



Hudson River – Black River Regulating District

Board Member Information Packet for November 13, 2025 Audit & Regular Board Meeting

Page No.

Audit Meeting – Mr. Hayes

Motion to Adopt or Revise Meeting Agenda	1
Approval of the October 15, 2025 Audit Committee Meeting Minutes.....	2-3
Resolution Approving BPAS to Perform GASB 75 Valuation for Fiscal Year Ending June 30, 2026 - <i>Mr. Maniccia</i>	4-12

Regular Board Meeting – Chairman Finkle

Motion to Adopt or Revise Meeting Agenda.....	13-14
Approval of the October 15, 2025 Regular Meeting Minutes.....	15-19
Executive Director’s Report	20

Contracts / Actions:

Resolution Authorizing the Employment of a Maintenance Specialist in the Hudson River Area – <i>Mr. Callaghan</i>	21-22
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Staff/Committee Reports:

General Counsel.....	23
Director of Administrative Services	24-27
Chief Fiscal Officer	28-50
Chief Engineer	51-104
Resolution for Next Board Meeting.....	105

Hudson River-Black River Regulating District

November 13, 2025

10 AM

Sacandaga Field Office
737 Bunker Hill Road
Mayfield, NY 12117

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Audit Committee Meeting Agenda

- 1) Call to Order – **Mr. Hayes**
- 2) Pledge of Allegiance
- 3) Roll Call - **Mr. Leslie**
- 4) Motion to Adopt or Revise Meeting Agenda – **Mr. Hayes**
- 5) Approval of October 15, 2025 Audit Committee Meeting Minutes
- 6) Committee Business:
 - a. New Business
 - i. Motion to Approve and Advance to the Full Board a Resolution Approving BPAS to Perform GASB 75 Valuation for Fiscal Year Ending June 30, 2026 - **Mr. Maniccia**
- 7) Adjournment

**HUDSON RIVER – BLACK RIVER REGULATING DISTRICT
AUDIT COMMITTEE MEETING MINUTES**

October 15, 2025

10 AM

**Town of Boonville Town Offices
13149 State Route 12
Boonville, NY 13309**

Remote Conference-In Information
**4 Computer Dr., W.
Albany, NY**

Participants were invited to join the meeting via computer, tablet or smartphone.

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CALL TO ORDER

Committee Chair Albert Hayes called the meeting to order at 10:00 A.M.

PLEDGE OF ALLEGIANCE

ROLL CALL

Present: Committee Chair Albert J. Hayes; Committee Members Kenneth F. DeWitt, Richard Bird and Timothy J. Reagan; Board Chair Mark M. Finkle; Board Member Alfred J. Candido, Jr.; Executive Director John C. Callaghan, General Counsel Robert P. Leslie, Chief Engineer Robert S. Foltan, Chief Fiscal Officer Timothy M. Maniccia and the Director of Administrative Services Stephanie V. Ruzicky.

Video Feed: Board Member Nicole T. Allen.

MOTION TO ADOPT COMMITTEE MEETING AGENDA

Committee Chair Hayes asked for a motion to adopt the meeting agenda. Mr. Reagan so moved. Mr. DeWitt seconded. The Board approved the motion by unanimous vote.

APPROVAL OF THE NOVEMBER 13, 2024 AUDIT COMMITTEE MEETING MINUTES

Committee Chair Hayes asked for a motion to approve the November 13, 2024 Audit Committee meeting minutes. Mr. DeWitt moved to approve the Minutes. Mr. Bird seconded. The Committee approved the motion by unanimous vote.

COMMITTEE BUSINESS

a. New Business

- i. Presentation of Independent Audit by John Costilow, CPA of EFPR Group LLP Certified Public Accountants LLP for Year-Ending June 30, 2025 - Mr. Maniccia

John Costilow, CPA, Partner of EFPR Group, LLP and Engagement Partner for the Regulating District's annual independent audit, delivered the firm's report of the audit of the financial statements as of and for the fiscal year ended June 30, 2025 to the Audit Committee. In his report, Mr. Costilow stated that the EFPR Group LLP opinion is unmodified, which means that the consolidated financial statements present fairly, in all material respects, the financial position and the business-type activities, of the Hudson River-Black River Regulating District as of June 30, 2025, and the respective changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Mr. Costilow reported that his firm: was not aware of any uncorrected misstatements; did not identify any significant or unusual transactions; had no disagreements with Regulating District management; and did not identify any material weakness or significant deficiencies in internal controls over financial reporting during the course of conducting the audit. Mr. Costilow addressed questions about his report from Board members.

ii. Regulating District's Net Position

Mr. Maniccia presented the attached chart highlighting the dramatic improvement in the Regulating District's net position.

ADJOURNMENT

There being no further business to come before the Audit Committee, Mr. Reagan moved to adjourn the meeting. Mr. DeWitt seconded. The motion was unanimously approved. The committee meeting adjourned at 10:33 A.M.

Respectfully submitted,

Robert P. Leslie
Secretary

Mark M. Finkle
Chairman

Technical Advisor – Mr. Maniccia

**RESOLUTION APPROVING BPAS TO PERFORM GASB 75 VALUATION FOR
FISCAL YEAR ENDING JUNE 30, 2026**

WHEREAS, the Regulating District is required to conform with all applicable Governmental Accounting Standards Board (GASB) statements; and

WHEREAS, GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions* replaced the requirements of Statements No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*, as amended, and No. 57, *OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans*, for other postemployment benefits (OPEB); and

WHEREAS, GASB Statement No. 75 is effective for fiscal years beginning after June 15, 2017; and

WHEREAS, GASB Statement No. 75 requires an actuarial valuation or a calculation using the specified alternative measurement method of the total OPEB liability to be performed at least every two years; and

WHEREAS, the District's last valuation was performed for fiscal year June 30, 2024; and

WHEREAS, BPAS has performed all of the District's valuations in an efficient and cost effective manner; and

NOW THEREFORE BE IT RESOLVED, that the Board of the Hudson River-Black River Regulating district accepts BPAS's proposal to perform the District's June 30, 2026 valuation as set forth in the proposal attached hereto and made a part hereof for an amount not-to-exceed \$9,000.00, and

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr. _____ and seconded by Mr. _____ that the Resolution be approved.

Present and Voting:

<u>MEMBER</u>	<u>AYE</u>	<u>NOE</u>	<u>ABSTAIN</u>
Mr. Finkle	_____	_____	_____
Mr. Hayes.....	_____	_____	_____
Mr. De Witt.....	_____	_____	_____
Mr. Bird.....	_____	_____	_____
Mr. Candido	_____	_____	_____
Mr. Reagan.....	_____	_____	_____
Ms. Allen.....	_____	_____	_____



Private & Confidential

November 5, 2025

Mr. Timothy Maniccia
Chief Fiscal Officer/Treasurer
Hudson River - Black River Regulating District
54 State Street, Suite 501
Albany, New York 12207

RE: Service Agreement for Hudson River - Black River Regulating District GASB 75

Dear Tim:

Enclosed you will find our service agreement for the GASB 75 Alternative Measurement Valuation. If you would like us to proceed with the engagement, please return one signed copy to us for our files and retain for your files.

The following is the contact information for your engagement team.

Name	Title	Telephone Number	Email Address
Nicholas R. Mark	Senior Consultant	(315) 703-8974	nmark@bpas.com
Nicole Valentine	Senior Analyst	(315) 703-8964	nvalentine@bpas.com

Please review this service agreement carefully, and if you have any questions please do not hesitate to call me at (315) 703-8974.

Sincerely,

Nicholas R. Mark F.S.A., M.A.A.A.
Senior Consultant
BPAS Actuarial & Pension Services



706 N. Clinton St. | Suite 200 | Syracuse, NY 13204

P 866.401.5272 **W** bpas.com

Service Agreement

Agreement

This Service Agreement ("Agreement") is between Hudson River - Black River Regulating District (the "Sponsor") and BPAS Actuarial and Pension Services, LLC ("BPAS").

Purpose

The Sponsor maintains the following Plan for the benefit of its employees.

- ❖ Hudson River - Black River Regulating District Retiree Group Health Benefits Program

The Sponsor desires BPAS to provide actuarial and consulting services, in accordance with generally accepted actuarial principles and practices, with respect to the Plan for the Fiscal Year ending June 30, 2026 ("Fiscal Year").

- **The GASB 75 Valuation of Postretirement Healthcare Benefits will be calculated under the GASB 75 Alternative Measurement Method. As in accordance with the Alternative Measurement Method, the report will not be an actuarially signed report, rather, completed in accordance with actuarial practices outlined in the GASB 75 Standard. Services will include:**
 - Determination of Total OPEB Liability (TOL)
 - Determination of Actuarially Determined Contribution and OPEB Expense
 - 10 year projection of benefit payment cash-flow
- **Alternative contribution/benefit design scenarios can be reviewed (billed at separate hourly rates)**

Responsibilities of the Sponsor

The Sponsor will provide BPAS, as requested in a specified format and timely manner, information regarding the Plan(s) (i.e. plan provisions, plan participants, plan assets, benefit payments, etc.) in order to complete the services outlined herein. The Sponsor will take full responsibility for ensuring that the data provided is reasonable and appropriate. While BPAS will take all necessary steps in compliance with Actuarial Standards of Practice to ensure the reasonableness of the information provided, we will not perform an audit or independent verification of the information.

Assumptions

Economic and demographic assumptions and methods must be determined in order to complete the services outlined herein. The Sponsor will determine all assumptions and methods not prescribed by the GASB 75 Alternative Measurement Method, and assume all responsibility for ensuring those assumptions and methods are reasonable and appropriate. BPAS will provide the Sponsor with guidance and information necessary to assist in the determination of all assumptions and methods required. BPAS recommends Hudson River - Black River Regulating District's auditors be consulted regarding the GASB 75 measurement and assumptions.



Service Agreement

Report

The information contained in our report(s) will be prepared for the use of the Sponsor and its auditors in connection with our actuarial valuation(s). It is not intended, nor necessarily suitable, for other purposes. BPAS has no responsibility to update the report(s) for events and circumstances occurring after the date of the report(s).

Fees

The specific services and associated professional service fees for each of the benefit plans are outlined below. BPAS reserves the right to amend the fee schedule from time to time. The Sponsor will receive prior notification of such changes.

❖ Annual Alternative Measurement Method Fee for Fiscal Year 2026	\$7,000
❖ Interim Valuation Fee for Fiscal Year 2027	\$2,000*

**Interim valuation fee includes calculations to reflect updated actuarial assumptions as of the interim measurement date. Additional fees may apply if plan amendments or changes are made during the interim fiscal year.*

The associated fees above for the services outlined are based on the time required to perform the services. With regard to the expected time and our fee, we assume the following:

- Receipt of complete and accurate data in the format requested by the due date required, in order to staff the engagement appropriately and complete the work in the mutually agreed upon timeframe. Please refer to the cover page for details regarding your BPAS engagement team. If complete and accurate data is not received in the format requested or by the due date required to appropriately staff the engagement and complete the work in the mutually agreed upon timeframe, our fee will be adjusted to reflect the additional time spent and allocated resources.
- There will be no changes in any areas, including current law, regulations, accounting standards or plan provisions that would impact our deliverables. If however, there are changes that would impact the scope of our services, we will notify you and get approval for the revised fee before proceeding.
- Fees include telephone conference calls as needed with Hudson River - Black River Regulating District. Should Hudson River - Black River Regulating District require on-site meetings for other items including review of the final report, an additional fee of for \$2,000 per meeting applies.

In the event that the scope of the project changes, we will notify you promptly and obtain your concurrence regarding the revised scope and the payment of any additional monies/fees before proceeding. Our fee estimate does not encompass additional work that the Sponsor may ask us to complete.



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Service Agreement

Terms of Engagement

Entire Agreement

These Terms of Engagement and the Service Agreement letter to which they are attached (collectively, the "Agreement") constitute the entire agreement between the client to whom such engagement letter is addressed and any other legal entities referred to therein ("Client" or "you") and BPAS Actuarial and Pension Services, LLC, a New York limited liability company ("BPAS Actuarial and Pension Services," "we" or "us"), regarding the services described in the engagement letter. No modification, variation, amendment or supplement to this Agreement shall be effective for any purpose whatsoever unless reduced to writing and signed by each party.

Responsibilities of the Client

In circumstances where the Client is a business entity, the Client agrees to identify those individuals authorized to request services from BPAS Actuarial and Pension Services under the terms of this Agreement. Individuals authorized to request services agree to identify the purpose of the services, and identify for whom the services are to be performed (e.g., the corporation, an employee, a director) at the time the services are requested.

A fundamental term of this Agreement is that the Client will provide us with all information relevant to the services to be performed and to provide us with any reasonable assistance as may be required to properly perform the engagement. The Client agrees to bring to our attention any matters that may reasonably be expected to require further consideration to determine the proper treatment of any relevant item. The Client also agrees to bring to our attention any changes in the information as originally presented as soon as such information becomes available. Client acknowledges that it retains all management responsibilities related to judgments and decisions regarding the Client's financial or business matters.

Unless otherwise indicated, any returns, reports, letters, written opinions, memoranda, etc. delivered to the Client as part of the services ("Deliverables") are solely for the Client and are not intended to nor may they be relied upon by any other party (each, a "Third Party").

Responsibilities of BPAS Actuarial and Pension Services

We will perform our services on the basis of the information you have provided and in consideration of the applicable federal, foreign, state or local tax laws, regulations and associated interpretations relative to the appropriate jurisdiction as of the date the services are provided. Laws and regulations are subject to change at any time, and such changes may be retroactive in effect and may be applicable to advice given or other services rendered before their effective dates. We do not assume responsibility for such changes occurring after the date we have completed our services. Client acknowledges that BPAS Actuarial and Pension Services does not practice law and our services do not constitute legal advice.

Some of the matters on which we may be asked to advise the Client may have implications to other persons or entities. However, we have no responsibility to these persons or entities unless we are specifically engaged to address these issues to such persons or entities, and we agree to do so in writing.

We will discuss with Client any issues of which we are aware that we believe may subject the Client to penalties and discuss with Client possible courses of action to avoid the imposition of any penalty. We are not responsible for any penalties imposed for positions that have been discussed with Client where we recommended a course of action to avoid penalties and the Client elected not to pursue such course.



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BPAS Actuarial and Pension Services is not responsible for any penalties assessed against the Client as the result of the Client's failure to provide us with all the relevant information relative to the issue under consultation. Furthermore, the Client agrees to defend, indemnify and hold BPAS Actuarial and Pension Services harmless for any penalties imposed on BPAS Actuarial and Pension Services or its staff, as the result of the Client's failure to provide such information.

Electronic Communications

In performing services under this Agreement, BPAS Actuarial and Pension Services and/or Client may wish to communicate electronically either via facsimile, electronic mail or similar methods (collectively, "E-mail"). However, the electronic transmission of information cannot be guaranteed to be secure or error free and such information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete or otherwise be adversely affected or unsafe to use. Unless you notify us otherwise, your acceptance of this Agreement constitutes your consent to use E-mail. All risks related to your business and connected with your use of E-mail are borne by you and are not our responsibility.

Both parties will carry out procedures to protect the integrity of data. In particular, it is the recipient's responsibility to carry out a virus check on any attachments before launching or otherwise using any documents, whether received by E-mail or on disk or otherwise.

Engagement Limitations

Except as may be specified in this Agreement, we will not audit or otherwise verify the information supplied to us, from whatever source, in connection with this engagement.

As you are aware, tax returns and filings with taxing and regulatory authorities may be subject to audit. We will be available to assist the Client in the event of an audit of any issue for which we have provided services under this Agreement. However, unless otherwise indicated, our fees for these additional services are not included in our fee for the services covered by this Agreement.

We will not be prevented or restricted by anything in this Agreement from providing services for other clients.

We are not responsible for auditing or verifying the work performed by previous service providers and are in no way liable for errors or omissions caused by such service providers.

In the course of our engagement, certain communications between Client and BPAS Actuarial and Pension Services may be subject to a confidentiality privilege. Client recognizes that we may be required to disclose such communications to federal, state and international regulatory bodies; a court in criminal or other civil litigation; or to other Third Parties, including Client's independent auditors, as part of our professional responsibilities. In the event that we receive a request from a Third Party (including a subpoena, summons or discovery demand in litigation) calling for the production of information, we will promptly notify you to the extent we are allowed to disclose the request for information. We agree to cooperate with Client in any effort to assert any privilege with respect to such information, provided Client agrees to hold BPAS Actuarial and Pension Services harmless from and be responsible for any costs and expenses resulting from such assertion.

Disassociation or Termination of Engagement

Either party may terminate this Agreement upon written notice to the other party. In the event of termination, Client will be responsible for fees earned and expenses incurred through the date the termination notice is received.

Limitation of Liability

All services will be rendered by and under the supervision of qualified staff in accordance with the terms and conditions set forth in this Agreement. BPAS Actuarial and Pension Services makes no other representation or warranty regarding either the



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Service Agreement

services to be provided or any Deliverables; in particular, and without limitation of the foregoing, any express or implied warranties of fitness for a particular purpose, merchantability, warranties arising by custom or usage in the profession, and warranties arising by operation of law are expressly disclaimed.

In no event, unless it has been finally determined by a court of competent jurisdiction that BPAS Actuarial and Pension Services was grossly negligent or acted fraudulently, shall BPAS Actuarial and Pension Services be liable to the Client or any of its officers, directors, employees or shareholders or to any other third party, whether such claim is based in tort, contract or other law for any amount in excess of the total professional fee paid by you to us under this Agreement for the particular service to which such claim relates.

IN NO EVENT SHALL BPAS ACTUARIAL AND PENSION SERVICES BE LIABLE TO YOU OR ANY THIRD PARTY UNDER OR IN CONNECTION WITH THIS AGREEMENT FOR ANY LOSS OF PROFIT, LOSS OF REVENUE, OR FOR ANY INCIDENTAL, CONSEQUENTIAL, SPECIAL, EXEMPLARY, PUNITIVE OR OTHER INDIRECT DAMAGES OF ANY NATURE, OR FOR ANY REASON, INCLUDING WITHOUT LIMITATION, THE BREACH OF THIS AGREEMENT OR ANY EXPIRATION OR TERMINATION OF THIS AGREEMENT, WHETHER SUCH LIABILITY IS ASSERTED ON THE BASIS OF CONTRACT, TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY) OR OTHERWISE, EVEN IF WE HAVE BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.

Resolution of Differences

In the unlikely event that differences concerning this Agreement should arise that are not resolved by mutual agreement, to facilitate judicial resolution and save time and expense of both parties, BPAS Actuarial and Pension Services and the Client agree not to demand a trial by jury in any action, proceeding or counterclaim arising out of or relating to this Agreement.

Other Provisions

Neither party shall be liable to the other for any delay or failure to perform any of the services or obligations set forth in this Agreement due to causes beyond its reasonable control. All terms and conditions of this Agreement that are intended by their nature to survive termination of this Agreement shall survive termination and remain in full force, including but not limited to the terms and conditions concerning payments, warranties, limitations of liability, indemnities, and resolution of differences. If any provision of this Agreement, including the Limitation of Liability clause, is determined to be invalid under any applicable law, such provision will be applied to the maximum extent permitted by applicable law, and shall automatically be deemed amended in a manner consistent with its objectives to the extent necessary to conform to any limitations required under applicable law.

Collection of Fees

In the event that Client fails to remit to BPAS Actuarial and Pension Services the fees covered under this Agreement within 90 days of the invoice date for *any* covered recurring service described herein or, if earlier, within 60 days of the delivery of *all* covered annual recurring services described herein, the Client authorizes BPAS Actuarial and Pension Services to directly invoice the above referenced Plan's Trustee or Custodian for the payment of any outstanding amounts attributable to this Agreement to the extent such fees are eligible to be paid from Plan assets. Furthermore, the above authorization shall also immediately apply if Client is a party to any bankruptcy proceeding that limits its ability to pay BPAS Actuarial and Pension Services the agreed upon fees within the above time limits. Client acknowledges that this Agreement shall serve as its only necessary authorization to the Plan's Trustee or Custodian to pay such outstanding invoiced amounts from Plan assets in accordance with the above and agrees to indemnify and hold harmless the Plan's Trustee or Custodian for its compliance with this authorization when presented by BPAS Actuarial and Pension Services to the Plan's Trustee or Custodian with an outstanding invoice covered by the terms described herein. BPAS Actuarial and Pension Services shall be held harmless in the event it exercises these provisions of this Agreement.



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Service Agreement

This Agreement will be governed by the laws of the State of New York. The sole jurisdiction and venue for actions related to the subject matter hereof shall be the state and federal courts sitting in the State of New York.

Reference Authorization

By agreeing to the terms of this Agreement and signing below, you also authorize BPAS to use the Sponsor as a reference (*either written or verbal*) with respect to this Agreement, unless you specifically request otherwise.

Acceptance of Agreement

We agree with the terms set forth in this Agreement; including the use of the Sponsor as a reference for BPAS unless otherwise noted below:

BPAS Actuarial and Pension Services, LLC

Signature	Title	Date
-----------	-------	------

Hudson River - Black River Regulating District

Authorized Representative Signature	Title	Date
-------------------------------------	-------	------

_____ Initial here if you do NOT want BPAS to use the Sponsor as a reference for this engagement.

Hudson River-Black River Regulating District
November 13, 2025
10 AM

Sacandaga Field Office Conference Room
 Sacandaga Field Office
 737 Bunker Hill Road

Please join the meeting via computer, tablet or smartphone.

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REGULAR BOARD MEETING AGENDA

1. Call to Order - *Chair Finkle*
2. Roll Call - *Mr. Leslie*
3. Motion to Adopt or Revise Meeting Agenda - *Chair Finkle*
4. Introduction of Guests – *Chair Finkle*
5. Public Comment Period - *Chair Finkle*
6. Approval of October 15, 2025 Regular Board Meeting Minutes - *Chair Finkle*
7. Report of the Executive Director – *Mr. Callaghan*
8. Contracts/Actions
 - a. Resolution Authorizing the Employment of a Maintenance Specialist in the Hudson River Area – *Mr. Callaghan*
9. Staff/Committee Reports
 - a. Audit Committee – *Mr. Hayes*
 - i. Resolution Approving BPAS to Perform GASB 75 Valuation for Fiscal Year Ending June 30, 2026 – *Mr. Maniccia*
 - b. General Counsel
 - c. Director of Administrative Services
 - d. Chief Engineer
 - e. Chief Fiscal Officer
 - i. Approval of Board Member Expenses
10. Board Member Questions and Comments

11. Resolution for Next Board Meeting

12. Adjournment

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BOARD MEETING MINUTES**

**October 15, 2025
10 AM**

**Town of Boonville Town Offices
13149 State Route 12
Boonville, NY 13309**

Remote Conference-In Information
**4 Computer Dr., W
Albany, NY 12205**

Participants were invited to join the meeting via computer, tablet or smartphone.

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CALL TO ORDER

Board Chair Mark M. Finkle called the meeting to order at 10:34 A.M.

ROLL CALL

Present: Board Chair Mark M. Finkle; First Vice-Chair Kenneth F. DeWitt; Second Vice-Chair Alfred J. Candido, Jr.; Board Members Albert J. Hayes, Richard Bird and Timothy J. Reagan; Executive Director John C. Callaghan; General Counsel Robert P. Leslie; Chief Engineer Robert S. Foltan and Chief Fiscal Officer Timothy M. Maniccia and the Director of Administrative Services Stephanie V. Ruzicky.

Video: Board Member Nicole T. Allen.

MOTION TO ADOPT OR REVISE THE MEETING AGENDA

Chair Finkle asked for a motion to adopt or revise the agenda. Mr. Hayes moved to adopt the agenda. Mr. Candido seconded. The Board approved the motion in a unanimous vote.

PUBLIC COMMENT

Chair Finkle opened the meeting to public comment. A resident presented his concerns about the Regulating District's erosion control program.

APPROVAL OF THE SEPTEMBER 9, 2025 REGULAR BOARD MEETING MINUTES

Chair Finkle asked for a motion to adopt the September 9, 2025 regular board meeting minutes. Mr. Bird advanced the motion to approve the September 9, 2025 regular meeting minutes. Mr. Reagan seconded. The Board approved the motion by unanimous vote.

REPORT OF THE EXECUTIVE DIRECTOR

Mr. Callaghan presented his report; referring the Board to his written report. Mr. Callaghan noted that the Regulating District is experiencing a period of success under the Board's leadership; wrapping up the successful Hawkinsville Dam rehabilitation project while simultaneously advancing major rehabilitation projects at Indian Lake, Old Forge/Sixth Lake and Conklingville. He applauded the leadership team's success during an exceptionally productive period, noting Counsel's success advancing the AG's effort to redress funding issues with Erie, the CFO's success improving the Regulating District's net position, the Chief Engineer's success advancing the aforementioned projects, and the efforts of the Director of Administrative services in her various roles.

CONTRACTS

RESOLUTION AUTHORIZING THE EXPENDITURE OF \$11,224.00 FOR VENTRAC AERA-VATOR ATTACHMENT FOR USE AT CONKLINGVILLE DAM

Ms. Ruzycky presented a resolution authorizing the purchase of an attachment for the Ventrac mover in use at Conklingville Dam. She noted that the maintenance and upkeep of grounds at Conklingville Dam require specialized equipment to ensure safety, efficiency, and optimal turf management and that staff have identified the Ventrac Aera-Vator attachment specifically designed to provide significant improvements in aerating and maintaining the grounds. Ms. Ruzycky reported that the Ventrac Aera-Vator attachment is available for purchase under the New York State Office of General Services (NYS OGS) Contract PC69682, ensuring competitive pricing and compliance with procurement regulations at a total cost, including all necessary components and delivery, of \$11,224.00. She recommended the purchase noting that the purchase would require a transfer of funds in the Fiscal Year 2025-2026 budget totaling \$11,224 from Account 5770-0300 (Contingencies) to Account 5230-0300 (Other Equipment).

Board Chair Mark Finkle asked for a motion to adopt the resolution authorizing the purchase of a Ventrac Aera-Vator attachment for use with the existing Ventrac mower at Conklingville Dam, at a total cost not to exceed \$11,224.00, in accordance with the terms and conditions of the NYS OGS contract and transferring necessary funds from Account 5770-0300 (Contingencies) to Account 5230-0300 (Other Equipment). Mr. Reagan so moved. Mr. DeWitt seconded and the Board approved the motion by unanimous vote.

STAFF/COMMITTEE REPORTS

AUDIT COMMITTEE REPORT

PRESENTATION OF INDEPENDENT AUDIT FOR YEAR ENDING JUNE 30, 2025.

Audit Committee Chair Hayes noted that John Costilow of EFPR Group LLP presented the Regulating District's fairly stated audit to the Audit Committee.

STAFF REPORTS

Mr. Leslie presented his report. The General Recoveries Unit of the OAG's Civil Recoveries Bureau continues to prepare a Summons and Complaint effecting the commencement of an affirmative case seeking redress against Erie Boulevard Hydropower, L.P. in the state and/or federal court system. Counsel also continues to work with counsel for its insurance carrier with respect to discovery demands received concerning an injury alleged to have befallen a mason working for a sub-contractor on the Indian Lake rehabilitation project.

Ms. Ruzycky presented her report to the Board. Ms. Ruzycky presented examples of a palm card and branded materials she ordered for distribution at events attended by Regulating District personnel to better communicate the Regulating District's mission and impact on the community. She reported completion of the SFO IC compliance audit reconciliation and HRAO Quarterly compliance Audit. She also reported participation at a SUNY ESF Empire State of Work career and recruitment event.

Mr. Maniccia presented his report to the Board. Therein he noted that at the close of September 30, 2025, the general fund balances for the HRA and BRA were approximately \$3,962,137 and \$2,923,393 respectively. When combined (in the amount of \$6,885,531), this total is \$659,746 or 10.6% more than the same period last year. Year-to-date Regulating District Expenses exceeded Revenue by \$258,393. This amount is \$1,204,541 more than the July-September 2024 period. This arises largely because the timing of Revenue and Expenses in these early days of the fiscal year are more impactful than they are at the end of the year. Significant disbursements for the period include: Payroll, Health Insurance, OGS Bureau of Risk and Insurance Management, Doosan Bobcat, Bergmann/Colliers and Solar Liberty. Mr. Maniccia reported that the Regulating District's transactional processing and reporting are current.

Mr. Maniccia presented an affidavit evidencing necessary and reasonable Board expenses incurred by Chair Finkle, (\$68.18) and Board Members Richard Bird (\$224.00) and Timothy Reagan (\$148.40) in the course of their duties as Board Members. Mr. Hayes moved to approve payment of such expenses. Mr. DeWitt seconded and the Board passed the motion in a unanimous vote.

Mr. Foltan presented the Chief Engineer's report. Therein Mr. Foltan noted that the September average daily release from the Sacandaga Reservoir (Great Sacandaga Lake) was approximately 1,490 cubic feet per second (cfs). Precipitation during the month of September was below average across the Great Sacandaga Lake and the Indian Lake watershed. The monthly

inflow to Great Sacandaga Lake and Indian Lake reservoir was approximately 28% and 34% of historic average, respectively. Monthly release of water from Great Sacandaga Lake and Indian Lake measured 82% and 101% of historic average, respectively.

The September average daily release from Stillwater Reservoir was approximately 300 cfs. Monthly total precipitation measured 68%, 55%, and 77% of historic average at Stillwater, Old Forge, and Sixth Lake, respectively, as of September 28th. Precipitation in the month of September was below average at Stillwater, and below average at Old Forge and Sixth Lake. The monthly inflow to Stillwater Reservoir was approximately 18% of historic average. The inflow to Sixth Lake and Old Forge Reservoir totaled 0.01 and 0.04 billion cubic feet, respectively, in September. Release of water from Stillwater Reservoir averaged 71% of historic discharge.

BOARD MEMBER QUESTIONS AND COMMENTS

Board Chair Mark Finkle welcomed former Board Chair, David Berkstresser. Mr. Bird confirmed the Regulating District's intent to enter into a memorandum of agreement through which the Town of Webb will maintain and regulate the use of any dock system installed during the Old Forge Dam rehabilitation project. In consideration of the comment and exhibits advanced by the speaker during the meeting's public comment period, Mr. Reagan confirmed that staff's repair and stabilization efforts follow the Regulating District's 2004 Erosion and Slope Stability Monitoring Plan to address shoreline erosion resulting from wave action (both wind and boat generated) and ice scour. Mr. Reagan noted that the erosion problem raised by the public comment speaker sits many feet in elevation above the shoreline impacted by wave or ice action. Mr. Callaghan and Mr. Foltan confirmed that the erosion at issue is not due to a failure at the shoreline; explaining that staff have ensured that the shoreline itself is adequately armored. Mr. Foltan further noted that while a causal connection to potential contributing factors, such as the migration of surface and/or groundwater from upslope across the road and the commenter's property has yet to be established, the area impacted is itself armored with vegetation. He noted that maintenance of such vegetation is the preferred method to stabilize such a slope. Further, Mr. Foltan noted that evidence of such vegetation is, itself, an indicator that the slope impacted is stable and that, while he is sympathetic to the homeowner's situation, investigation of the cause and remedy for a slope failure impacting private lands demonstrably not caused by reservoir operations remains the private landowner's responsibility. Mr. Callaghan noted that staff have communicated the above in writing to the commenter on several occasions. Barring any further comments or direction from the Board, Mr. Callaghan will work with the Chief Engineer on an updated response to the commenter, taking pains to clearly articulate the Regulating District's position.

RESOLUTION SCHEDULING DATE AND TIME OF THE NOVEMBER 13, 2025 REGULAR BOARD MEETING

Chair Mark Finkle asked for a motion to adopt a resolution setting the date, and time for the next Regular Board meeting of the Board of the Hudson River-Black River Regulating District for Thursday, November 13, 2025 at the Regulating District's Sacandaga Field Office 737 Bunker Hill Road Mayfield, NY 12117 at 10:00 A.M. Mr. Hayes moved to adopt the resolution setting

the date, time and location of the Regular meeting. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

ADJOURNMENT

Chair Mark Finkle called for a motion to adjourn the meeting. Mr. DeWitt advanced the motion. Mr. Bird seconded. The meeting adjourned at 11:19 A.M.

25-36-10 RESOLUTION AUTHORIZING THE EXPENDITURE OF \$11,224.00 FOR VENTRAC AERA-VATOR ATTACHMENT FOR USE AT CONKLINGVILLE DAM

Board Chair Mark Finkle asked for a motion to adopt the resolution authorizing the purchase of a Ventrac Aera-Vator attachment for use with the existing Ventrac mower at Conklingville Dam, at a total cost not to exceed \$11,224.00, in accordance with the terms and conditions of the NYS OGS contract and transferring necessary funds from Account 5770-0300 (Contingencies) to Account 5230-0300 (Other Equipment). Mr. Reagan so moved. Mr. DeWitt seconded and the Board approved the motion by unanimous vote.

25-37-10 RESOLUTION SCHEDULING DATE AND TIME OF THE NOVEMBER 13, 2025 REGULAR BOARD MEETING

Chair Mark Finkle asked for a motion to adopt a resolution setting the date, and time for the next Regular Board meeting of the Board of the Hudson River-Black River Regulating District for Thursday November 13, 2025 at the Regulating District's Sacandaga Field Office, 737 Bunker Hill Road, Mayfield, NY 12117, at 10:00 A.M. Mr. Hayes moved to adopt the resolution setting the date, time and location of the Regular meeting. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

Robert P. Leslie
Secretary

Mark M. Finkle
Board Chair

TO: Members of the Board
 FROM: John C. Callaghan, Executive Director
 RE: Report to the Board
 DATE: November 13, 2025

Since the October Board Meeting, transmitted four (4) weekly operations updates reports to the Executive Chamber.

During the reporting period, conducted one (1) senior staff meeting. Worked closely with the permit department to properly address ongoing encroachments and other permit issues. Worked closely Megan Cole to complete and publish fall newsletter.

PERMITS DEPARTMENT HIGHLIGHTS

Dan Kiskis, Field Supervisor
 Danielle Dunn, Senior Field Assistant

- Processed seven (7) new permits.
- Reviewed, processed & filed twenty-six (26) work permit applications.
- Processed one (1) name change application.
- Performed two (2) one-line resurveys and one (1) two-line resurvey.
- Erected five (5) name change signs.
- Performed twenty-three (23) new permit stake outs.
- Processed three (3) encroachments.
- Performed 2,000 feet of State property line maintenance.
- Met with applicants and regulatory agencies on permit applications.
- Inspected remediation sites; other numerous site visits & survey activities as required.
- Research customer complaints/ property boundary issues as required.
- Ongoing coordination with NYSDEC on Access Permit Areas #13924, #13863 & #14570.

Other notable items from the reporting period:

- With Chief Engineer, attended monthly ops coordination meeting with Brookfield at SFO on 10/16.
- With Chief Engineer and Operations Engineer, met with Colliers to discuss embankment work at Indian Lake Dam on 10/21 & 10/27.
- With Chief Engineer & Operations Engineer, participated in regular Conklingville Dam rehabilitation progress/ check-in call with OGS & Bergmann/ Colliers on 10/21.
- With Chief Engineer & Operations Engineer, participated in regular bi-weekly Indian Lake Dam rehabilitation calls on 10/22 & 11/5.
- Attended unveiling of fallen workers memorial at NYS Thruway Authority on 10/23.
- Attended Hudson River Watershed Alliance's annual Watershed Conference in Staatsburgh on 10/28.
- With General Counsel & Chief Engineer, met with Cornell University's NYS Hemlock Initiative and NYSDEC personnel on 10/29 to discuss treatment for Hemlock Woolly Adelgid – an invasive species – discovered on HRBRRD lands on Great Sacandaga Lake.
- With Chief Engineer, attended public outreach session conducted by Arcadis for Old Forge & Sixth Lake Dams project in Old Forge on 11/5.

Technical Advisor – Mr. Callaghan

**RESOLUTION AUTHORIZING THE EMPLOYMENT OF A MAINTENANCE
SPECIALIST IN THE HUDSON RIVER AREA**

WHEREAS, the Hudson River-Black River Regulating District (HRBRRD) recognizes the need to maintain its facilities and infrastructure to ensure safety, compliance, and operational efficiency; and

WHEREAS, the position of Maintenance Specialist is vital to the ongoing upkeep and repair of HRBRRD properties and assets; and

WHEREAS, a maintenance specialist vacancy exists in the Hudson River Area; and

WHEREAS, the position was posted in accordance with the procedural requirements of the current CSEA Collective Bargaining Agreement; and

WHEREAS, staff determined Noah MacVean qualified to fill the role of Maintenance Specialist; and

WHEREAS, the CSEA salary schedule for fiscal year 2025-2026 sets forth compensation levels for Maintenance Specialists, and it has been proposed that Mr. MacVean be hired at Step 2 of this schedule; and

NOW, THEREFORE, BE IT RESOLVED, that the Board hereby authorizes the hiring of Noah MacVean as Maintenance Specialist, effective November 20, 2025, at an annual rate of \$44,879, Step 2 of the CSEA salary schedule for fiscal year 2025-2026; and

BE IT FURTHER RESOLVED, that the Director of Administrative Services is authorized to complete the hiring process and onboarding in accordance with District policies and procedures.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by _____ and seconded by _____ that the Resolution be approved.

Present and Voting:

<u>MEMBER</u>	<u>AYE</u>	<u>NOE</u>	<u>ABSTAIN</u>
Mr. Finkle	_____	_____	_____
Mr. Hayes.....	_____	_____	_____
Mr. DeWitt.....	_____	_____	_____
Mr. Bird.....	_____	_____	_____
Mr. Candido	_____	_____	_____
Mr. Reagan.....	_____	_____	_____
Ms. Allen.....	_____	_____	_____

To: Members of the Board
From: Robert Leslie, General Counsel
Re: General Counsel's Report to the Board
Date: Prepared November 3, 2025 for the November 13, 2025 Meeting

Acting as Board Secretary, Counsel addressed issues pertaining to the conduct of the November 13, 2025 Regular Board Meeting; including overseeing preparation of agendas, the board packets, meeting space, etc. Counsel worked with the Executive Director and staff to anticipate issues which could arise as the Board holds the regular monthly meeting in-person and on-line.

Mr. Leslie continues to engage with the General Recoveries Unit of the OAG's Civil Recoveries Bureau regarding the commencement of an affirmative case seeking redress against Erie Boulevard Hydropower, L.P. in the state and/or federal court system. The OAG will deliver a final demand letter which, barring a response from Erie, will be followed by the Summons and Complaint.

In June 2024, the Regulating District received notice that on June 6th a mason working for a sub-contractor on the Indian Lake rehabilitation project suffered an injury due to a fall. Counsel is working with counsel for the insurance company representing the Regulating District and its prime contractor to meet discovery demands advanced by Plaintiff's counsel.

Counsel provided advice and counsel on various outside activity, contracting, contract payment, records retention and permitting matters.

To: Members of the Board & Sr. Staff

From: Stephanie V. Ruzicky, Director of Administrative Services

Re: Report to the Board

Date: Prepared October 31 for the November 13, 2025 Meeting

Highlights

- Human Resources - Oversight of the recruitment process for a maintenance specialist. Completed comprehensive training as the agency liaison for the NYS Office for the Prevention of Domestic Violence (OPDV), including specialized workplace safety planning.
- Compliance and Auditing – performed monthly SFO IC compliance audit reconciliation and quarterly HRAO audit.
- Prepared and submitted monthly recruiting tracking report to the Executive Chamber and fulfilled annual reporting requirements for DEC Part 248.
- Attended both the NYPA (New York Power Authority) conference and the NYS OPDV Purple on the Plaza event.
- Access Permit Database Management – overseeing preparations for upcoming renewal season.
- Contract Administration – reviewed and prepared contracts and amendments for AG/OSC review.
- Consulted with the Office of the State Comptroller (OSC) to clarify and ensure adherence to contract reporting requirements.

MWBE and SDVOB Administration

- Submitted EFC MWBE reports.
- Submitted SDVOB annual narrative statement.
- MWBE/SDVOB state contract and directory product sourcing.

Procurement

Procurement/Contract(s) Activity

- Contract D012025 Old Forge and Sixth Lake – filed
- Contract C062016 Amendment 2 Old Forge and Sixth Lake – pending OSC

Information Technology Management

- Consulted with Interactive Media Consulting, LLC. (IMC) on permit database and online work permit applications.
- Addressed and resolved computer and equipment technical issues.
- Created and published social media communications.

Public Authority Reporting

As a reminder, pursuant to Public Authority Law §2879 the Board must review and approve Procurement Contracts annually. The Contract Reports provided in the Board Meeting packet each month satisfies this requirement.

NON-LEGAL CONTRACT STATUS - as of 10/31/2025

Contract Number	Contract Name	Proc Type	Ins Date	Contract Period	Date Approved AG's Office	Date Approved OSC	Contract NTE Amount	Contract Expenditures	Contract Balance
C012012	Hawkinsville Dam Remediation & Removal Alternatives Assessment Kleinschmidt Associates	RFQ	WC-05/01/26 D-05/17/26	4/16/13-12/31/18 Amendment #1 Amendment #2 Amendment #3 Amendment #4 (ext 12/31/2021) Amendment #5 Amendment #6 (NTE \$223,564 12/31/22) Amendment #7 (NTE \$239,964 12/31/23) Amendment #8 (NTE \$274,964 12/31/23) Amendment #9 (increase 283,500) Amendment #10 (ext 12/31/2024) Amendment #11 (increase 13,500/ext 06/30/25)	6/20/2013 9/22/2014 approved 7/26/2018 1/8/2020 4/10/2020 3/1/2022 8/17/2022 9/30/2022 1/27/2023 1/17/2024 12/23/2024	9/26/2013 10/30/2014 1/16/2015 9/12/2018 1/27/2020 5/5/2020 3/10/2022 8/22/2022 10/7/2022 2/6/2023 2/12/2024 1/9/2025	\$ 90,980 \$ 6,770 \$ 69,500 \$ 19,514 \$ 216,564 \$ 223,564 \$ 239,964 \$ 274,264 \$ 557,764 \$ 571,264		
C022012	HDR - Stillwater Dam Breach Analysis	RFQ	WC-06/01/26 D-12/31/25	06/10/2014-12/31/2018 Amendment #1 Amendment #2 Amendment #3 (Ext - 12/31/2020) Amendment #4 (\$28,500) Amendment #5 (\$65,000 ext 12/31/2023) Amendment #6 (Ext - 12/31/2026)	8/13/2014 11/10/2015 6/12/2018 12/3/2018 12/3/2018 11/19/2021 12/20/2023	9/24/2014 1/11/2016 6/28/2018 2/11/2019 2/11/2019 11/23/2021 12/29/2023	\$ 28,000 \$ 8,750 \$ 22,000 \$ 28,500 \$ 65,000	\$ 568,997	\$ 2,267
	USGS - (Gauge Services)	n/a	n/a	7/1/2024 - 6/30/2027			\$ 571,890	\$ 223,114	\$ 348,776
	Fiscal Advisors and Marketing Inc.	n/a	n/a	Contract Amendment (increase \$26,500)	n/a	n/a	\$ 41,125	\$ 13,031	\$ 28,095
C032013	Bergmann Associates, Inc. PC 1st Eng. Study - Indian Lake	RFQ	WC-01/01/26 D-Indefinite	4/8/2014-12/31/2018 Amendment #1 Amendment #2 Amendment #3 Amendment #4 (ext - 12/31/21) Amendment #5 (ext - 12/31/25 & NTE) Amendment #6 Increase \$929,186.00 Amendment #7 Increase \$145,000 Amendment #8 Increase \$545,000	6/19/2014 11/7/2014 1/9/2017 4/3/2018 2/26/2019 9/27/2021 1/31/2024 1/31/2025 5/22/2025	7/29/2014 12/4/2014 1/27/2017 4/26/2018 3/20/2019 10/8/2021 2/27/2024 2/12/2025 6/6/2025	\$ 169,156 \$ 9,420 \$ 119,890 \$ 7,335 \$ 3,294,179	\$ 2,855,804	\$ 438,375
C062016	Arcadis - Old Forge/Sixth Lake Recommendation for Remedial Measures	RFQ	WC-10/01/25 D-01/01/26	NTP - 09/30/2022 Amendment #1 (Ext 12/31/25) Amendment #2 (Increase NTE 4,634,000 and ext 12/31/28)	2/20/2018 10/20/2023 10/6/2025	4/27/2018 11/4/2023 Pending	\$ 1,008,000	\$ 1,008,000	\$ -
C032018	HDR - Conklingville Dam 4th Part 12	RFQ	WC-06/01/26 D-12/31/25	NTP-12/31/2025 Amendment #1 (NTE 69,050) Amendment #2 (NTE 148,840) Amendment #3 (NTE 162,840) Amendment #4 (NTE 179,840) Amendment #5 (ext 12/31/2025)	N/A 11/12/2019 4/6/2021 3/17/2022 4/21/2023 12/18/2023	N/A 11/27/2019 4/14/2021 3/24/2022 5/3/2023 12/21/2023	\$ 126,554	\$ 120,954	\$ 5,600
D012023	CD Perry - Indian Lake Dam Rehabilitation	IFB	WC - 04/01/2026 D - 10/31/2025	08/01/2023 - 12/31/2025 Amendment #1 (Increase NTE & ext 12/31/2026)	9/1/2023 8/14/2025	10/10/2023 8/22/2025	\$ 18,326,379	\$ 10,942,484	\$6,559,206
C012020	HDR - Stillwater Dam 8th Part 12 Safety Inspection	RFQ	WC-06/01/26 D-12/31/25	03/10/2020 - 12/31/2024 Amendment #1 (Increase NTE \$39,200)	6/12/2020 1/12/2023	6/25/2020 1/24/2023	\$ 39,200	\$ 38,929	\$ 271
C022021	MJ Engineering - Conklingville Dam LiDAR Survey	RFQ	WC-09/01/25 D-12/31/24	07/01/2021 - 12/31/2024 Amendment #1 Ext (06/30/2027 NTE \$42,000)	8/27/2021	9/17/2021	\$ 42,000	\$ 19,500	\$ 22,500
D012022	The Environmental Services Group (NY) Inc - Hawkinsville Dam	IFB	WC-07/24/24 D-12/31/23	07/15/2022 - 12/31/2023 Amendment #1 (NTE \$2,305,369)	6/29/2022 5/16/2023	7/13/2022 5/31/2023	\$ 2,305,369	\$ 2,284,643	\$ 20,726
C012023	HDR - Conklingville Dam 5th Part 12D	RFQ	WC -06/1/26 D- 12/31/25	11/07/2023 - 12/31/2026	1/17/2024	2/12/2024	\$ 369,500	\$ 369,481	\$ 19
C022023	Gomez & Sullivan - Conklingville Dam Inundation Mapping	RFQ	WC -03/18/25 D-03/18/25	11/01/2023 - 12/31/2026	1/25/2024	2/28/2024	\$ 44,000	\$ 18,561	\$ 25,439
C012024	EFPR Group, LLC - Independent Audit Services	RFP	WC- 10/01/25 D-01/01/25	05/1/2024 - 04/30/2027	5/23/2024	n/a	\$ 80,400	\$ 38,000	\$ 42,400
C022024	HDR - Stillwater 9th Part 12	RFQ	WC- 06/01/26 D-12/31/2025	09/19/2024 - 12/31/2027	N/A	N/A	\$ 379,500	\$ 194,864	\$ 184,636
Totals							\$ 29,356,295		\$7,427,343

MWBE CONTRACTS STATUS - as of 10/31/2025

Contract Number	Contract Name	MWBE Type	Contract Period	Contract NTE Amount	MWBE Utilization Current QTR	Contract MWBE Utilization	AG Approved	Contract Expenditures	Contract Balance
C012012	Hawkinsville Dam Remediation & Removal Alternatives Assessment Kleinschmidt Associates Shumaker Landmark Archaeology	WBE Sub WBE Sub	4/16/13-12/31/18 Amendment # 1 Amendment # 2 Amendment #3 (Ext 12/31/19) Amendment #4 (Ext 12/31/2021) Amendment #5 Amendment #6 (NTE \$223,564 12/31/22) Amendment #7 (NTE \$239,964 12/31/23) Amendment #8 (NTE \$274,264 12/31/23) Amendment #9 (increase \$283,500) Amendment #10 Ext - 12/31/2024 Amendment #11 Ext 06/30/25 \$13,500	\$ 90,980 \$ 6,770 \$ 69,500 \$ 19,514 \$ 29,800 \$ 7,000 \$ 16,400 \$ 34,300 \$ 283,500 \$ 571,264		\$ 22,456	3/1/2022 8/7/2022 9/30/2022 1/26/2023 1/3/2024 12/23/2024	\$568,997	\$ 2,267
C032013	Bergmann Associates, Inc. PC 1st Eng. Study - Indian Lake NTE \$1,644,993. Prudent	WBE Sub	4/8/14-12/31/18 Amendment # 1 Amendment # 2 Amendment # 3 Amendment # 4 Ext only - 12/31/21 Amendment # 5 Increase & Ext - 12/31/25 Amendment #6 increase \$929,186 Amendment #7 increase \$145,000 Amendment #8 increase \$575,000 Ext 12/31/26	\$ 169,156 \$ 9,420 \$ 119,890 \$ 7,335 \$ 1,339,192 \$ 2,413,378 \$ 3,294,179		\$ 33,520	9/27/2021 1/31/2024 1/31/2025 5/22/2025	\$ 2,855,804	\$ 438,375
Totals				\$ 8,481,578	\$ -	\$ 55,976		\$ 3,424,801	\$ 440,642
						0.66%			

LEGAL SERVICES CONTRACTS STATUS - as of 10/31/2025

Contract Number	Firm	Contract Name	Contract Period	Date Approved AG's Office	Date Approved OSC	Contract Amount	Expended to Date	Remaining Funds
C012022	Harris Beach, PLLC	Bond Counsel Services	04/01/2022 - 2024 w/ two one year ext option Amendment #1 (increase NTE \$45,000) A#2 (NTE \$60,000 and ext 04/01/2025) A#3 (NTE \$75,000 and ext 04/01/2026)	4/28/2022 7/14/2023 4/25/2024 4/25/2025		\$75,000.00	\$74,975	\$25
Totals						\$ 75,000	\$ 74,975	\$ 25



Hudson River - Black River Regulating District

KATHY HOCHUL
Governor

MARK M. FINKLE
Chairman

JOHN C. CALLAGHAN
Executive Director

To: Members of the Board and Senior Staff
From: Timothy M. Maniccia, CFO
Re: CFO Report to the Board
Date: November 3, 2025 for the November 13, 2025 Meeting

District Fiscal Outlook Highlights

Fiscal Summary

For the month ending October 31, 2025, bank deposits and investments for the Hudson River Area (HRA) and Black River Area (BRA) totaled \$6,162,695 and \$2,649,565, respectively. When combined (totaling \$8,812,261), this amount is \$2,363,481 or 36.7% more than the same period last year.

Year-to-date Regulating District Revenue exceeded Expenses by \$1,529,644. This amount is \$2,251,665 more than the July-October 2024 period. Timing of Revenue and Expenses in these early days of the fiscal year are more impactful than they are at the end of the year. Revenue in both the Hudson River Area and Black River Area during the fiscal year can vary significantly if just a single assessment payment is received a few days earlier or later than it was in the prior fiscal year. The magnitude of the engineering and construction expenses in a given month can also dwarf the amount spent on operating expenses. Given this 'lumpiness' of both Revenue and Expenses, we need to interpret year-over-year comparisons with care.

District transactional processing and reporting were completed in an accurate and timely fashion.

Reporting

Monthly financial forecasts and cash flow reports are attached for the Board's review. Status of Fiscal 2025-26 county/state/federal and hydro assessments are:

- Received \$1,221,719 to date in the BRA.
- Received \$3,054,097 to date in the HRA.

Administration/State Reporting/Sourcing

The Regulating District is current in its reporting to the Authorities Budget Office (ABO) and other State agencies.

Current Period Significant Disbursements

Significant disbursements for October included: Biweekly Payrolls (on October 8 and 22, in the amount of \$150,562.81), Health Insurance (November, totaling \$100,907.21), CD Perry (totaling \$285,045.35), and HDR (totaling \$142,199.67).

Other

When the Board authorized the installation of rooftop solar and electric vehicle charging stations at the Sacandaga Field Office in March 2024 (via Resolution 24-05-03), Solar Liberty's proposal included the possibility that the Regulating District would be eligible for clean energy tax credits included in the Inflation Reduction Act of 2022. In order to accomplish this, the Regulating District is required to submit an IRS Form 900-T and supporting schedules. The tax unit of EFPR Advisory, LLC, the Regulating District's independent auditor, is assisting with this task.

Throughout the period, the Regulating District communicated with EFC officials regarding change orders and other issues associated with the Indian Lake Dam Rehabilitation project. It also communicated with officials from the Department of Environmental Conservation and Division of Budget regarding processes for review, approval and timely payment of upcoming invoices arising from engineering and construction of the Indian Lake Gatehouse Foundation as well as Old Forge/6th Lake Dam Rehabilitation projects. We expect this dialogue with these agencies and other interested parties to continue as these projects are initiated and completed.

The balance of the month was devoted to other financial, procurement, internal control and administrative activities.

HRBRRD - Summary of Key Financial Data
 Fiscal Year 2025-26
 Year to Date: Ocetober 31, 2025

Assessments Receivable

	<u>To Date</u>		<u>Uncollected</u>		# Payers	Amount
	\$ Billed	\$ Rec'd	\$	%		
Hudson River Area						
Current Year	3,854,294	3,054,097	800,197	20.8%		\$ -
* Previous Years	2,638,048	1,320,004	\$ 1,318,044		State Share 09-12	
Black River Area						
Current Year	1,717,691	1,221,719	495,972	28.9%	2	\$ -
* Previous Years	115,321		\$ 115,321			

* see attached report

Cash & Investments

	<u>Funds - Not Reserved</u>				<u>Funds - Reserved **</u>			<u>Funds - Totals</u>		
	<u>M&T/Money</u>		<u>NYS STIP</u>	<u>Total Not Reserved</u>	<u>Sentinel</u>		<u>STIP Carry Over</u>	<u>Total Reserved</u>	<u>Total Funds</u>	<u>% Reserved</u>
	<u>Checking</u>	<u>Mkt</u>			<u>Unrestricted</u>	<u>Restricted</u>				
Hudson River Area *	1,830,474	985,869	3,346,352	6,162,695	-	-		-	6,162,695	0.0%
Black River Area	222,726		2,426,839	2,649,565				-	2,649,565	0.0%
Total District	\$ 2,053,200	\$ 985,869	\$ 5,773,192	\$ 8,812,261	\$ -	\$ -	\$ -	\$ -	\$ 8,812,261	0.0%

* The assets of General Board and Hudson River Area operations are consolidated for accounting and reporting purposes.

Budget Analysis

	<u>Revenues</u>			<u>Personnel & Benefit Expenses</u>			<u>All Other Expenses</u>			<u>Total Expenses</u>		
	Budgeted	To Date	% to Date	Budgeted	To Date	% to Date	Budgeted	To Date	% to Date	Budgeted	To Date	% to Date
General Board	-			1,984,802	628,194	31.7%	294,829	(64,472)	-21.9%	2,279,630	563,722	24.7%
Hudson River Area	4,444,294	3,135,526	70.55%	1,346,240	414,580	30.8%	1,729,356	1,139,072	65.9%	3,075,596	1,553,652	50.5%
Black River Area	1,809,191	1,266,963	70.0%	784,340	237,825	30.3%	629,892	517,647	82.2%	1,414,232	755,472	53.4%
Consolidated Gross	\$ 6,253,485	\$ 4,402,489	70.4%	\$ 4,115,382	\$ 1,280,599	31.1%	\$ 2,654,077	\$ 1,592,246	60.0%	\$ 6,769,459	\$ 2,872,845	42.4%

* The budgets of General Board and Hudson River Area operations are consolidated for accounting purposes.
 General Board expenses are allocated as charges to Hudson River Area and Black River Area operations.

GB Allocation

Fiscal Year	2024-25	2025-26	2026-27
HRA	88.35%	68.50%	74.33%
BRA	11.65%	31.50%	25.67%
Total	100.00%	100.00%	100.00%

HRBRRD - Summary of Key Financial Data
Fiscal Year 2025-26
Year to Date: Ocetober 31, 2025

Assessments Receivable											
			\$ Billed	\$ Rec'd	\$	Unpaid	%	Payers	\$	# Parcels	Remarks
Hudson River Area											
	Current Year		3,854,294	3,054,097	800,197	20.8%			-		
	Previous Years								-		
Black River Area											
	Current Year		1,717,691	1,221,719	495,972	28.9%			\$ -		
	Previous Years										
								Hydro Dev	-		Collection by county expected
								Lewis Co			
								Oneida Co.,			
								Ampersand Hydro	-		4 monthly payments beginning April 2018
								Climax Mfg. Corp., Paper Bd. Div.			Filed Chapter 11 turned into county
(1) Previous Years			BR	115,321							
			HR	-							
County	BR	Year	Amount	Amount	Notes			Total Past Due	\$ -		
Lewis	VE Zehr	1996-15	38,039	38,039	uncollectible						
Lewis	Beaverite Prod	2007-08	3,543		uncollectible						
Lewis	Beaverite Prod	2008-09	3,543		uncollectible						
Lewis	Beaverite Prod	2009-10	3,320		uncollectible						
Lewis	Beaverite Prod	2010-11	3,320		uncollectible						
Lewis	Beaverite Prod	2011-12	3,320		uncollectible						
Lewis	Beaverite Prod	2012-13	4,532		uncollectible						
Lewis	Beaverite Prod	2013-14	4,532		uncollectible						
Lewis	Beaverite Prod	2014-15	4,532		uncollectible						
Lewis	Beaverite Prod	2015-16	4,457	35,100	uncollectible						
Jefferson	Brownville Specialty	2010-11	4,762		uncollectible						
Jefferson	Brownville Specialty	2011-12	4,762		uncollectible						
Jefferson	Brownville Specialty	2012-13	6,501		uncollectible						
Jefferson	Brownville Specialty	2013-14	6,501		uncollectible						
Jefferson	Brownville Specialty	2014-15	6,501		uncollectible						
Jefferson	Brownville Specialty	2015-16	6,394	35,421	uncollectible						
Lewis	Croghan Island Mill	2013-14	2,266		uncollectible						
Lewis	Croghan Island Mill	2014-15	2,266		uncollectible						
Lewis	Croghan Island Mill	2015-16	2,229	6,761	uncollectible						
BRA Total			\$ 115,321	\$ 115,321							
HR											
HRA Total			\$ -								
State Share 09-12			\$ 2,638,048.00								
recd 4/1/13			158,417.00								
recd 4/1/14			81,858.00								
recd 4/1/15			199,620.00								
recd 4/1/16			146,722.00								
recd 4/1/17			146,078.00								
recd 4/1/18			147,094.00								
recd 4/1/19			44,037.00								
recd 5/1/20			223,470.00								
recd 4/1/21			172,708.00								
recd 4/1/22			0.00								
recd 4/1/23			0.00								
recd 4/1/24			0.00								
recd 4/1/25			0.00								
State Balance Due			\$ 1,318,044.00		Upon satisfaction of State balance, Difference between amount received from state less amount of State share (22.18%) will become pre-assessment income						
Total HRA A/R			\$ 1,318,044.00								

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

October 2025

GOF TOTALS

Beginning Balance of Report

\$ 189,552.84

Date Items not on September 2025 report for the Board

Amount

8/29/2025 Converge Refund of online work permits

\$ 60.00

Beginning Balance for October

\$ 189,492.84

10/1/2025 Deposit LM & CW HI retiree reimbursement	\$ 839.97
10/1/2025 Deposit MM V&D retiree reimbursement	\$ 346.11
10/1/2025 Deposit CJ dental retiree reimbursment	\$ 245.31
10/1/2025 MERCHANT SVCS DES:MERCH DEP ID:8033748610 In Person Other fees	\$ 15.00
10/3/2025 MERCHANT SVCS DES:MERCH DEP ID:8033748610 In Person Other fees	\$ 15.00
10/6/2025 Deposit TH V& HI retiree reimbursement	\$ 427.95
10/6/2025 Deposit DT&VD Vision retiree reimbursement	\$ 201.60
10/6/2025 Deposit MKB Vision retiree reimbursement	\$ 100.80
10/7/2025 NYS OSC DES:ACH ID:STIP Deposit	\$ 247,747.49
10/7/2025 Deposit NYS OGS sale of trucks	\$ 10,012.50
10/7/2025 MERCHANT SVCS DES:MERCH DEP ID:8033748610 In Person Other fees	\$ 50.00
10/8/2025 Preencoded Deposit 3379- NEW checks	\$ 1,680.00
10/8/2025 Preencoded Deposit 3379- Other checks	\$ 150.00
10/9/2025 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit application online	\$ 15.00
10/10/2025 NYS OSC DES:ACH ID:STIP Deposit	\$ 106,736.53
10/10/2025 Deposit Other fees cash	\$ 105.00
10/14/2025 MERCHANT SVCS DES:MERCH DEP ID:8033748610 In Person Other fees	\$ 65.00
10/14/2025 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit application online	\$ 15.00
10/15/2025 Preencoded Deposit 3379-check to cover last one written incorrectly	\$ 15.00
10/17/2025 NYS OSC DES:ACH ID:STIP Deposit	\$ 81,467.31
10/21/2025 NYS OSC DES:ACH ID:AP00092026554 BR Allocation	\$ 217,045.66
10/23/2025 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit application online	\$ 15.00
10/24/2025 MERCHANT SVCS DES:MERCH DEP ID:8033748610 In Person Other fees	\$ 30.00
10/25/2025 Deposit AH D&V retiree reimbursement	\$ 346.11
10/28/2025 NYS OSC DES:ACH ID:STIP Deposit	\$ 27,931.60
10/27/2025 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit application online	\$ 15.00
10/28/2025 NEW YORK STATE EFC deposit for Indian Lake	\$ 655,528.27
10/29/2025 Preencoded Deposit 3379- Other checks	\$ 540.00
10/30/2025 NYS OSC DES:ACH ID:STIP Deposit	\$ 212,117.95
10/31/2025 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit application online	\$ 15.00
10/31/2025 Deposit Other fees cash	\$ 75.00
Total Deposits for the month	\$ 1,563,910.16

\$ 1,753,403.00

<u>SWEEPS and other withdrawals for the month</u>	
10/2/2025 REFUND FOR MERCHANT Work Permit online	\$ 15.00
10/9/2025 SWEEP to STIP for BR Truck sale amount	\$ 6,165.00
10/10/2025 Check deposited previously written incorrectly by \$15.00	\$ 15.00
10/22/2025 SWEEP TO STIP BR Allocation	\$ 217,045.66
Total Sweeps/deductions	\$ 223,240.66

New Balance Total \$ 1,530,162.34

<u>Disbursements for month</u>	<u>Check number</u>	Amount
74 54 State Street Associates	20997	\$ 4,816.64
75 Albany Parking Authority	20998	\$ 735.00
76 CD Perry LLC	20999	\$ 161,652.38
77 Robert Foltan	21000	\$ 578.30
78 Mirabito Energy Products	21001	\$ 1,870.11
79 Micheal Mosher	21002	\$ 997.50
80 Quadient Leasing USA Inc	21003	\$ 465.79
81 Resilient Suport Servicces Inc	21004	\$ 702.22
82 Stephanie Ruzycky	21005	\$ 248.50
83 10.08.25 Regular Payroll (Child Support \$400)	21006	\$ 75,681.05
84 Business Card	21007	\$ 1,600.91
85 John Callaghan	21008	\$ 437.99
86 Health Insurance (Nov)	21009	\$ 100,907.21
87 IMC	21010	\$ 671.25
88 LogicalNet	21011	\$ 1,884.30
89 WEX Bank	21012	\$ 1,234.87
90 10.22.25 Regular Payroll (CSEA Dues \$1492.52)	21013	\$ 74,881.76
90 10.22.25 Regular Payroll (Child Support \$400)	21014	
91 Adirondack Natural Resources	21015	\$ 4,907.62
92 A. Gary's Treasures	21016	\$ 709.00
93 LogicalNet	21017	\$ 285.00
94 Resilient Suport Servicces Inc	21018	\$ 683.93
95 Albany Parking Authority	21019	\$ 735.00
96 CSEA EBF (Nov)	21020	\$ 8,886.29
97 Heidelberg Materials USA	21021	\$ 5,081.04
98 Home Depot	21022	\$ 355.04
99 National Grid	21023	\$ 383.41
100 Resilient Suport Servicces Inc	21024	\$ 336.38
101 Stephanie Ruzycky	21025	\$ 172.20
102 Spraeue Operating Resources	21026	\$ 1,217.24
103 54 State Street Associates	21027	\$ 4,816.64
104 CD Perry LLC	21028	\$ 123,392.97
105 Petty Cash reimbursement	21029	\$ 4,969.22
106 United States Postal Service	21030	\$ 3,784.75

Total Disbursments \$ 590,081.51

Balance for Month \$ 940,080.83

PETTY CASH RECAPITULATION SHEET

for period October 2025

	CHECK #	DATE ISSUED	VENDOR	DESCRIPTION	AMOUNT
10-1	13180	10/8/25	Allen & Palmer True Value	Other Supplies SFO	\$ 55.77
10-2	13181	10/8/25	A. White & Sons Inc	Other Materials CV	\$ 131.98
10-3	13182	10/8/25	Broadalbin Mfg. Corp.	Equipment Parts SFO	\$ 175.00
10-4	13183	10/8/25	CNY Business Solutions	Rules & Regulations Book SFO	\$ 220.12
10-5	13184	10/8/25	Ferrellgas	SFO Office propane	\$ 192.86
			Frontier	Phone: IL: 518-6480585 \$184.05; CV: 696-3215 \$173.90, 696-5191 \$80.36, 696-4634 \$106.12, 696-4632 \$106.12	\$ 650.55
10-6	13185	10/8/25	General Hydraulics Inc	Equipment Parts SFO	\$ 57.30
10-7	13186	10/8/25	H&M Equipment Co. Inc.	Equipment Parts SFO	\$ 25.65
10-8	13187	10/8/25	Kingsboro Lumber	Other Supplies SFO	\$ 80.68
10-9	13188	10/8/25	Leaf	Equipment Rental SFO	\$ 126.57
10-10	13189	10/8/25	Lake Luzerne Auto Parts	CV: Vehicle Parts : \$90.00 & \$5.79; Other materials \$25.58, Vehicle Gas \$59.20	\$ 180.57
10-11	13190	10/8/25	NAPA Auto Parts Johnstown	Equipment Parts SFO	\$ 29.95
10-12	13191	10/8/25	National Grid	CV: Outdoor Lighting \$50.17; SFO Hope Wells Rd \$24.22	\$ 74.39
10-13	13192	10/8/25	Road Run In Parts	SFO Vehicle Parts \$21.80 & \$165.21	\$ 187.01
10-14	13193	10/8/25	Running Supply Inc	Other Supplies SFO	\$ 26.98
10-15	13194	10/8/25	Spectrum Enterprise	233 Cty Rte8 CV #142621801	\$ 129.99
10-16	13195	10/8/25	Spectrum Enterprise	737 Bunker Hill rd SFO \$164.99; 233 Cty Rte 8 \$125.00#8358211880027986	\$ 289.99
10-17	13196	10/8/25	Albany Times Union	Advertising GB	\$ 24.00
10-18	13197	10/8/25	Verizon Wireless	Cell Phone coverage for HRA	\$ 156.25
10-19	13198	10/8/25	Watertown Daily Times	Advertising GB	\$ 25.00
10-20	13199	10/8/25	Warren Tire Service	Vehicle Gas & Oil SFO	\$ 21.00
10-21	13200	10/8/25	Ace Service Center	NYS Inspection SFO	\$ 20.00
10-22	13201	10/21/25	Elavon Key Bank	Bank Service Charges SFO \$42.03 & \$22.57	\$ 64.60
10-23	13202	10/21/25	Firstlight Fiber	Data Communications GB	\$ 237.00
10-24	13203	10/21/25	Frontier	SFO Phone 518-924-2201	\$ 117.38
10-25	13204	10/21/25	Jefferson-Lewis BOCES	Quarterly Admin Charges SFO	\$ 54.50
10-26	13205	10/21/25	Kingsboro Lumber	Other Supplies SFO	\$ 6.99
10-27	13206	10/21/25	National Grid	737 Bunker Hill RD SFO \$5362-54103	\$ 125.99
10-28	13207	10/21/25	NYS Thruway Authority	Travel & Meetings GB	\$ 6.77
10-29	13208	10/21/25	PRIMO Brands Blue Triton	Water-Other materials CV	\$ 22.04
10-30	13209	10/21/25	Quadient Finance USA	Postage for SFO	\$ 100.00
10-31	13210	10/21/25	Richard Russo	Refund of other access permit fee	\$ 50.00
10-32	13211	10/21/25	Spectrum Enterprise	233 Cty Rt 8 Bld 2 #8358211880027838	\$ 135.00
10-33	13212	10/21/25	A Gary's Treasures	Backorder of Uniforms SFO	\$ 138.00
10-34	13213	10/24/25	Bobcat of Gloversville/Jtown	Equipment Parts SFO	\$ 29.53
10-35	13214	10/24/25	Milton Cat Warehouse-CP	Vehicle Part SFO (for dump truck)	\$ 205.21
10-36	13215	10/24/25	National Grid	CV: 11467 CV Rd \$50.56, 3838 N Shore Rd \$49.82. Kathan Rd \$26.00 IL: ILDam Rd \$73.00 , 40 ILDam Rd \$69.10	\$ 268.48
10-37	13216	10/24/25	Repeat Business Systems	Equipment Rental SFO	\$ 113.39
10-38	13217	10/24/25	Salem Farm Supply Randal Implements	Equipment Parts SFO	\$ 55.64
10-39	13218	10/24/25	Staples	Office Supplies SFO	\$ 162.10
10-40	13219	10/24/25	Stewart & Bergen Co.	Other Supplies SFO	\$ 30.00
10-41	13220	10/24/25	Spectrum Enterprise	737 Bunker Hill Data Comm. SFO	\$ 164.99
10-42	13221	10/27/25			

Total for page: \$ 4,969.22

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
GENERAL BOARD
October-25

<u>Account</u>		Original Budget <u>25-26</u>	Adjusted Budget <u>25-26</u>	Expensed Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expensed</u>
CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS						
5010-0500	Salaries - Permanent	\$1,077,956.00	\$1,077,956.00	\$378,975.33	\$698,980.67	35.16
5020-0500	Salaries - Temporary	\$0.00				#DIV/0!
5040-0500	Salaries - Longevity	800.00	\$800.00		800.00	0.00
5050-0500	Salaries - Buyback	6,720.00	\$6,720.00		6,720.00	0.00
5060-0500	Salary Contingency	0.00	\$0.00	260.21	(260.21)	#DIV/0!
5070-0500	Pension & Retirement	181,275.00	\$181,275.00		181,275.00	0.00
5080-0500	Health Insurance	553,065.00	\$553,065.00	187,631.92	365,433.08	33.93
5085-0500	Dental Insurance	48,585.00	\$48,585.00	15,474.03	33,110.97	31.85
5090-0500	Vision Care	7,096.00	\$7,096.00	2,587.20	4,508.80	36.46
5100-0500	Social Security	68,339.00	\$68,339.00	22,875.93	45,463.07	33.47
5120-0500	Medicare	15,983.00	\$15,983.00	5,350.08	10,632.92	33.47
5130-0500	Workers' Compensation	24,984.00	\$24,984.00	15,039.41	9,944.59	60.20
5140-0500	Salaries - Vacant Positions		\$0.00		0.00	#DIV/0!
Total:		<u>\$1,984,803.00</u>	<u>\$1,984,803.00</u>	<u>\$628,194.11</u>	<u>\$1,356,608.89</u>	<u>31.65</u>
CODE II - CAPITAL EXPENDITURES						
5210-0500	Computer Equipment	\$33,000.00	\$33,000.00		\$33,000.00	0.00
5215-0500	Office Equipment	563.00	\$563.00		563.00	0.00
5220-0500	Vehicles	0.00	\$0.00		0.00	0.00
5230-0500	Other Equipment	0.00	\$0.00		0.00	0.00
5240-0500	Public Relations Equipment	0.00	\$0.00		0.00	0.00
Total:		<u>\$33,563.00</u>	<u>\$33,563.00</u>	<u>\$0.00</u>	<u>\$33,563.00</u>	<u>0.00</u>
CODE III - MATERIALS AND SUPPLIES						
5310-0500	Computer Supplies	\$676.00	\$676.00		\$676.00	0.00
5315-0500	Computer Software	4,381.00	\$4,381.00	5,805.62	(1,424.62)	132.52
5325-0500	Office Supplies	1,629.00	\$1,629.00	191.67	1,437.33	11.77
5330-0500	Other Materials & Supplies	293.00	\$293.00	416.23	(123.23)	142.06
5340-0500	Vehicles Gas & Oil	2,013.00	\$2,013.00	466.66	1,546.34	23.18
5345-0500	Vehicles Repairs & Parts	293.00	\$293.00	165.00	128.00	56.31
5350-0500	Equipment Repairs & Parts	293.00	\$293.00		293.00	0.00
5370-0500	Public Relations Supplies	0.00	\$0.00	1,495.02	(1,495.02)	0.00
Total:		<u>\$9,578.00</u>	<u>\$9,578.00</u>	<u>\$8,540.20</u>	<u>\$1,037.80</u>	<u>89.16</u>
CODE IV - CONTRACTUAL SERVICES						
5610-0500	Utilities	\$6,162.00	\$6,162.00	\$2,492.80	\$3,669.20	40.45
5620-0500	Postage	878.00	\$878.00	267.06	610.94	30.42
5630-0500	Printing	371.00	\$371.00		371.00	0.00
5640-0500	Advertising	912.00	\$912.00	71.50	840.50	7.84
5660-0500	Rent	68,590.00	\$68,590.00	25,265.40	43,324.60	36.84
5670-0500	Insurance	42,384.00	\$42,384.00	125,074.59	(82,690.59)	295.10
5680-0500	Dues, Subscrips & Inf Services	3,152.00	\$3,152.00	1,007.19	2,144.81	31.95
5690-0500	Computer Consultant	28,296.00	\$28,296.00	10,390.75	17,905.25	36.72
5691-0500	Accounting Audit & Consulting	42,000.00	\$42,000.00	14,000.00	28,000.00	33.33
5693-0500	Insurance Consultant	0.00	\$0.00		0.00	#DIV/0!
5694-0500	Public Relations Consultant	0.00	\$0.00		0.00	#DIV/0!
5695-0500	Engineering Consultant	0.00	\$0.00		0.00	#DIV/0!
5696-0500	Legal Services and Consultants	0.00	\$0.00		0.00	#DIV/0!
5697-0500	Cons./Benefits	773.00	\$773.00		773.00	0.00

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
GENERAL BOARD
October-25

<u>Account</u>	<u>Original Budget 25-26</u>	<u>Adjusted Budget 25-26</u>	<u>Expensed Amount To Date</u>	<u>Budgeted Amount Remaining</u>	<u>% Of Budget Expensed</u>
CODE IV - CONTRACTUAL SERVICES (Cont'd.)					
5700-0500 Training & Education	\$1,093.00	\$1,093.00	\$130.00	\$963.00	11.89
5710-0500 Travel & Meetings	13,408.00	\$13,408.00	5,212.31	8,195.69	38.87
5720-0500 Public Relations - Newsletter	0.00	\$0.00		0.00	#DIV/0!
5725-0500 Public Relations - Webcasting	0.00	\$0.00		0.00	#DIV/0!
5727-0500 Public Relations - Public Info	0.00	\$0.00		0.00	#DIV/0!
5760-0500 Premises Maint., Repairs, Cleaning	0.00	\$0.00		0.00	#DIV/0!
5730-0500 Interest Expense	0.00	\$0.00		0.00	#DIV/0!
5770-0500 Contingencies	30,900.00	\$53,905.00		53,905.00	0.00
5790-0500 Uniforms	618.00	\$618.00		618.00	0.00
5810-0500 Telephone	3,850.00	\$3,850.00	899.37	2,950.63	23.36
5820-0000 OGS Tie Line	0.00	\$0.00		0.00	#DIV/0!
5830-0500 Equipment Rental	1,171.00	\$1,171.00		1,171.00	0.00
5840-0500 Maintenance Service Contracts	4,197.00	\$4,197.00	458.06	3,738.94	10.91
5860-0500 NYS Service Fees	0.00	\$0.00		0.00	#DIV/0!
5870-0500 Data Communications	2,934.00	\$2,934.00	948.00	1,986.00	32.31
5890-0500 Bank Service Charges	<u>0.00</u>	\$0.00		<u>0.00</u>	#DIV/0!
Total:	<u>\$251,689.00</u>	<u>\$274,694.00</u>	<u>\$186,217.03</u>	<u>\$88,476.97</u>	<u>67.79</u>
BLACK RIVER ALLOCATION (GENERAL BOARD PORTION)			<u>(\$259,229.68)</u>	<u>(\$259,229.68)</u>	<u>0.00</u>
Total Budget for General Board:	<u>\$2,279,633.00</u>	<u>\$2,302,638.00</u>	<u>\$563,721.66</u>	<u>\$1,220,456.98</u>	<u>24.48</u>
Reappropriations from FY 24-25 5770-0500	\$ 23,005.00				

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

SACANDAGA FIELD OFFICE

October-25

<u>Account</u>		<u>Original Budget 25-26</u>	<u>Adjusted Budget 25-26</u>	<u>Expensed Amount To Date</u>	<u>Budgeted Amount Remaining</u>	<u>% Of Budget Expensed</u>
CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS						
5010-0200	Salaries - Permanent	\$436,660.00	\$436,660.00	\$168,559.01	\$268,100.99	38.60
5020-0200	Salaries - Temporary	31,442.00	\$31,442.00		31,442.00	0.00
5030-0200	Salaries - Overtime/On Call Comp		\$0.00		0.00	0.00
5040-0200	Salaries - Longevity	4,000.00	\$4,000.00		4,000.00	0.00
5050-0200	Salaries - Buyback	5,250.00	\$5,250.00		5,250.00	0.00
5060-0200	Salary Contingency	0.00	\$0.00		0.00	0.00
5070-0200	Pension & Retirement	79,718.00	\$79,718.00		79,718.00	0.00
5080-0200	Health Insurance	526,170.00	\$526,170.00	167,108.94	359,061.06	31.76
5085-0200	Dental Insurance	33,250.00	\$33,250.00	10,527.98	22,722.02	31.66
5090-0200	Vision Care	8,427.00	\$8,427.00	2,587.20	5,839.80	30.70
5100-0200	Social Security	29,596.00	\$29,596.00	9,883.71	19,712.29	33.40
5120-0200	Medicare	6,922.00	\$6,922.00	2,311.40	4,610.60	33.39
5130-0200	Workers' Compensation	7,654.00	\$7,654.00	6,441.30	1,212.70	84.16
5135-0500	Unemployment Reimbursement	0.00	\$0.00		0.00	0.00
5140-0200	Salaries - Vacant Positions	0.00	\$0.00		0.00	0.00
Total:		<u>\$1,169,089.00</u>	<u>\$1,169,089.00</u>	<u>\$367,419.54</u>	<u>\$801,669.46</u>	<u>31.43</u>
CODE II - CAPITAL EXPENDITURES						
5210-0200	Computer Equipment	\$7,000.00	\$7,000.00		\$7,000.00	0.00
5215-0200	Office Equipment	1,773.00	\$1,773.00		1,773.00	0.00
5220-0200	Vehicles	0.00	\$0.00		0.00	0.00
5230-0200	Other Equipment	0.00	\$0.00		0.00	0.00
5260-0200	Capital Improvements	0.00	\$41,200.00	34,013.01	7,186.99	0.00
Total:		<u>\$8,773.00</u>	<u>\$49,973.00</u>	<u>\$34,013.01</u>	<u>\$15,959.99</u>	<u>68.06</u>
CODE III - MATERIALS AND SUPPLIES						
5310-0200	Computer Supplies	\$413.00	\$413.00	\$67.84	\$345.16	16.43
5315-0200	Computer Software	1,186.00	\$1,186.00	5,708.59	(4,522.59)	481.33
5320-0200	Tools	8,909.00	\$8,909.00	1,446.61	7,462.39	16.24
5325-0200	Office Supplies	1,488.00	\$1,488.00	668.90	819.10	44.95
5330-0220	Other Materials & Supplies	9,305.00	\$9,305.00	2,348.04	6,956.96	25.23
5340-0200	Vehicles Gas & Oil	12,435.00	\$12,435.00	2,357.45	10,077.55	18.96
5345-0200	Vehicles Repairs & Parts	22,438.00	\$22,438.00	2,702.54	19,735.46	12.04
5350-0200	Equipment Repairs & Parts	122,808.00	\$122,808.00	4,928.35	117,879.65	4.01
5360-0200	Erosion Control	20,868.00	\$20,868.00	23,279.85	(2,411.85)	111.56
Total:		<u>\$199,850.00</u>	<u>\$199,850.00</u>	<u>\$43,508.17</u>	<u>\$156,341.83</u>	<u>21.77</u>
CODE IV - CONTRACTUAL SERVICES						
5610-0200	Utilities	\$13,649.00	\$13,649.00	\$1,718.56	\$11,930.44	12.59
5620-0200	Postage	4,872.00	\$4,872.00	3,884.75	987.25	79.74
5630-0200	Printing	3,775.00	\$3,775.00	220.12	3,554.88	5.83
5640-0200	Advertising	0.00	\$0.00		0.00	#DIV/0!
5650-0200	Repairs to Structures	0.00	\$0.00		0.00	#DIV/0!
5670-0200	Insurance	226,741.00	\$226,741.00	168,746.26	57,994.74	74.42
5680-0200	Dues, Subscrips & Inf Services	0.00	\$0.00	239.88	0.00	#DIV/0!
5690-0200	Computer Consultant	9,270.00	\$9,270.00	2,395.25	6,874.75	25.84
5694-0200	Public Relations Consultant	0.00	\$0.00			#DIV/0!
5695-0200	Engineering Consultant	0.00	\$0.00		0.00	#DIV/0!

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
SACANDAGA FIELD OFFICE
October-25

<u>Account</u>	<u>Original Budget 25-26</u>	<u>Adjusted Budget 25-26</u>	<u>Expensed Amount To Date</u>	<u>Budgeted Amount Remaining</u>	<u>% Of Budget Expensed</u>
CODE IV - CONTRACTUAL SERVICES (cont'd.)					
5696-0200 Legal Services and Consultants	\$ -	\$0.00		\$0.00	#DIV/0!
5697-0200 Consultant/Benefic & Constitut	\$ -	\$0.00		0.00	#DIV/0!
5698-0200 Consultant Fees/Access Permit	\$ -	\$0.00		0.00	#DIV/0!
5699-0200 Surveying Services	\$ 6,180.00	\$6,180.00		6,180.00	0.00
5700-0200 Training & Education	\$ 3,024.00	\$3,024.00	559.00	2,465.00	18.49
5710-0200 Travel & Meetings	\$ 464.00	\$464.00		464.00	0.00
5720-0200 Public Relations - Newsletter	\$ -	\$0.00		0.00	#DIV/0!
5730-0200 Interest Expense	\$ -	\$0.00		0.00	#DIV/0!
5740-0200 Debt Payments - Principal	\$ -	\$0.00		0.00	#DIV/0!
5750-0200 Debt Payments - Interest	\$ -	\$0.00		0.00	#DIV/0!
5760-0200 Premises Mtc, Repairs, Cleaning	\$ -	\$0.00		0.00	#DIV/0!
5770-0200 Contingencies	\$ 92,700.00	\$ 167,804.00		167,804.00	0.00
5790-0200 Uniforms	\$ 6,273.00	\$6,273.00	1,309.28	4,963.72	20.87
5805-0200 Gauge Observers-USGS	\$ -	\$0.00		0.00	#DIV/0!
5810-0200 Telephone	\$ 3,833.00	\$3,833.00	1,178.96	2,654.04	30.76
5830-0200 Equipment Rental	\$ 4,214.00	\$4,214.00	1,563.34	2,650.66	37.10
5840-0200 Mtc. Service Contracts	\$ 1,126.00	\$1,126.00	253.00	873.00	22.47
5870-0200 Data Communications	\$ 1,605.00	\$1,605.00	494.97	1,110.03	30.84
5890-0000 Bank Service Charge	\$ 6,260.00	\$6,260.00	233.94	6,026.06	3.74
5895-0200 Discount Expense		\$0.00		<u>0.00</u>	#DIV/0!
Total:	<u>\$ 383,986.00</u>	<u>\$459,090.00</u>	<u>\$182,797.31</u>	<u>\$276,532.57</u>	39.82

CODE V - TAXES

5900-0200 Taxes				<u>\$0.00</u>	<u>#DIV/0!</u>
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Total Budget for Sacandaga Field Office	<u>\$ 1,761,698.00</u>	<u>\$1,878,002.00</u>	<u>\$627,738.03</u>	<u>\$1,250,503.85</u>	<u>33.43</u>
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Reappropriation from FY 2024-25

5260-0200	\$ 41,200.00
5770-0200	\$ 75,104.00

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

CONKLINGVILLE OFFICE

October-25

<u>Account</u>		Original Budget <u>25-26</u>	Adjusted Budget <u>25-26</u>	Expensed Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expensed</u>
CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS						
5010-0300	Salaries - Permanent	\$65,231.00	\$65,231.00	\$22,580.10	\$42,650.90	34.62
5020-0300	Salaries - Temporary	7,860.00	\$7,860.00		7,860.00	0.00
5030-0300	Salaries - Overtime		\$0.00		0.00	#DIV/0!
5040-0300	Salaries - Longevity	2,000.00	\$2,000.00		2,000.00	0.00
5050-0300	Salaries - Buyback	2,625.00	\$2,625.00		2,625.00	0.00
5060-0300	Salary Contingency	0.00	\$0.00		0.00	#DIV/0!
5070-0300	Pension & Retirement	12,979.00	\$12,979.00		12,979.00	0.00
5080-0300	Health Insurance	66,014.00	\$66,014.00	17,842.14	48,171.86	27.03
5085-0300	Dental Insurance	3,138.00	\$3,138.00	1,102.25	2,035.75	35.13
5090-0300	Vision Care	444.00	\$444.00	168.00	276.00	37.84
5100-0300	Social Security	4,924.00	\$4,924.00	1,333.89	3,590.11	27.09
5120-0300	Medicare	1,152.00	\$1,152.00	311.94	840.06	27.08
5130-0300	Workers' Compensation	3,037.00	\$3,037.00	1,046.58	1,990.42	34.46
5135-0300	Unemployment Reimbursement		\$0.00		0.00	#DIV/0!
Total:		<u>\$169,404.00</u>	<u>\$169,404.00</u>	<u>\$44,384.90</u>	<u>\$125,019.10</u>	<u>26.20</u>
CODE II - CAPITAL EXPENDITURES						
5210-0300	Computer Equipment		\$0.00		\$0.00	0.00
5220-0300	Vehicles	0.00	\$0.00		0.00	0.00
5230-0300	Other Equipment	0.00	\$0.00		0.00	0.00
5260-0300	Capital Improvements	<u>25,000.00</u>	\$33,581.00		<u>33,581.00</u>	<u>0.00</u>
Total:		<u>\$25,000.00</u>	<u>\$33,581.00</u>	<u>\$0.00</u>	<u>\$33,581.00</u>	<u>0.00</u>
CODE III - MATERIALS AND SUPPLIES						
5310-0300	Computer Supplies	\$0.00	\$0.00	\$67.84	(\$67.84)	0.00
5315-0300	Computer Software	0.00	\$0.00		0.00	0.00
5320-0300	Tools	309.00	\$309.00		309.00	0.00
5325-0300	Office Supplies	247.00	\$247.00		247.00	0.00
5330-0300	Other Materials & Supplies	2,162.00	\$2,162.00	746.85	1,415.15	0.00
5340-0300	Vehicles Gas & Oil	1,553.00	\$1,553.00	493.94	1,059.06	31.81
5345-0300	Vehicles Repairs & Parts	742.00	\$742.00	181.29	560.71	24.43
5350-0300	Equipment Repairs & Parts	6,381.00	\$6,381.00	50.00	6,331.00	0.00
5360-0300	Erosion Control	<u>0.00</u>	\$0.00		<u>0.00</u>	<u>0.00</u>
Total:		<u>\$11,394.00</u>	<u>\$11,394.00</u>	<u>\$1,539.92</u>	<u>\$9,854.08</u>	<u>13.52</u>
CODE IV - CONTRACTUAL SERVICES						
5610-0300	Utilities	\$6,433.00	\$6,433.00	\$3,101.05	\$3,331.95	48.21
5620-0300	Postage	0.00	\$0.00		0.00	#DIV/0!
5630-0300	Printing	0.00	\$0.00		0.00	#DIV/0!
5640-0300	Advertising	0.00	\$0.00		0.00	#DIV/0!
5650-0300	Repairs to Structures	0.00	\$0.00		0.00	#DIV/0!
5680-0300	Dues, Subscriptions & Inform. Services	0.00	\$0.00		0.00	#DIV/0!
5690-0300	Computer Consultant	0.00	\$0.00		0.00	#DIV/0!
5694-0300	Public Relations Consultant	0.00	\$0.00			#DIV/0!
5695-0300	Engineering Consultant	28,000.00	\$36,494.00		36,494.00	0.00
5696-0300	Legal Services & Consultants	0.00	\$0.00		0.00	#DIV/0!
5698-0300	Consultant Fees	0.00	\$0.00		0.00	#DIV/0!
5699-0300	Surveying Services	10,609.00	\$10,609.00		10,609.00	0.00
5700-0300	Training & Education	0.00	\$0.00		0.00	#DIV/0!
5710-0300	Travel & Meetings	0.00	\$0.00		0.00	#DIV/0!
5740-0300	Debt Payments - Principal	25,000.00	\$25,000.00		25,000.00	0.00
5750-0300	Debt Payments - Interest	19,532.00	\$19,532.00		19,532.00	0.00

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
CONKLINGVILLE OFFICE
October-25

<u>Account</u>	<u>Original Budget 25-26</u>	<u>Adjusted Budget 25-26</u>	<u>Expensed Amount To Date</u>	<u>Budgeted Amount Remaining</u>	<u>% Of Budget Expensed</u>
CODE IV - CONTRACTUAL SERVICES (cont'd.)					
5760-0300 Premises Mtc, Repairs, Cleaning	\$ -	\$0.00		\$0.00	#DIV/0!
5770-0300 Contingencies	\$ 41,200.00	\$41,200.00		41,200.00	0.00
5790-0300 Uniforms	\$ 515.00	\$515.00	149.32	\$365.68	28.99
5800-0300 Gage Observers - USGS	\$ 93,083.00	\$93,083.00		93,083.00	0.00
5810-0300 Telephone	\$ 6,463.00	\$6,463.00	2,243.42	4,219.58	34.71
5830-0300 Equipment Rental	\$ -	\$0.00		0.00	#DIV/0!
5870-0300 Data Communications	<u>\$ 4,483.00</u>	<u>\$4,483.00</u>	<u>1,733.90</u>	<u>2,749.10</u>	38.68
Total:	<u>\$ 235,318.00</u>	<u>\$243,812.00</u>	<u>\$7,227.69</u>	<u>\$236,584.31</u>	2.96
Total Budget for Conklingville Office:	<u>\$ 441,116.00</u>	<u>\$458,191.00</u>	<u>\$53,152.51</u>	<u>\$405,038.49</u>	11.60
Reappropriation from FY 2025-26					
5260-0300	\$ 8,581.00				
5695-0300	\$ 8,494.00				

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

INDIAN LAKE DAM

October-25

<u>Account</u>		<u>Original Budget 25-26</u>	<u>Adjusted Budget 25-26</u>	<u>Expensed Amount To Date</u>	<u>Budgeted Amount Remaining</u>	<u>% Of Budget Expensed</u>
CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS						
5010-0400	Salaries - Permanent	\$7,055.00	\$7,055.00	\$2,489.75	\$4,565.25	35.29
5100-0400	Social Security	446.00	\$446.00	154.32	291.68	34.60
5120-0400	Medicare	104.00	\$104.00	36.06	67.94	34.67
5130-0400	Workers' Compensation	<u>145.00</u>	\$145.00	<u>95.01</u>	<u>49.99</u>	<u>65.52</u>
Total:		<u>\$7,750.00</u>	<u>\$7,750.00</u>	<u>\$2,775.14</u>	<u>\$4,974.86</u>	<u>35.81</u>
CODE II - CAPITAL EXPENDITURES						
5215-0400	Office Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0400	Other Equipment	0.00	\$0.00	0.00	0.00	0.00
5260-0400	Capital Improvements	<u>0.00</u>	\$10,565.00	<u>0.00</u>	<u>10,565.00</u>	<u>0.00</u>
Total:		<u>\$0.00</u>	<u>\$10,565.00</u>	<u>\$0.00</u>	<u>\$10,565.00</u>	<u>0.00</u>
CODE III - MATERIALS AND SUPPLIES						
5320-0400	Tools	\$164.00	\$164.00	\$56.67	\$107.33	34.55
5325-0400	Office Supplies	0.00	\$0.00	39.99	(39.99)	#DIV/0!
5330-0400	Other Materials & Supplies	563.00	\$563.00	286.56	276.44	50.90
5350-0400	Equipment Repairs & Parts	1,532.00	\$1,532.00		<u>1,532.00</u>	0.00
5360-0400	Erosion Control	<u>563.00</u>	563.00			
Total:		<u>\$2,822.00</u>	<u>\$2,822.00</u>	<u>\$383.22</u>	<u>\$1,875.78</u>	<u>13.58</u>
CODE IV - CONTRACTUAL SERVICES						
5610-0400	Utilities	\$5,001.00	\$5,001.00	\$732.16	\$4,268.84	14.64
5620-0400	Postage	28.00	\$28.00		28.00	0.00
5630-0400	Printing		\$0.00		0.00	#DIV/0!
5640-0400	Advertising		\$0.00		0.00	#DIV/0!
5650-0400	Repairs to Structures		\$3,111,917.00	778,921.24	2,332,995.76	25.03
5680-0400	Dues, Subscriptions & Memberships	0.00	\$0.00		0.00	#DIV/0!
5694-0400	Public Relations Consultant	0.00	\$0.00			#DIV/0!
5695-0400	Engineering Consultant		\$9,314.00	89,230.88	(79,916.88)	958.03
5698-0400	Consultant Fees/Access Permit	0.00	\$0.00		0.00	#DIV/0!
5740-0400	Debt Payments - Principal	300,000.00	\$300,000.00		300,000.00	0.00
5750-0400	Debt Payments - Interest	550,000.00	\$550,000.00		550,000.00	0.00
5760-0400	Premises Mtc., Repairs, Cleaning		\$0.00		0.00	#DIV/0!
5770-0400	Contingencies	5,000.00	\$1,011,661.00		1,011,661.00	0.00
5800-0400	Gage Observers - USGS	0.00	\$0.00		0.00	#DIV/0!
5805-0400	Gauge Observers		\$0.00		0.00	#DIV/0!
5810-0400	Telephone	2,185.00	\$2,185.00	718.38	1,466.62	32.88
5830-0400	Equipment Rental		\$0.00		0.00	#DIV/0!
5840-0400	Maintenance Service Contracts		\$0.00		<u>0.00</u>	#DIV/0!
Total:		<u>\$862,214.00</u>	<u>\$4,990,106.00</u>	<u>\$869,602.66</u>	<u>\$4,120,503.34</u>	<u>17.43</u>
Total Budget for Indian Lake Dam:		<u>\$872,786.00</u>	<u>\$5,011,243.00</u>	<u>\$872,761.02</u>	<u>\$4,137,918.98</u>	<u>17.42</u>
Reappropriation from FY 2024-25						
5260-0400		\$ 10,565.00				
5650-0400		\$ 3,111,917.00				
5695-0400		\$ 9,314.00				
5770-0400		\$ 1,006,661.00				

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
HUDSON RIVER AREA
2025-2026

REVENUE for Month

<u>Account</u>	Original Budget Amount <u>25-26</u>	Adjusted Budget Amount <u>25-26</u>	Revenue <u>To Date</u>	Balance <u>Due</u>	% Of Budget <u>Received</u>
4000-0000 Water Power Service	\$0.00	\$0.00		\$0.00	#DIV/0!
4010-0000 Miscellaneous	40,000.00	\$40,000.00		40,000.00	0%
4020-0000 Permit Fees - Renewals	550,000.00	\$550,000.00	365.00	549,635.00	0%
4025-0000 Permit Fees - New	0.00	\$0.00	15,750.00	(15,750.00)	#DIV/0!
4028-0000 Permit Fees - Other	0.00	\$0.00	8,070.00	(8,070.00)	#DIV/0!
4030-0000 Assessment Income	2,576,526.00	\$2,576,526.00	2,576,526.00	0.00	100%
4031-0000 HB Assessments	488,440.00	\$488,440.00	477,571.00	10,869.00	98%
4035-0000 Chargeable to the State	789,328.00	\$789,328.00		789,328.00	0%
4040-0000 Sale of Surplus	0.00	\$0.00	3,847.50	(3,847.50)	#DIV/0!
4070-0000 Gain on Sale of Investments	0.00	\$0.00		0.00	#DIV/0!
4080-0000 Interest	0.00	\$0.00	53,038.27	(53,038.27)	#DIV/0!
4082-0000 Interest Earned in Debt Service Reserve Fund			358.06		#DIV/0!
From Unappropriated Fund Balance		\$0.00		0.00	#DIV/0!
Bond Proceeds		\$0.00		<u>0.00</u>	#DIV/0!
 Total:	 <u>\$4,444,294.00</u>	 <u>\$4,444,294.00</u>	 <u>\$3,135,525.83</u>	 <u>\$1,309,126.23</u>	 70.55

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

GENERAL BOARD & HUDSON RIVER AREA

Appropriations to Date 07/01/2025-10/31/2025

EXPENSES	Original 2025-2026 BUDGET	Adjusted 2025-2026 BUDGET	EXPENDED TO DATE	REMAINING BALANCE OF APPROPRIATION	PERCENT OF BUDGET EXPENDED
PERSONAL SERVICES & EMPLOYEE BENEFITS GB	\$1,984,802.00	\$1,984,803.00	\$628,194.11	1,356,608.89	31.65%
PERSONAL SERVICES & EMPLOYEE BENEFITS HRA	\$1,346,240.00	\$1,346,243.00	\$414,579.58	931,663.42	30.80%
CAPITAL EXPENDITURES GB	\$33,563.00	\$33,563.00	\$0.00	33,563.00	0.00%
CAPITAL EXPENDITURES HRA	\$33,773.00	\$94,119.00	\$34,013.01	60,105.99	36.14%
MATERIALS AND SUPPLIES GB	\$9,577.00	\$9,578.00	\$8,540.20	1,037.80	89.16%
MATERIALS AND SUPPLIES HRA	\$214,065.00	\$214,066.00	\$45,431.31	168,634.69	21.22%
CONTRACTUAL SERVICES GB	\$251,689.00	\$274,694.00	\$186,217.03	88,476.97	67.79%
CONTRACTUAL SERVICES HRA	\$1,481,518.00	\$5,693,008.00	\$1,059,627.66	4,633,380.34	18.61%
TAXES	\$0.00	-		-	0.00%
MONTHLY ALLOCATION (BR) 31.5%		-	(\$259,229.68)		0.00%
TOTAL:	\$5,355,227.00	\$9,650,074.00	\$2,117,373.22	7,532,700.78	21.94%
GRAND TOTAL	\$5,355,227.00	\$9,650,074.00			
INCOME	Original 2025-2026 BUDGET	Adjusted 2025-2026 BUDGET	RECEIVED TO DATE	BALANCE DUE	PERCENT OF BUDGET RECEIVED
WATER POWER SERVICE	\$0.00	-		-	#DIV/0!
MISCELLANEOUS	0.00	0.00		-	0.00%
PERMITS - RENEWALS	550,000.00	550,000.00	365.00	549,635.00	0.07%
PERMITS - NEW	-		15,750.00	(15,750.00)	0.00%
PERMITS - OTHER	-		8,070.00	(8,070.00)	0.00%
FIXED ASSESSMENT INCOME	2,576,526.00	2,576,526.00	2,576,526.00	-	100.00%
HEADWATER BENEFITS ASSESSMENTS	488,440.00	488,440.00	477,571.00	10,869.00	97.77%
CHARGEABLE TO THE STATE	789,328.00	789,328.00		789,328.00	0.00%
SALE OF SURPLUS	-	-	3,847.50	(3,847.50)	#DIV/0!
GAIN ON SALE OF INVESTMENT				-	0.00%
INTEREST	40,000.00	40,000.00	53,038.27	(13,038.27)	132.60%
INTEREST IN DEBT SERVICE RESERVE FUND			358.06	(358.06)	#DIV/0!
FROM UNAPPROPRIATED FUND BALANCE				-	0.00%
BOND PROCEEDS		-		-	0.00%
TOTAL:	4,444,294.00	4,444,294.00	\$3,135,525.83	1,308,768.17	70.55%

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BLACK RIVER AREA

General Fund Checking
October 31, 2025

Balance, General Fund Checking (Community Bank, N.A.) 09/30/25 \$209,337.98

Receipts:

10/09/25	Northern Power Water Rent Check for 10/2025	\$ 4,291.67
10/10/25	STIP Transfer, BR-543	\$ 6,023.65
10/16/25	Sale of 2004 Ford F-550 truck	\$ 6,165.00
10/22/25	STIP Transfer, BR-545	\$ 23,588.29
10/29/25	STIP Transfer, BR-550	\$120,252.36

Total Receipts \$160,320.97

\$369,658.95

Disbursements:

10/15/25	Batch 18 – HDR, Inc.	\$23,021.75
10/15/25	Batch 19 – Mirabito Energy Products	\$566.54
10/21/25	Batch 20 – HDR, Inc.	\$119,177.92
10/21/25	Batch 21 – Lowville Farmers’ Co-Operative	\$816.20
10/22/25	Batch 22 – Frontier	\$258.24
10/27/25	Batch 23 – Netto Fire Equipment	\$784.49
10/29/25	Batch 24 – Petty Cash Reimbursement – 10/31/25	\$2,307.70

Total Disbursements \$146,932.84

Balance, General Fund Checking Account 10/31/25 \$222,726.11

PETTY CASH RECAPITULATION SHEET

for period ending October 31, 2025

	CHECK #	DATE ISSUED	VENDOR	DESCRIPTION	AMOUNT
10-1	7457	10/10/2025	First National Bank of Omaha	Stamps.com \$30.99 (monthly fee); Amazon \$69.96 (2 telephones for BRFO); Stamps.com \$100.00 (replenish postage)	200.95
10-2	7458	10/14/2025	Frontier	315-357-3221 \$126.69 (SL GH); 315-942-3559 \$87.91 (Boonville)	214.60
10-3	7459	10/15/2025	National Grid	35899-43101 \$28.56 (SW GH); 38091-95009 \$28.05 (Aux Splwy); 98899-41109 \$46.43 (BRFO)	103.04
10-4	7460	10/15/2025	Lewis County Solid Waste	Inv# 91457 disposal of old pole barn @ SW	76.22
10-5	7461	10/16/2025	Frontier	315-369-2217 \$83.41 (McKeever); 315-369-6090 \$134.67 (OF GH)	218.08
10-6	7462	10/21/2025	Frontier	315-376-6672 BRFO	235.59
10-7	7463	10/21/2025	National Grid	66537-27109 \$24.96 (McKeever); 78113-04101 \$38.42 (SL GH); 95237-46106 \$31.34 (OF GH)	94.72
10-8	7464	10/21/2025	SymQuest Group, Inc.	Inv# 2040703 yearly copies on Konica copier 10/8/24-10/7/25	75.53
10-9	7465	10/23/2025	Charter Communications	Inv# 0308335101325 DSL for BRAO	135.00
10-10	7466	10/24/2025	NYS Office for Technology	NYE560316 \$166.12; UNY5607316 \$44.36 telephone for BRAO	210.48
10-11	7467	10/24/2025	H&L Motors	Inv# 213805 oil change on 2024 Ram 3500	106.46
10-12	7468	10/24/2025	Netto Fire Equipment	Inv# 59135 Annual Fire Extinguisher Inspection	33.50
10-13	7469	10/27/2025	National Grid	99099-41107 \$40.60 (BRFO outside light); 99387-85104 \$25.56 (Vanduzee)	66.16
10-14	7470	10/28/2025	Old Forge Department Store	Inv# 553663 \$27.99 (Truck tow adapter); #588051 \$87.57 (toilet paper for BRFO&screws for Pole Barn Proj.); #588407 \$103.16 (supplies for Pole Barn Project); #588892 \$99.99 (wire for Pole Barn Proj.); #589008 \$85.95 (wiring supplies for Pole Barn Proj.); #589128 \$37.56 (supplies for Pole Barn Proj.)	442.22
10-15	7471	10/28/2025	Buckingham Hardware	Inv# A949877 \$11.98; #A950905 \$83.17 (Supplies for Pole Barn Project)	95.15

Total

\$2,307.70

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BLACK RIVER AREA

APPROPRIATIONS TO DATE - 7/1/25 TO 10/31/25

EXPENSES

	2025-2026 BUDGET	2025-2026 ADJUSTED BUDGET	EXPENDED TO DATE	REMAINING BALANCE OF APPROPRIATION	PERCENT OF BUDGET EXPENDED
PERSONAL SERVICES AND EMPLOYEE BENEFITS	\$784,340.00	\$784,340.00	\$237,824.83	\$546,515.17	30.32%
CAPITAL EXPENDITURES	\$12,500.00	\$102,135.00	\$3,769.64	\$98,365.36	3.69%
MATERIALS AND SUPPLIES	\$31,963.00	\$31,963.00	\$5,667.36	\$26,295.64	17.73%
CONTRACTUAL SERVICES	\$585,429.00	\$595,047.00	\$248,980.16	\$346,066.84	41.84%
ALLOCATED BOARD EXPENSES	\$718,051.00	\$718,051.00	\$259,229.68	\$458,821.32	36.10%
TOTAL	<u>\$2,132,283.00</u>	<u>\$2,231,536.00</u>	<u>\$755,471.67</u>	<u>\$1,476,064.33</u>	<u>33.85%</u>

INCOME

	2025-2026 BUDGET	2025-2026 ADJUSTED BUDGET	RECEIVED TO DATE	BALANCE DUE	PERCENT OF BUDGET RECEIVED
M & O ASSESSMENT	\$1,257,017.00	\$1,257,017.00	\$1,221,719.00	\$35,298.00	97.19%
INTEREST	\$40,000.00	\$40,000.00	\$22,287.45	\$17,712.55	55.72%
WATER SERVICE CONTRACT	\$51,500.00	\$51,500.00	\$16,791.68	\$34,708.32	32.61%
SALE OF SURPLUS	\$0.00	\$0.00	\$6,165.00	\$0.00	0.00%
LESS CHARGEABLE TO THE STATE	\$460,672.00	\$460,672.00	\$0.00	\$460,672.00	0.00%
TOTAL	<u>\$1,809,189.00</u>	<u>\$1,809,189.00</u>	<u>\$1,266,963.13</u>	<u>\$542,225.87</u>	70.03%

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

BLACK RIVER AREA

October 31, 2025

Account	Original Budgeted Amount <u>25-26</u>	Adjusted Budgeted Amount <u>25-26</u>	Expended Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expended</u>
CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS					
5010-0600 Salaries - Permanent	\$142,806.00	\$142,806.00	\$49,070.79	\$93,735.21	34.36
5010-0700 Salaries - Permanent	\$143,469.00	\$143,469.00	\$50,055.41	\$93,413.59	34.89
5020-0700 Salaries - Temporary	\$7,860.00	\$7,860.00	\$0.00	\$7,860.00	0.00
5040-0600 Longevity	\$1,600.00	\$1,600.00	\$0.00	\$1,600.00	0.00
5040-0700 Longevity	\$1,600.00	\$1,600.00	\$0.00	\$1,600.00	0.00
5050-0600 Buyback	\$2,486.00	\$2,486.00	\$0.00	\$2,486.00	0.00
5060-0700 Salary Contingency	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5070-0600 Pension & Retirement	\$24,531.00	\$24,531.00	\$0.00	\$24,531.00	0.00
5070-0700 Pension & Retirement	\$25,539.00	\$25,539.00	\$0.00	\$25,539.00	0.00
5080-0600 Health Insurance	\$233,457.00	\$233,457.00	\$79,309.43	\$154,147.57	33.97
5080-0700 Health Insurance	\$144,520.00	\$144,520.00	\$37,377.48	\$107,142.52	25.86
5085-0600 Dental Insurance	\$12,551.00	\$12,551.00	\$5,511.25	\$7,039.75	43.91
5085-0700 Dental Insurance	\$10,577.00	\$10,577.00	\$3,715.60	\$6,861.40	35.13
5090-0600 Vision Care	\$2,218.00	\$2,218.00	\$840.00	\$1,378.00	37.87
5090-0700 Vision Care	\$2,218.00	\$2,218.00	\$739.20	\$1,478.80	33.33
5100-0600 Social Security	\$9,107.00	\$9,107.00	\$2,781.63	\$6,325.37	30.54
5100-0700 Social Security	\$9,482.00	\$9,482.00	\$3,027.77	\$6,454.23	31.93
5120-0600 Medicare	\$2,130.00	\$2,130.00	\$650.52	\$1,479.48	30.54
5120-0700 Medicare	\$2,217.00	\$2,217.00	\$708.18	\$1,508.82	31.94
5130-0600 Workers' Compensation	\$2,579.00	\$2,579.00	\$1,978.13	\$600.87	76.70
5130-0700 Workers' Compensation	\$3,393.00	\$3,393.00	\$2,059.44	\$1,333.56	60.70
Total:	\$784,340.00	\$784,340.00	\$237,824.83	\$546,515.17	30.32
CODE II - CAPITAL EXPENDITURES					
5210-0600 Office Equipment - Computer	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5210-0700 Office Equipment - Computer	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5215-0600 Office Equipment - Business Machine	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5215-0700 Office Equipment - Business Machine	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5220-0700 Vehicles	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0000 Other Materials & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0600 Other Materials & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0700 Other Materials & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0800 Other Materials & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5230-0900 Other Materials & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5260-0700 Construction/Capital Improvements	\$10,500.00	\$97,033.00	\$3,769.64	\$93,263.36	35.90
5260-0000 Construction/Capital Improvements	\$2,000.00	\$5,102.00	\$0.00	\$5,102.00	0.00
Total:	\$12,500.00	\$102,135.00	\$3,769.64	\$98,365.36	30.16

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
BLACK RIVER AREA
October 31, 2025

Account	Original Budgeted Amount <u>25-26</u>	Adjusted Budgeted Amount <u>25-26</u>	Expended Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expended</u>
CODE III - MATERIALS AND SUPPLIES					
5310-0600 Computer Supplies	\$0.00	\$0.00	\$193.10	(\$193.10)	0.00
5310-0700 Computer Supplies	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5315-0600 Computer Software	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5315-0700 Computer Software	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5315-0800 Computer Software	\$0.00	\$0.00	\$56.66	(\$56.66)	0.00
5315-0900 Computer Software	\$0.00	\$0.00	\$56.66	(\$56.66)	0.00
5320-0600 Small Tools & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5320-0700 Small Tools & Equipment	\$1,656.00	\$1,656.00	\$0.00	\$1,656.00	0.00
5320-0800 Small Tools & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5320-0900 Small Tools & Equipment	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5325-0600 Office Supplies	\$460.00	\$460.00	\$161.83	\$298.17	35.18
5325-0700 Office Supplies	\$331.00	\$331.00	\$77.55	\$253.45	23.43
5330-0000 Other Materials & Supplies	\$0.00	\$0.00	\$110.66	(\$110.66)	0.00
5330-0600 Other Materials & Supplies	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5330-0700 Other Materials & Supplies	\$10,716.00	\$10,716.00	\$3,331.65	\$7,384.35	31.09
5330-0800 Other Materials & Supplies	\$530.00	\$530.00	\$0.00	\$530.00	0.00
5330-0900 Other Materials & Supplies	\$552.00	\$552.00	\$0.00	\$552.00	0.00
5340-0600 Vehicle Gas & Oil	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5340-0700 Vehicle Gas & Oil	\$3,488.00	\$3,488.00	\$806.27	\$2,681.73	23.12
5345-0600 Vehicle-Repairs & Parts	\$120.00	\$120.00	\$0.00	\$120.00	0.00
5345-0700 Vehicle-Repairs & Parts	\$2,679.00	\$2,679.00	\$42.99	\$2,636.01	1.60
5350-0000 Equipment-Repairs & Parts	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5350-0600 Equipment-Repairs & Parts	\$28.00	\$28.00	\$33.50	(\$5.50)	119.64
5350-0700 Equipment-Repairs & Parts	\$1,104.00	\$1,104.00	\$796.49	\$307.51	72.15
5350-0800 Equipment-Repairs & Parts	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5350-0900 Equipment-Repairs & Parts	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5360-0000 Erosion Control - Hawkinsville	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5360-0700 Erosion Control - Stillwater	\$10,300.00	\$10,300.00	\$0.00	\$10,300.00	0.00
5360-0900 Erosion Control - Sixth Lake	\$0.00	\$0.00	\$0.00	\$0.00	0.00
Total:	\$31,964.00	\$31,964.00	\$5,667.36	\$26,296.64	17.73
CODE IV - CONTRACTUAL SERVICES					
5610-0600 Utilities	\$918.00	\$918.00	\$184.77	\$733.23	20.13
5610-0700 Utilities	\$5,460.00	\$5,460.00	\$1,329.95	\$4,130.05	24.36
5610-0800 Utilities	\$327.00	\$327.00	\$117.31	\$209.69	35.87
5610-0900 Utilities	\$403.00	\$403.00	\$148.48	\$254.52	36.84
5620-0600 Postage	\$839.00	\$839.00	\$443.04	\$395.96	52.81
5620-0700 Postage	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5620-0000 Postage	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5630-0600 Printing	\$367.00	\$367.00	\$75.53	\$291.47	20.58
5630-0700 Printing	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5640-0600 Advertising General	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5640-0700 Advertising - Stillwater	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5650-0700 Repairs to Structures	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5650-0800 Repairs to Structures	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5650-0900 Repairs to Structures	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5650-0000 Repairs to Structures	\$0.00	\$0.00	\$0.00	\$0.00	0.00

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

BLACK RIVER AREA

October 31, 2025

Account	Original Budgeted Amount <u>25-26</u>	Adjusted Budgeted Amount <u>25-26</u>	Expended Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expended</u>
CODE IV - CONTRACTUAL SERVICES - Cont'd					
5660-0600 Rent	\$10,642.00	\$10,642.00	\$2,460.00	\$8,182.00	23.12
5670-0600 Insurance-District	\$30,640.00	\$30,640.00	\$77,593.53	(\$46,953.53)	253.24
5680-0600 Dues, Subscriptions & Memberships	\$659.00	\$659.00	\$0.00	\$659.00	0.00
5680-0700 Dues, Subscriptions & Memberships	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5690-0700 Consultant Fees - Computer	\$515.00	\$515.00	\$0.00	\$515.00	0.00
5695-0600 Consultant Fees - Accounting	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5695-0700 Consultant Fees-Engineering SW	\$390,000.00	\$390,000.00	\$161,193.05	\$228,806.95	41.33
5695-0800 Consultant Fees-Engineering OF	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5695-0900 Consultant Fees-Engineering SL	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5695-0000 Consultant Fees-Engineering Hawk	\$0.00	\$9,618.00	\$0.00	\$9,618.00	0.00
5696-0000 Consultant-Legal Hawkinsville	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5697-0600 Beneficiaries and Constituents	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5699-0000 Surveying	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5697-0700 Surveying	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5697-0900 Surveying	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5700-0600 Training Expense	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5700-0700 Training Expense	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5710-0600 Travel Expense	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5710-0700 Travel Expense	\$1,607.00	\$1,607.00	\$0.00	\$1,607.00	0.00
5740-0700 Debt Payments - Principal	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5740-0800 Debt Payments - Principal	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5740-0900 Debt Payments - Principal	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5740-0000 Debt Payments - Principal	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5750-0700 Debt Payments - Interest	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5750-0800 Debt Payments - Interest	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5750-0900 Debt Payments - Interest	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5750-0000 Debt Payments - Interest	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5760-0700 Cleaning Expense	\$0.00	\$0.00	\$76.22	(\$76.22)	0.00
5770-0600 Contingencies	\$5,358.00	\$5,358.00	\$0.00	\$5,358.00	0.00
5770-0700 Contingencies - Stillwater	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5770-0800 Contingencies - OF	\$4,415.00	\$4,415.00	\$0.00	\$4,415.00	0.00
5770-0900 Contingencies - SL	\$4,415.00	\$4,415.00	\$0.00	\$4,415.00	0.00
5770-0000 Contingencies - Hawk	\$6,180.00	\$6,180.00	\$0.00	\$6,180.00	0.00
5790-0700 Uniforms	\$942.00	\$942.00	\$72.33	\$869.67	7.68
5800-0600 USGS Contract	\$103,279.00	\$103,279.00	\$0.00	\$103,279.00	0.00
5805-0600 Observers	\$1,052.00	\$1,052.00	\$312.00	\$740.00	29.66
5810-0600 Telephone	\$5,475.00	\$5,475.00	\$1,453.41	\$4,021.59	26.55
5810-0700 Telephone	\$4,541.00	\$4,541.00	\$1,095.02	\$3,445.98	24.11
5810-0800 Telephone	\$1,176.00	\$1,176.00	\$85.01	\$1,090.99	7.23
5810-0900 Telephone	\$1,190.00	\$1,190.00	\$85.70	\$1,104.30	7.20
5830-0000 Equipment Rental	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5830-0600 Equipment Rental	\$304.00	\$304.00	\$0.00	\$304.00	0.00
5830-0700 Equipment Rental	\$338.00	\$338.00	\$0.00	\$338.00	0.00
5830-0800 Equipment Rental	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5830-0900 Equipment Rental	\$0.00	\$0.00	\$0.00	\$0.00	0.00
5840-0600 Maintenance Service Contracts	\$465.00	\$465.00	\$0.00	\$465.00	0.00
5870-0600 Computer Communications	\$1,600.00	\$1,600.00	\$540.00	\$1,060.00	33.75
5870-0700 Computer Communications	\$1,346.00	\$1,346.00	\$834.89	\$511.11	62.03
5870-0800 Computer Communications	\$438.00	\$438.00	\$439.96	(\$1.96)	100.45
5870-0900 Computer Communications	\$433.00	\$433.00	\$439.96	(\$6.96)	101.61
5890-0600 Bank Charges	\$103.00	\$103.00	\$0.00	\$103.00	0.00
Total:	\$585,427.00	\$595,045.00	\$248,980.16	\$346,064.84	41.84

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
BLACK RIVER AREA
October 31, 2025

Account	Original Budgeted Amount <u>25-26</u>	Adjusted Budgeted Amount <u>25-26</u>	Expended Amount <u>To Date</u>	Budgeted Amount <u>Remaining</u>	% Of Budget <u>Expended</u>
CODE VI - OTHER					
7000-0600 Allocated Board Expense	\$718,051.00	\$718,051.00	\$259,229.68	\$458,821.32	36.10
Total:	\$718,051.00	\$718,051.00	\$259,229.68	\$458,821.32	36.10
 Total Budget for Black River Area	 \$2,132,282.00	 \$2,231,535.00	 \$755,471.67	 \$1,476,063.33	 33.85

INCOME

<u>Account</u>	Budgeted Amount <u>25-26</u>	Adjusted Budgeted Amount <u>25-26</u>	Amount Received <u>To Date</u>	Balance <u>Due</u>	% Of Budget <u>Received</u>
4000-0000 Water Power Income	\$51,500.00	\$51,500.00	\$16,791.68	\$34,708.32	32.61
4010-0000 Miscellaneous Income	\$0.00	\$0.00	\$0.00	\$0.00	0.00
4030-0700 Assessment Income-Stillwater	\$1,115,975.00	\$1,115,975.00	\$1,084,074.00	\$31,901.00	97.14
4030-0900 Assessment Inc.-Old Forge/Sixth Lake	\$35,141.00	\$35,141.00	\$33,274.00	\$1,867.00	94.69
4030-0000 Assessment Income-Hawkinsville	\$15,647.00	\$15,647.00	\$14,117.00	\$1,530.00	90.22
4030-0050 Assessment Income-Counties	\$90,254.00	\$90,254.00	\$90,254.00	\$0.00	100.00
4080-0000 Interest Income	\$40,000.00	\$40,000.00	\$22,287.45	\$17,712.55	55.72
4035-0000 less chargeable to the State	\$460,672.00	\$460,672.00	\$0.00	\$460,672.00	0.00
4040-0000 Sale of Surplus	\$0.00	\$0.00	\$6,165.00	(\$6,165.00)	0.00
 Total:	 \$1,809,189.00	 \$1,809,189.00	 \$1,266,963.13	 \$542,225.87	 70.03

EXPENSE REPORT

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BOARD MEETING – 11/13/2025 –MAYFIELD, NEW YORK

Mark Finkle

Travel (Board Meeting)

October 15, 2025 – Town of Boonville Office, Boonville, NY

Lodging and Meals/Incidental Expenses (for Mark Finkle and Albert Hayes) \$295.99

TOTAL EXPENSES:**\$295.99****Affidavit:**

Said expenses incurred were necessary and reasonable and were incurred in the performance of official Hudson River-Black River Regulating District business and duties.

Respectfully submitted,**Timothy Maniccia****Chief Fiscal Officer & Treasurer**

REPORT OF CHIEF ENGINEER
HUDSON RIVER - BLACK RIVER REGULATING DISTRICT
BOARD MEETING
NOVEMBER 13, 2025 – MAYFIELD, NEW YORK

HUDSON RIVER AREA - OCTOBER SUMMARY

Reservoir Operation

Great Sacandaga Lake

The October average daily release from the Sacandaga Reservoir (Great Sacandaga Lake) was approximately 1,500 cubic feet per second (cfs). The Upper Hudson / Sacandaga River Offer of Settlement target elevation for October 31 is 757.47 feet (ft). The release of water from Great Sacandaga Lake was consistent with the Upper Hudson/Sacandaga River Offer of Settlement.

Table 1.0 - *Great Sacandaga Lake Elevation and Release*

Date	Daily Average Elevation (ft,NAVD)⁽⁴⁾	Deviation (ft) (1)		Release (cfs)	
		From Average	From Offer of Settlement	Conklingville Dam	E.J. West (2) Hydro Plant
Sept. 30	755.62	-0.79	-4.63	0	1,410
Oct. 31	751.7 (e)	-3.4 (e)	-5.7 (e)	0	1,300 (e)

Notes: ⁽¹⁾ Difference between current reservoir elevation and historic average or Level 3

⁽²⁾ Release established by Regulating District

⁽³⁾ "(e)" represents estimated value

⁽⁴⁾ "NAVD" is North American Vertical Datum

Indian Lake Reservoir

The October average daily release from Indian Lake was approximately 120 cfs.

Table 2.0 - *Indian Lake Reservoir Elevation and Release*

Date	Daily Average Elevation (1) (ft, NAVD)	Deviation (ft)		Release (cfs)
		From Average	From Target	
Sept. 30	1,641.85	-2.31	-4.30	181
Oct. 31	1,640.5 (e)	-3.7 (e)	-3.5 (e)	69 (e)

Notes: ⁽¹⁾ Local datum = NAVD elevation + 1617.63 ft; spillway crest = 1651.01ft (33.38ft)

⁽²⁾ "(e)" represents estimated value

HUDSON RIVER AREA - OCTOBER SUMMARY- continued

River Flow

Hudson River flow, downstream of the confluence with the Sacandaga River, was approximately 2,311 cfs on October 26 and approximately 2,149 cfs below the historic average flow.

Table 3.0 - *Sacandaga, Indian, and Hudson River Flow*

River	Monthly Average Flow (cfs)	Historic Average Flow (2) (cfs)
Sacandaga at Hope	106 (e)	772
Sacandaga at Stewarts Bridge	1,500 (e)	1,920
Indian at Indian Lake Dam	124 (e)	262
Hudson at Hadley (1)	640 (e)	2,030

Notes: (1) Above confluence with Sacandaga River

(2) Based on USGS records

(3) "(e)" represents estimated value

Precipitation

Monthly total precipitation measured 49%, 48%, and 72% of historic average at Indian Lake, Mayfield, and Conklingville, respectively, as of October 26

Table 4.0 - *Hudson River Basin Precipitation - as of October 26*

Station	Monthly Total (inch)	Historic Average (inch)
Indian Lake	2.14	4.33
Mayfield	1.87	3.91
Conklingville	2.63	3.63

HUDSON RIVER AREA - OCTOBER SUMMARY- continued

Operation Overview

Precipitation during the month of October was below normal across the Great Sacandaga Lake watershed and below normal in the Indian Lake watershed. The monthly inflow to Great Sacandaga Lake and Indian Lake reservoir was approximately 8% and 16% of historic average, respectively. Monthly release of water from Great Sacandaga Lake and Indian Lake measured 78% and 48% of historic average, respectively.

Great Sacandaga Lake Operation

Great Sacandaga Lake operation summary report for the period October 1, 2025 through October 26, 2025 is attached. This report includes projected and forecast values for dates after October 26, 2025.

Hudson River Area Staff Activities

Staff completed routine maintenance and operations activities during the month.

A summary of Regulating District staff activities and work projects at the dam facilities is attached in the Operations Manager's Report.

BLACK RIVER AREA – OCTOBER SUMMARY

Reservoir Operations

Stillwater Reservoir

The October average daily release from Stillwater Reservoir was approximately 250 cfs. The maximum discharge for the month was 300 cfs.

Table 1.0 - *Stillwater Reservoir Elevation and Release*

Date	Daily Average Elevation (ft, NAVD)	Deviation from Average Elevation (ft) (1)	Release (cfs)
Sept. 30	1,670.27	+0.13	222
Oct. 31	1,667.4 (e)	-2.1 (e)	200 (e)

Notes: (1) Difference between current reservoir elevation and historic average
(2) "(e)" represents estimated value

Sixth Lake Reservoir

The October average daily release from Sixth Lake Reservoir was approximately 30 cfs.

Table 2.0 - *Sixth Lake Reservoir Elevation and Release*

Date	Elevation (1) (ft, NAVD)	Deviation from Average Elevation (2) (ft)	Release (cfs)
Sept. 30	1,786.01	+0.72	15
Oct. 31	1,784.7 (e)	+0.5 (e)	36 (e)

Notes: (1) Local datum = USGS datum
(2) Difference between current reservoir elevation and historic average.
(3) "(e)" represents estimated value

Old Forge Reservoir

The October average daily release from Old Forge Reservoir was approximately 85 cfs.

Table 3.0 - *Old Forge Reservoir Elevation and Release*

Date	Elevation (1) (ft, NAVD)	Deviation from Average Elevation (2) (ft)	Release (cfs)
Sept. 30	1,706.98	+0.34	69
Oct. 31	1,705.9 (e)	+0.3 (e)	80 (e)

Notes: (1) Local Datum = USGS elevation
(2) Difference between current reservoir elevation and historic average.
(3) "(e)" represents estimated value

BLACK RIVER AREA - OCTOBER SUMMARY - continued

River Flow

The average daily Black River flow, as measured at the Watertown gauge, was approximately 1,630 cfs on October 26.

Table 4.0 - *Moose, Independence, Beaver, and Black River Flow*

River	Monthly Average Flow (cfs)	Historic Average Flow (1) (cfs)
Moose at McKeever	227 (e)	735
Beaver at Croghan	400 (e)	537
Black at Watertown	1,370 (e)	3,350

Notes: (1) Based on USGS records
 (2) "(e)" represents estimated value
 (3) Stage and flow affected by ice in river

Precipitation

Monthly total precipitation measured 62%, 52%, 51% of historic average at Stillwater, Old Forge, and Sixth Lake, respectively, as of October 26.

Table 5.0 - *Black River Basin Precipitation - as of October 26*

Station	Monthly Total (inch)	Historic Average (inch)
Stillwater	3.18 (e)	5.13
Old Forge	2.67 (e)	5.09
Sixth Lake	2.41 (e)	4.70

BLACK RIVER AREA - OCTOBER SUMMARY - continued**Operation Overview**

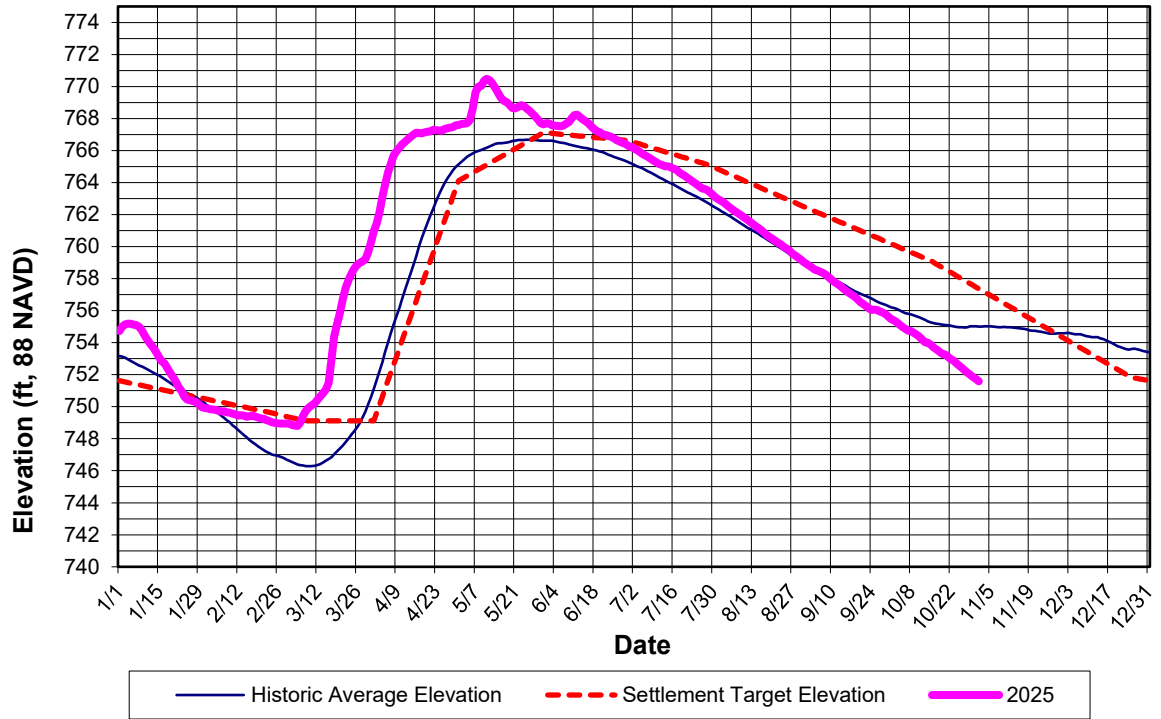
Precipitation in the month of October was below average at Stillwater and below average at Sixth Lake and Old Forge Reservoir. The monthly inflow to Stillwater Reservoir was approximately 19% of historic average. The inflow to Sixth Lake and Old Forge Reservoir totaled 0.04 and 0.08 billion cubic feet, or 40% and 30% of historic average, respectively, in October. Release of water from Stillwater Reservoir provided 73% of historic monthly average discharge.

Black River Area Staff Activities

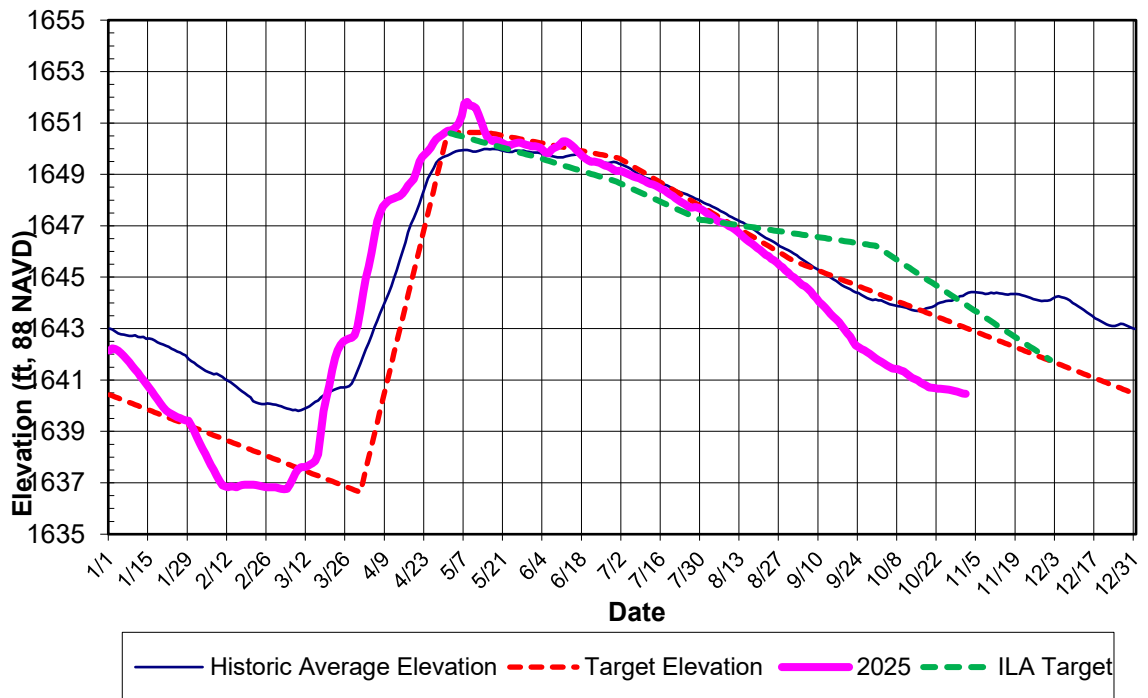
A summary of Regulating District staff activities and work projects at the dam facilities is attached in the Superintendent's Report.

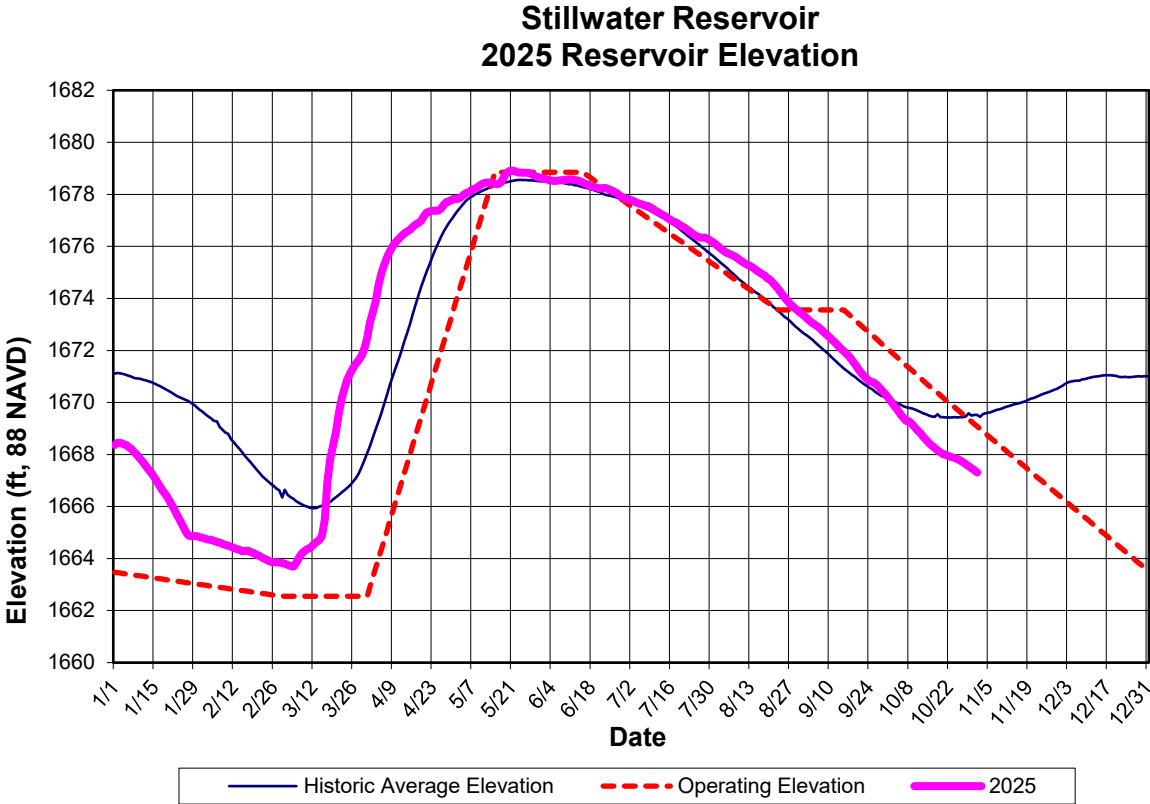
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Great Sacandaga Lake 2025 Reservoir Elevation

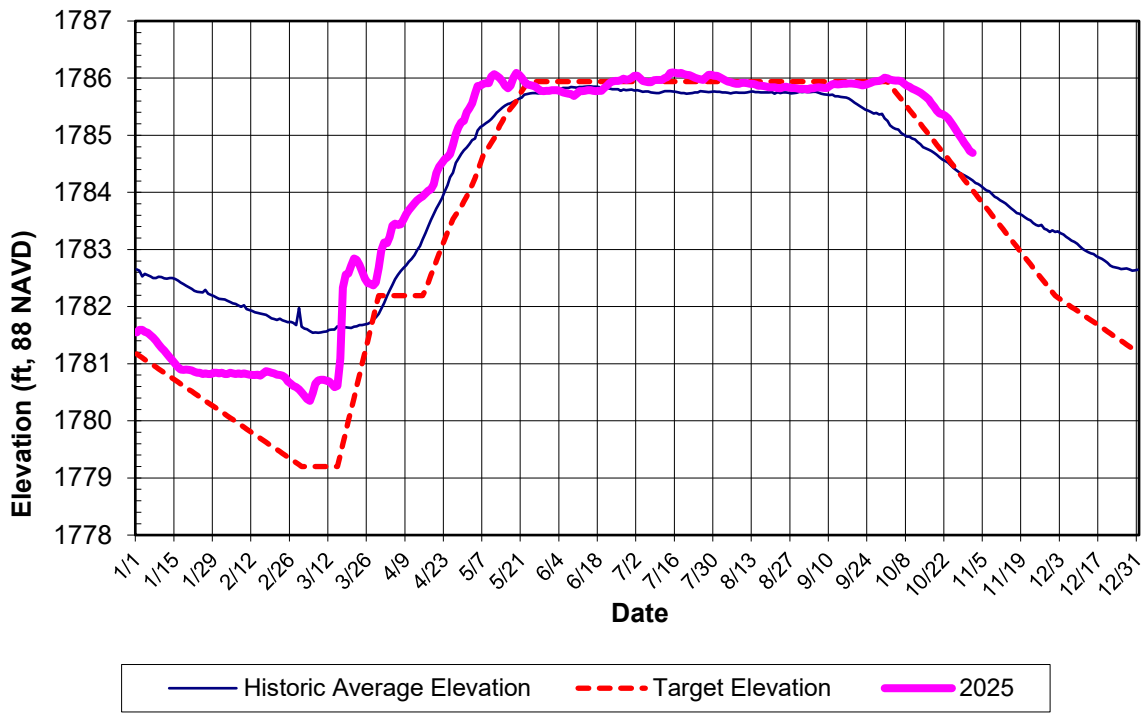


Indian Lake 2025 Reservoir Elevation

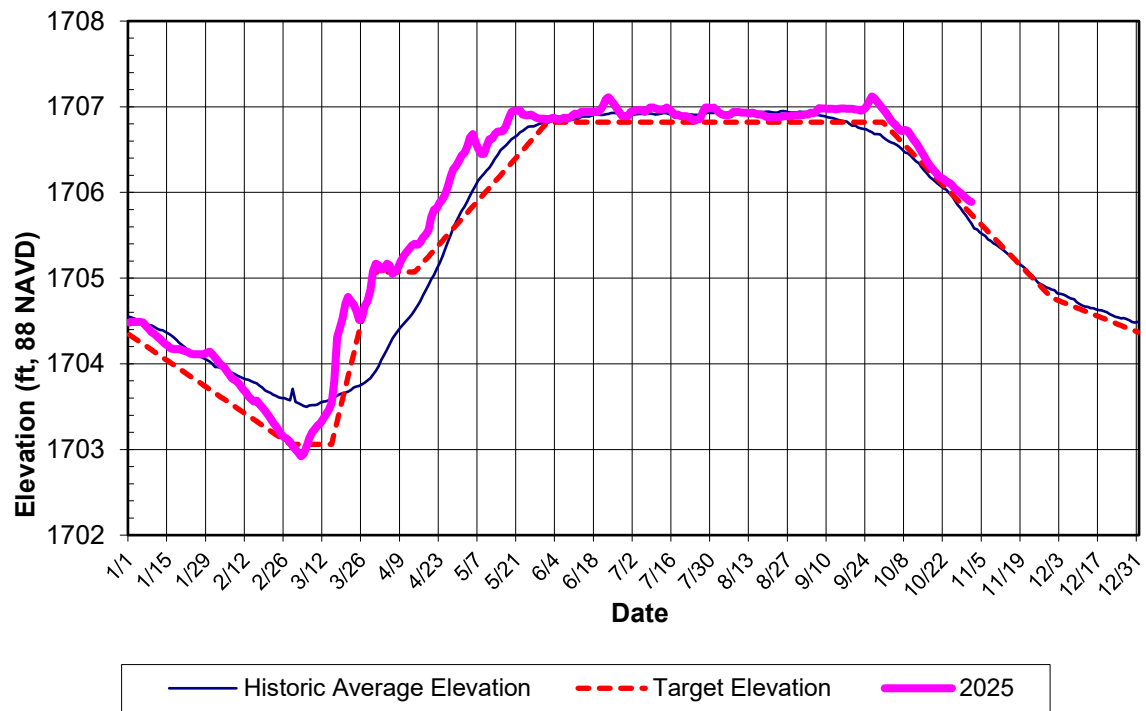




Sixth Lake 2025 Reservoir Elevation



Old Forge 2025 Reservoir Elevation



Indian Lake Dam Rehabilitation – Construction Progress Update

Construction activities for the period September 15, 2025 to October 14, 2025 are summarized in Colliers Engineering & Design Construction Progress Report.

Old Forge and Sixth Lake Dam Rehabilitation – Construction Progress Update

Construction contract approval received from Office of the Attorney General and a notice of “not subject to OSC pre-audit” (review not required) received from Office of State Comptroller. Department of Environmental Conservation, US Army Corps of Engineers, and Adirondack Park Agency permits (or notice of “no permit required”) were received. It is anticipated that a Notice to Proceed will be issued to the contractor on October 30, 2025.

SACANDAGA RESERVOIR ELEVATION CALCULATOR

Datum:

1988 NAVD

Settlement Parameters

Date	10/27/2025	
Target Elevation	757.89	
Actual "Level"	1.88	
"Level 2.5 threshold"	0.00	
"Level 1.2 threshold"	742.21	
Hudson River Target	Elevation	Level
Maximum Flow (cfs)	6000	6880
Minimum Flow (cfs)	n/a	1760
Min. Rec/Rafting Hours (hrs)	#VALUE!	
	Rafting Release at Abanakee	
	North Crk	T, Th, Sa., Su.
	Hadley	M, W, F, Su.

BROOKFIELD HYDRO CONTROL CENTER: 877-816-7466

Whitewater (hrs)	Daily Avg (cfs)
3	806
4	958
5	1110
6	1263
7	1415
8	1567
* 4000 cfs/hr + base flow 350 cfs	

Daily Conditions	
Date	10/27/2025
Day of Year	6875
Starting Elevation (ft)	752.36
Average Elevation	752.29
Flow Below Hadley (cfs)	1900
Today's Release	1500
Tomorrow's Release	1500

Justin St. John	518-743-2004 (w)
Mike Fitzgerald	315-396-8194 (cell)
Jonathan Norris	518-743-2094
Jane LaBombard	518-615-9353

Dan McCarty	744-2067	Eric Johnson
Piezometers	518-696-5807	863-8791

ACTUAL	High Value
SCHEDULED	Low Value
ESTIMATED	Instant. (min + rafting)
TO BE CHANGED	
Spillway Crest 770.12 ft 88 NAVD	

Starting Date 12:00 AM	Starting Elevation	Net Average Inflow	E.J. West	Sacandaga River Flow				Settlement Level	Hudson at Hadley	Hudson River Below Confluence	Hudson River Target Flow			Ending Elevation	Ending Date 12:00 AM	Flow	Daily Average Elevation	Settlement Target Elevation	Historic Daily Average Elev.
				Valves	Spillway	Average Release	Maximum (Table F - Elev.)				Minimum (Table C - Level)	Maximum (Table D - Elev.)	(Table E - Level)						
10/1/2025	755.54	0	1450	0	0	1450	4000	1.91	586	2036	1760	8000	6910	755.41	10/2/2025		755.48	760.17	756.20
10/2/2025	755.41	300	1360	0	0	1360	4000	1.90	437	1797	1760	8000	6900	755.31	10/3/2025		755.36	760.10	756.15
10/3/2025	755.31	0	1480	0	0	1480	4000	1.90	504	1984	1760	8000	6900	755.18	10/4/2025		755.25	760.02	756.10
10/4/2025	755.18	-100	1470	0	0	1470	4000	1.90	363	1833	1760	8000	6900	755.04	10/5/2025		755.11	759.95	756.01
10/5/2025	755.04	200	1490	0	0	1490	4000	1.90	413	1903	1760	8000	6900	754.92	10/6/2025		754.98	759.87	755.92
10/6/2025	754.92	-200	1410	0	0	1410	4000	1.90	417	1827	1760	8000	6900	754.77	10/7/2025		754.85	759.80	755.84
10/7/2025	754.77	800	1520	0	0	1520	4000	1.90	341	1861	1760	8000	6900	754.70	10/8/2025		754.74	759.72	755.79
10/8/2025	754.70	1000	1470	0	0	1470	4000	1.90	522	1992	1760	8000	6900	754.65	10/9/2025		754.68	759.65	755.74
10/9/2025	754.65	700	1540	0	0	1540	4000	1.89	547	2087	1760	8000	6890	754.57	10/10/2025		754.61	759.57	755.69
10/10/2025	754.57	100	1590	0	0	1590	4000	1.89	749	2339	1760	8000	6890	754.43	10/11/2025		754.50	759.50	755.64
10/11/2025	754.43	-200	1600	0	0	1600	4000	1.89	605	2205	1760	8000	6890	754.26	10/12/2025		754.35	759.42	755.58
10/12/2025	754.26	-200	1550	0	0	1550	4000	1.89	674	2224	1760	8000	6890	754.10	10/13/2025		754.18	759.35	755.49
10/13/2025	754.10	900	1510	0	0	1510	4000	1.88	639	2149	1760	6000	6880	754.04	10/14/2025		754.07	759.27	755.40
10/14/2025	754.04	400	1570	0	0	1570	4000	1.88	604	2174	1760	6000	6880	753.93	10/15/2025		753.99	759.20	755.32
10/15/2025	753.93	200	1580	0	0	1580	4000	1.88	497	2077	1760	6000	6880	753.80	10/16/2025		753.87	759.12	755.26
10/16/2025	753.80	-200	1570	0	0	1570	4000	1.88	552	2122	1760	6000	6880	753.64	10/17/2025		753.72	759.02	755.21
10/17/2025	753.64	0	1570	0	0	1570	4000	1.88	608	2178	1760	6000	6880	753.49	10/18/2025		753.57	758.91	755.17
10/18/2025	753.49	200	1580	0	0	1580	4000	1.88	746	2326	1760	6000	6880	753.36	10/19/2025		753.43	758.81	755.15
10/19/2025	753.36	200	1570	0	0	1570	4000	1.88	705	2275	1760	6000	6880	753.23	10/20/2025		753.30	758.71	755.12
10/20/2025	753.23	800	1560	0	0	1560	4000	1.88	751	2311	1760	6000	6870	753.16	10/21/2025		753.20	758.61	755.08
10/21/2025	753.16	200	1560	0	0	1560	4000	1.87	859	2419	1760	6000	6870	753.03	10/22/2025		753.10	758.50	755.06
10/22/2025	753.03	500	1570	0	0	1570	4000	1.87	871	2441	1760	6000	6860	752.93	10/23/2025		752.98	758.40	755.04
10/23/2025	752.93	500	1640	0	0	1640	4000	1.86	400	2040	1760	6000	6860	752.82	10/24/2025		752.88	758.30	755.00
10/24/2025	752.82	-100	1610	0	0	1610	4000	1.86	888	2498	1760	6000	6850	752.66	10/25/2025		752.74	758.19	754.97
10/25/2025	752.66	0	1560	0	0	1560	4000	1.86	832	2392	1760	6000	6860	752.51	10/26/2025		752.59	758.09	754.95
10/26/2025	752.51	-100	1500	0	0	1500	4000	1.85	807	2307	1760	6000	6840	752.36	10/27/2025		752.44	757.99	754.94
10/27/2025	752.36	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6840	752.22	10/28/2025		752.29	757.89	754.92
10/28/2025	752.22	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6830	752.08	10/29/2025		752.15	757.78	754.95
10/29/2025	752.08	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6840	751.94	10/30/2025		752.01	757.68	755.01
10/30/2025	751.94	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6840	751.80	10/31/2025		751.87	757.58	754.99
10/31/2025	751.80	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6840	751.66	11/1/2025		751.73	757.47	754.99
11/1/2025	751.66	0	1500	0	0	1500	4000	1.84	400	1900	1760	6000	6840	751.52	11/2/2025		751.77	757.27	754.99
6/6/2020	767.29	500	1500	0	0	1500	5487	3.00	1000	2500	2000	8000	7500	777.12	3/15/2019		#N/A	#N/A	#N/A

Signature: _____

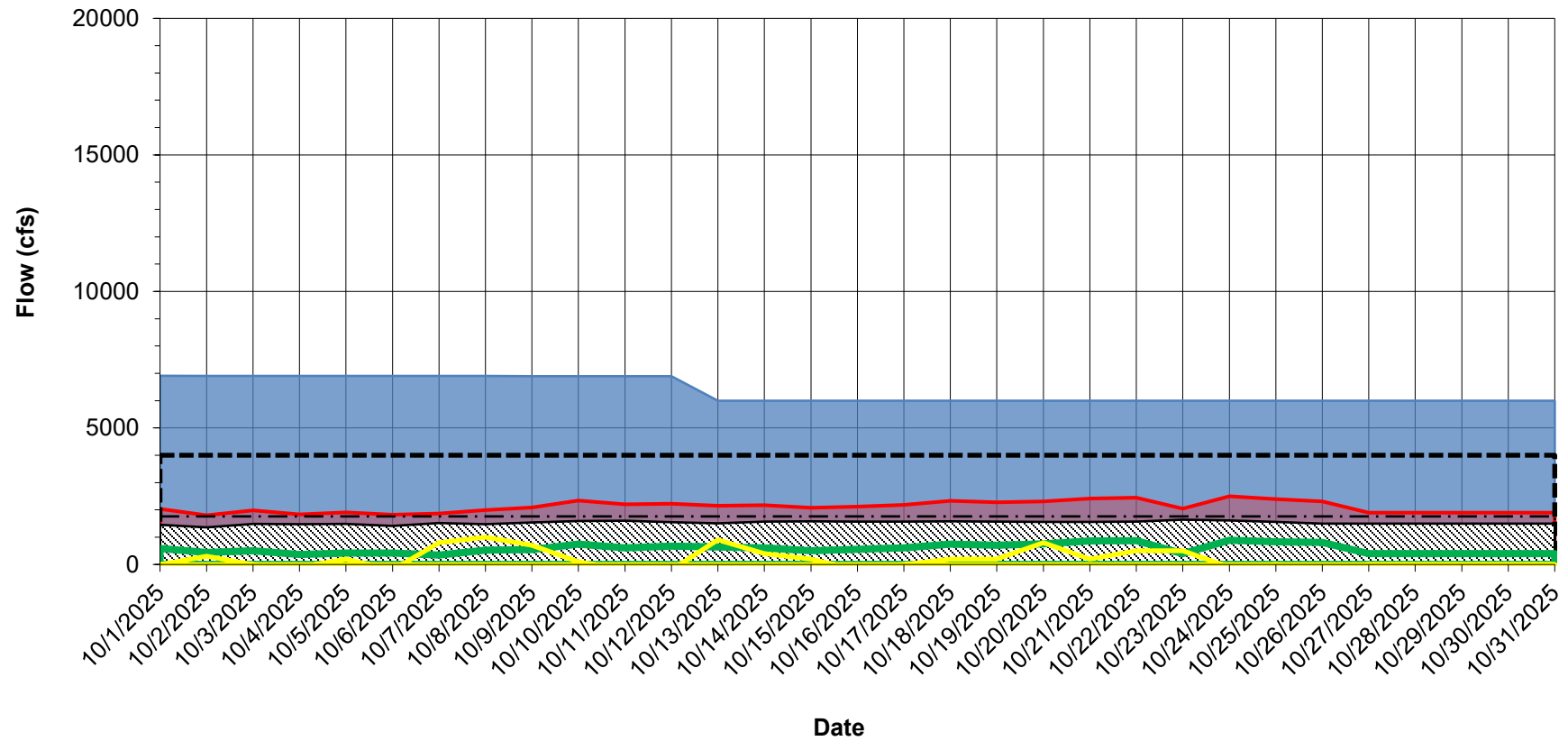
Date: _____

**GREAT SACANDAGA LAKE
RESERVOIR OPERATION SUMMARY**

Print Date: 10/27/2025
Period of Record: 10/1/2025 to 10/29/2025

Starting Date 12:00 AM	Daily Avg. Elevation	Net Average Inflow	Sacandaga River Flow		Settlement Level	Hudson at Hadley	Hudson River Below Confluence	Hudson River Target Flow		Maximum Allowable Sacandaga
			Average Release	Maximum (Table F - Elev.)				Minimum (Table B - Level)	Maximum (Table D & E)	
10/1/2025	755.48	0	1450	4000	1.91	586	2036	1760	6910	4000
10/2/2025	755.36	300	1360	4000	1.90	437	1797	1760	6900	4000
10/3/2025	755.25	0	1480	4000	1.90	504	1984	1760	6900	4000
10/4/2025	755.11	-100	1470	4000	1.90	363	1833	1760	6900	4000
10/5/2025	754.98	200	1490	4000	1.90	413	1903	1760	6900	4000
10/6/2025	754.85	-200	1410	4000	1.90	417	1827	1760	6900	4000
10/7/2025	754.74	800	1520	4000	1.90	341	1861	1760	6900	4000
10/8/2025	754.68	1000	1470	4000	1.90	522	1992	1760	6900	4000
10/9/2025	754.61	700	1540	4000	1.89	547	2087	1760	6890	4000
10/10/2025	754.50	100	1590	4000	1.89	749	2339	1760	6890	4000
10/11/2025	754.35	-200	1600	4000	1.89	605	2205	1760	6890	4000
10/12/2025	754.18	-200	1550	4000	1.89	674	2224	1760	6890	4000
10/13/2025	754.07	900	1510	4000	1.88	639	2149	1760	6000	4000
10/14/2025	753.99	400	1570	4000	1.88	604	2174	1760	6000	4000
10/15/2025	753.87	200	1580	4000	1.88	497	2077	1760	6000	4000
10/16/2025	753.72	-200	1570	4000	1.88	552	2122	1760	6000	4000
10/17/2025	753.57	0	1570	4000	1.88	608	2178	1760	6000	4000
10/18/2025	753.43	200	1580	4000	1.88	746	2326	1760	6000	4000
10/19/2025	753.30	200	1570	4000	1.88	705	2275	1760	6000	4000
10/20/2025	753.20	800	1560	4000	1.88	751	2311	1760	6000	4000
10/21/2025	753.10	200	1560	4000	1.87	859	2419	1760	6000	4000
10/22/2025	752.98	500	1570	4000	1.87	871	2441	1760	6000	4000
10/23/2025	752.88	500	1640	4000	1.86	400	2040	1760	6000	4000
10/24/2025	752.74	-100	1610	4000	1.86	888	2498	1760	6000	4000
10/25/2025	752.59	0	1560	4000	1.86	832	2392	1760	6000	4000
10/26/2025	752.44	-100	1500	4000	1.85	807	2307	1760	6000	4000
10/27/2025	752.29	0	1500	4000	1.84	400	1900	1760	6000	4000
10/28/2025	752.15	0	1500	4000	1.84	400	1900	1760	6000	4000
10/29/2025	752.01	0	1500	4000	1.84	400	1900	1760	6000	4000
10/30/2025	751.87	0	1500	4000	1.84	400	1900	1760	6000	4000
10/31/2025	751.73	0	1500	4000	1.84	400	1900	1760	6000	4000

Great Sacandaga Lake Actual and Maximum Allowable Hudson River Flow Below Confluence

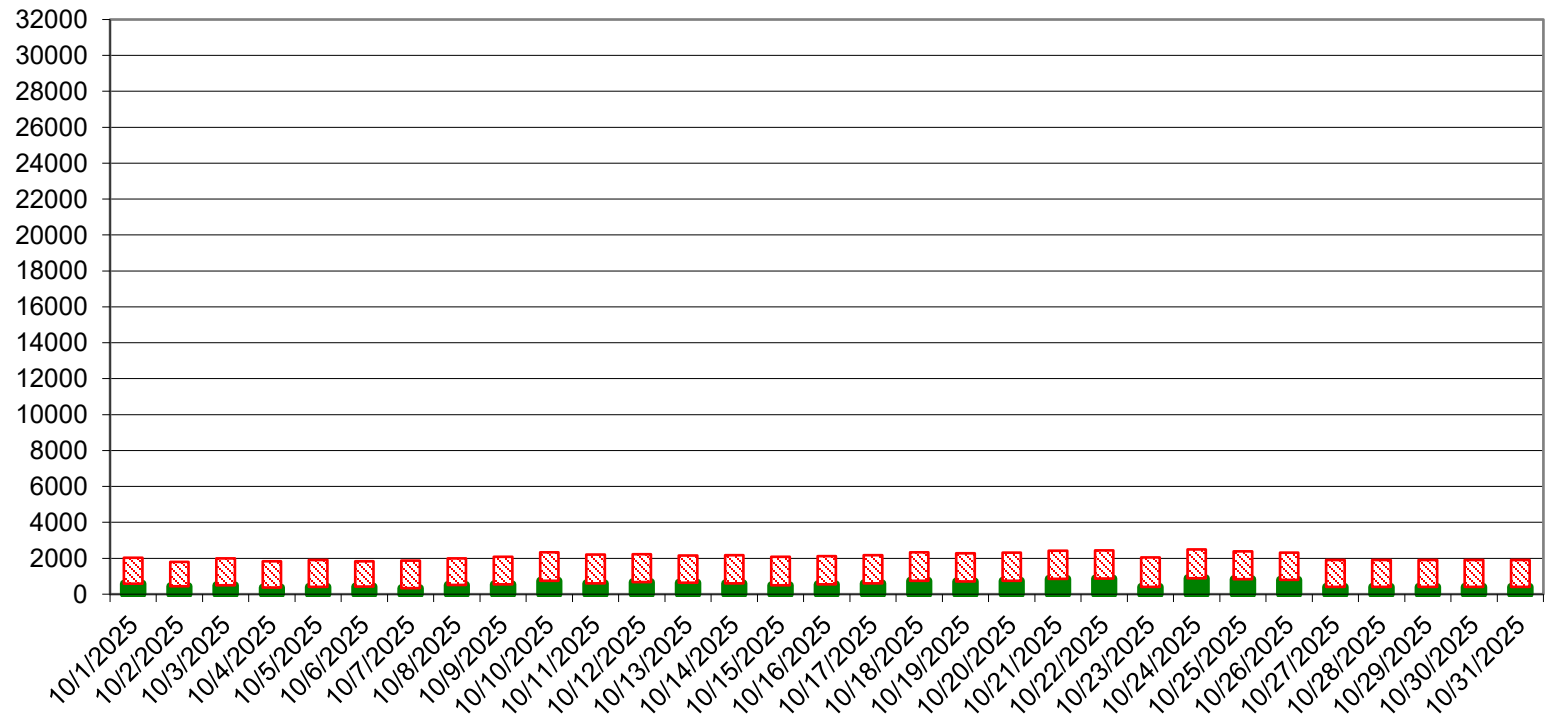


■ Maximum Allowable Hudson River Flow Below Confluence
 ▨ Maximum Allowable Sacandaga River Flow
 ▬ Minimum Allowable Hudson River Flow Below Confluence
 ■ Great Sacandaga Lake Inflow

■ Hudson River Flow Below Confluence
 ▨ Sacandaga River Flow
 ■ Hudson River at Hadley

**Great Sacandaga Lake
GSL Release and Natural Hudson River Flow**

Total Flow Below Confluence (cfs)



Date

■ GSL Release

■ Natural Hudson River Flow

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR / HUDSON RIVER REGULATION

Monthly Report for: September 2025

Day	Sacandaga Reservoir Elevation Average Daily	Sacandaga Reservoir Elevation Midnight	Sacandaga River Near Hope cfs	Reservoir Inflow Hope x 2.3870 cfs	Sacandaga River at Stewarts Bridge cfs	Hudson River at Hadley cfs	Regulated Hudson River below confluence cfs
1	758.92	759.00	70	167	1480	436	1916
2	758.81	758.86	68	162	1400	416	1816
3	758.69	758.75	67	160	1590	404	1994
4	758.56	758.64	70	167	1580	324	1904
5	758.51	758.52	97	232	1670	549	2219
6	758.42	758.44	95	227	1450	531	1981
7	758.35	758.39	88	210	1440	665	2105
8	758.23	758.26	81	193	1620	636	2256
9	758.07	758.13	76	181	1620	536	2156
10	757.93	758.00	74	177	1560	609	2169
11	757.79	757.86	71	169	1530	455	1985
12	757.66	757.71	70	167	1510	547	2057
13	757.54	757.60	69	165	1630	399	2029
14	757.39	757.47	67	160	1630	477	2107
15	757.25	757.30	66	158	1510	477	1987
16	757.13	757.16	65	155	1390	392	1782
17	757.00	757.01	61	146	1440	482	1922
18	756.88	756.96	60	143	1450	333	1783
19	756.72	756.77	58	138	2030	447	2477
20	756.54	756.65	56	134	1380	362	1742
21	756.42	756.51	55	131	1340	476	1816
22	756.30	756.41	54	129	1480	422	1902
23	756.17	756.25	54	129	1580	363	1943
24	756.04	756.14	58	138	1530	556	2086
25	756.07	756.06	73	174	1560	689	2249
26	756.05	756.11	101	241	1590	920	2510
27	755.95	756.01	94	224	1180	755	1935
28	755.88	755.94	84	201	1220	765	1985
29	755.78	755.87	77	184	1170	667	1837
30	755.62	755.70	74	177	1410	495	1905

AVERAGE	72	171	1500	520	2020
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CHANGE IN STORAGE DURING THE MONTH

-3.53 B.C.F.

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR REGULATION

Monthly Report for: September, 2025

Day	Reservoir Elevation Average Daily	Reservoir Elevation Midnight	Net Reservoir Inflow cfs	Indian River at Indian Lake cfs	Hudson River at Newcomb cfs	Regulated Hudson River at North Creek cfs
1	1644.99	1645.00	13	229	44	341
2	1644.89	1644.89	26	223	40	333
3	1644.80	1644.79	47	224	37	230
4	1644.70	1644.70	145	263	36	402
5	1644.65	1644.64	61	238	48	358
6	1644.54	1644.55	92	289	58	503
7	1644.43	1644.45	12	287	65	475
8	1644.30	1644.31	19	235	62	365
9	1644.19	1644.20	24	260	56	474
10	1644.03	1644.08	32	229	50	304
11	1643.93	1643.98	19	216	46	429
12	1643.83	1643.88	8	224	42	257
13	1643.71	1643.77	23	280	38	374
14	1643.58	1643.64	58	280	36	371
15	1643.47	1643.52	21	225	33	272
16	1643.37	1643.41	34	201	31	395
17	1643.26	1643.32	28	269	29	207
18	1643.12	1643.19	14	292	26	393
19	1642.97	1643.04	33	292	25	272
20	1642.82	1642.90	-6	290	24	428
21	1642.69	1642.74	85	289	22	349
22	1642.49	1642.63	-248	289	21	259
23	1642.34	1642.34	289	289	25	434
24	1642.29	1642.34	84	288	33	310
25	1642.21	1642.23	217	291	44	507
26	1642.15	1642.19	57	224	72	413
27	1642.09	1642.11	108	182	87	525
28	1642.02	1642.06	34	182	84	454
29	1641.94	1641.98	15	182	77	280
30	1641.85	1641.89	14	181	69	421
AVERAGE			45	248	45	371

-0.526 B.C.F

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR / BLACK RIVER REGULATION

Monthly Report for: September 2025

Day	Stillwater Reservoir Elevation Average Daily	Stillwater Reservoir Elevation Midnight	Stillwater Reservoir Net Inflow cfs	Stillwater Reservoir Release cfs	Black River at Boonville cfs	Beaver River at Croghan cfs	Regulated Black River at Watertown cfs
1	1673.33	1673.37	62	300	175	385	987
2	1673.23	1673.28	62	300	166	309	965
3	1673.13	1673.19	36	300	163	294	887
4	1673.04	1673.09	141	300	174	341	887
5	1672.98	1673.03	43	300	262	326	919
6	1672.90	1672.93	148	300	282	390	1070
7	1672.80	1672.87	20	300	252	422	1230
8	1672.70	1672.76	46	300	222	349	1210
9	1672.60	1672.66	20	300	196	343	1120
10	1672.50	1672.55	46	300	180	345	1010
11	1672.39	1672.45	46	300	169	342	983
12	1672.29	1672.35	20	300	164	336	940
13	1672.18	1672.24	20	300	160	300	911
14	1672.07	1672.13	20	300	158	278	863
15	1671.97	1672.02	54	300	154	300	820
16	1671.86	1671.92	31	300	154	361	834
17	1671.75	1671.81	7	300	157	312	884
18	1671.60	1671.69	-66	300	155	410	837
19	1671.45	1671.54	-66	300	159	380	846
20	1671.31	1671.39	-42	300	153	358	877
21	1671.16	1671.25	-91	300	150	364	848
22	1671.02	1671.09	-37	300	152	311	836
23	1670.92	1670.95	135	300	167	412	830
24	1670.81	1670.88	-6	300	211	461	906
25	1670.79	1670.75	371	300	330	475	1080
26	1670.73	1670.78	88	300	508	449	1420
27	1670.63	1670.69	41	300	455	511	1780
28	1670.52	1670.58	41	300	334	515	1810
29	1670.39	1670.47	-29	300	264	456	1710
30	1670.27	1670.33	18	300	222	339	1400

AVERAGE

39

300

210

370

1060

CHANGE IN STORAGE DURING THE MONTH

-0.68 B.C.F.

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SIXTH LAKE RESERVOIR REGULATION

Monthly Report for: September, 2025

Day	Reservoir Elevation Average Daily	Reservoir Elevation Midnight	Net Reservoir Inflow cfs	Gate Opening (ft)		Reservoir Release (cfs)
				Gate A	Gate B	
1	1785.81	1785.81	3	0.00	0.04	3
2	1785.80	1785.81	3	0.00	0.04	3
3	1785.82	1785.82	3	0.00	0.04	3
4	1785.83	1785.82	3	0.00	0.04	3
5	1785.84	1785.83	3	0.00	0.04	3
6	1785.84	1785.84	3	0.00	0.04	3
7	1785.84	1785.84	3	0.00	0.04	3
8	1785.83	1785.83	3	0.00	0.04	3
9	1785.83	1785.83	3	0.00	0.04	3
10	1785.86	1785.83	3	0.00	0.04	3
11	1785.90	1785.89	3	0.00	0.04	3
12	1785.90	1785.90	3	0.00	0.04	3
13	1785.89	1785.89	3	0.00	0.04	3
14	1785.90	1785.89	3	0.00	0.04	3
15	1785.90	1785.90	3	0.00	0.04	3
16	1785.90	1785.90	3	0.00	0.04	3
17	1785.91	1785.90	3	0.00	0.04	3
18	1785.91	1785.91	3	0.00	0.04	3
19	1785.90	1785.90	3	0.00	0.04	3
20	1785.90	1785.90	3	0.00	0.04	3
21	1785.89	1785.89	3	0.00	0.04	3
22	1785.88	1785.88	3	0.00	0.04	3
23	1785.89	1785.87	3	0.00	0.04	3
24	1785.90	1785.90	3	0.00	0.04	3
25	1785.92	1785.90	3	0.00	0.04	3
26	1785.94	1785.94	3	0.00	0.04	3
27	1785.95	1785.94	3	0.00	0.04	3
28	1785.95	1785.95	3	0.00	0.04	3
29	1785.98	1785.95	9	0.00	0.25	9
30	1786.01	1786.00	15	0.00	0.25	15

AVERAGE 4

CHANGE IN STORAGE DURING THE MONTH 0.006 B.C.F

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
OLD FORGE RESERVOIR REGULATION

Monthly Report for: September, 2025

Day	Reservoir Elevation Average Daily	Reservoir Elevation Midnight	Net Reservoir Inflow cfs	Gate Opening (ft)		Reservoir Release (cfs)
				Gate A	Gate B	
1	1706.90	1706.90	18	0.00	0.04	2
2	1706.91	1706.91	2	0.00	0.04	2
3	1706.91	1706.91	2	0.00	0.04	2
4	1706.93	1706.91	67	0.00	0.04	2
5	1706.93	1706.95	-79	0.00	0.04	2
6	1706.95	1706.90	148	0.00	0.04	2
7	1706.99	1706.99	-14	0.00	0.04	2
8	1706.98	1706.98	2	0.00	0.04	2
9	1706.98	1706.98	2	0.00	0.04	2
10	1706.98	1706.98	-14	0.00	0.04	2
11	1706.98	1706.97	18	0.00	0.04	2
12	1706.98	1706.98	-14	0.00	0.04	2
13	1706.97	1706.97	2	0.00	0.04	2
14	1706.98	1706.97	18	0.00	0.04	2
15	1706.98	1706.98	2	0.00	0.04	2
16	1706.98	1706.98	2	0.00	0.04	2
17	1706.98	1706.98	-14	0.00	0.04	2
18	1706.98	1706.97	18	0.00	0.04	2
19	1706.98	1706.98	-14	0.00	0.04	2
20	1706.97	1706.97	2	0.00	0.04	2
21	1706.97	1706.97	-14	0.00	0.04	2
22	1706.96	1706.96	-14	0.00	0.04	2
23	1706.97	1706.95	67	0.00	0.04	2
24	1707.00	1706.99	18	0.00	0.04	2
25	1707.06	1707.00	196	0.00	0.04	2
26	1707.12	1707.12	15	0.58	0.58	15
27	1707.10	1707.12	4	0.58	0.58	69
28	1707.06	1707.08	4	0.58	0.58	69
29	1707.02	1707.04	-12	0.58	0.58	69
30	1706.98	1706.99	20	0.58	0.58	69

AVERAGE 15 11

CHANGE IN STORAGE DURING THE MONTH 0.008 B.C.F

CHIEF ENGINEER

88 NAVD

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: October 4, 2025

DATE	SACANDAGA RESERVOIR			HUDSON RIVER FLOW		
	WATER SURFACE ELEV. 12 A.M.	TOTAL STORAGE B.C.F. ⁽¹⁾	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	HADLEY AVG. DAILY C.F.S.	SPIER FALLS AVG. DAILY C.F.S.
Saturday 27	756.01	22.46	12 AM - Mid	1,180	755	1,935
Sunday 28	755.94	22.40	12 AM - Mid	1,220	765	1,985
Monday 29	755.87	22.33	12 AM - Mid	1,170	667	1,837
Tuesday 30	755.70	22.16	12 AM - Mid	1,410	495	1,905
Wednesday 1	755.50	21.96	12 AM - Mid	1,450	586	2,036
Thursday 2	755.40	21.86	12 AM - Mid	1,360	437	1,797
Friday 3	755.33	21.79	12 AM - Mid	1,480	504	1,984
Saturday 4	755.18	21.64	12 AM - Mid	1,470	363	1,833
CHANGE IN STORAGE DURING THE WEEK		-0.82	* SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE			

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2021	760.52	27.07	6	2024	758.62	25.10
2	2023	760.11	26.64	7	2022	757.45	23.91
3	2017	759.90	26.43	8	2016	755.76	22.22
4	2019	759.32	25.82	9	2020	755.19	21.65
5	2018	758.88	25.37	10	2025	755.18	21.64

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: October 11, 2025

DATE	SACANDAGA RESERVOIR			HUDSON RIVER FLOW		
	WATER SURFACE ELEV. 12 A.M.	TOTAL STORAGE B.C.F. ⁽¹⁾	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	HADLEY AVG. DAILY C.F.S.	SPIER FALLS AVG. DAILY C.F.S.
Saturday 4	755.18	21.64	12 AM - Mid	1,470	363	1,833
Sunday 5	755.07	21.54	12 AM - Mid	1,490	413	1,903
Monday 6	754.91	21.38	12 AM - Mid	1,410	417	1,827
Tuesday 7	754.77	21.24	12 AM - Mid	1,520	341	1,861
Wednesday 8	754.72	21.20	12 AM - Mid	1,470	522	1,992
Thursday 9	754.66	21.14	12 AM - Mid	1,540	547	2,087
Friday 10	754.58	21.06	12 AM - Mid	1,590	749	2,339
Saturday 11	754.44	20.92	12 AM - Mid	1,600	605	2,205
CHANGE IN STORAGE DURING THE WEEK		-0.72	* SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE			

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2023	761.48	28.09	6	2024	757.79	24.25
2	2021	759.78	26.30	7	2022	756.89	23.34
3	2019	759.44	25.95	8	2016	754.88	21.35
4	2017	759.30	25.80	9	2020	754.46	20.94
5	2018	759.05	25.54	10	2025	754.44	20.92

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: October 18, 2025

DATE	SACANDAGA RESERVOIR			HUDSON RIVER FLOW		
	WATER SURFACE ELEV. 12 A.M.	TOTAL STORAGE B.C.F. ⁽¹⁾	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	HADLEY AVG. DAILY C.F.S.	SPIER FALLS AVG. DAILY C.F.S.
Saturday 11	754.41	20.89	12 AM - Mid	1,600	605	2,205
Sunday 12	754.27	20.76	12 AM - Mid	1,550	674	2,224
Monday 13	754.11	20.60	12 AM - Mid	1,510	639	2,149
Tuesday 14	754.07	20.57	12 AM - Mid	1,570	604	2,174
Wednesday 15	753.94	20.44	12 AM - Mid	1,580	497	2,077
Thursday 16	753.80	20.31	12 AM - Mid	1,570	552	2,122
Friday 17	753.62	20.13	12 AM - Mid	1,570	608	2,178
Saturday 18	753.50	20.02	12 AM - Mid	1,580	746	2,326
CHANGE IN STORAGE DURING THE WEEK		-0.88	* SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE			

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2019	760.41	26.96	6	2024	757.13	23.58
2	2023	760.04	26.57	7	2022	757.13	23.58
3	2021	759.77	26.29	8	2016	754.07	20.57
4	2018	759.41	25.92	9	2020	753.77	20.28
5	2017	758.87	25.36	10	2025	753.50	20.02

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: October 25, 2025

DATE	SACANDAGA RESERVOIR			HUDSON RIVER FLOW		
	WATER SURFACE ELEV. 12 A.M.	TOTAL STORAGE B.C.F. ⁽¹⁾	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	HADLEY AVG. DAILY C.F.S.	SPIER FALLS AVG. DAILY C.F.S.
Saturday 18	753.50	20.02	12 AM - Mid	1,580	746	2,326
Sunday 19	753.34	19.86	12 AM - Mid	1,570	705	2,275
Monday 20	753.24	19.77	12 AM - Mid	1,560	751	2,311
Tuesday 21	753.29	19.82	12 AM - Mid	1,560	859	2,419
Wednesday 22	752.99	19.53	12 AM - Mid	1,570	871	2,441
Thursday 23	752.96	19.50	12 AM - Mid	1,640	888	2,528
Friday 24	752.85	19.40	12 AM - Mid	1,610	832	2,442
Saturday 25	752.61	19.17	12 AM - Mid	1,560	807	2,367
CHANGE IN STORAGE DURING THE WEEK		-0.85	* SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE			

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2019	761.58	28.20	6	2022	756.81	23.25
2	2023	758.94	25.43	7	2024	756.46	22.91
3	2018	758.94	25.43	8	2016	753.79	20.30
4	2021	758.92	25.41	9	2020	753.26	19.79
5	2017	758.47	24.94	10	2025	752.61	19.17

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: October 4, 2025

DATE	INDIAN LAKE RESERVOIR			INDIAN RIVER	HUDSON RIVER	
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	NEWCOMB AVG. DAILY C.F.S.	NORTH CREEK AVG. DAILY C.F.S.
Saturday 27	1,642.11	2.14	12 AM - Mid	180	87	525
Sunday 28	1,642.06	2.13	12 AM - Mid	180	84	454
Monday 29	1,641.98	2.12	12 AM - Mid	180	77	280
Tuesday 30	1,641.89	2.10	12 AM - Mid	180	69	421
Wednesday 1	1,641.80	2.09	12 AM - Mid	130	61	259
Thursday 2	1,641.73	2.08	12 AM - Mid	115	54	359
Friday 3	1,641.69	2.07	12 AM - Mid	136	51	191
Saturday 4	1,641.61	2.06	12 AM - Mid	164	48	311

CHANGE IN STORAGE DURING THE WEEK	-0.08	* INIDAN RIVER NEAR INDIAN LAKE
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ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2018	1,646.43	2.86	6	2017	1,644.42	2.51
2	2022	1,645.46	2.69	7	2024	1,643.66	2.39
3	2023	1,644.92	2.60	8	2021	1,642.61	2.22
4	2020	1,644.55	2.54	9	2016	1,641.70	2.07
5	2019	1,644.52	2.53	10	2025	1,641.61	2.06

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: October 11, 2025

DATE	INDIAN LAKE RESERVOIR			INDIAN RIVER	HUDSON RIVER	
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	NEWCOMB AVG. DAILY C.F.S.	NORTH CREEK AVG. DAILY C.F.S.
Saturday 4	1,641.61	2.06	12 AM - Mid	164	48	311
Sunday 5	1,641.54	2.05	12 AM - Mid	162	43	291
Monday 6	1,641.47	2.03	12 AM - Mid	120	40	190
Tuesday 7	1,641.42	2.03	12 AM - Mid	137	38	303
Wednesday 8	1,641.45	2.03	12 AM - Mid	141	89	268
Thursday 9	1,641.39	2.02	12 AM - Mid	125	134	534
Friday 10	1,641.36	2.02	12 AM - Mid	145	124	380
Saturday 11	1,641.30	2.01	12 AM - Mid	185	104	485

CHANGE IN STORAGE DURING THE WEEK	-0.05	* INIDAN RIVER NEAR INDIAN LAKE
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ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2018	1,646.06	2.79	6	2020	1,644.25	2.49
2	2023	1,645.13	2.63	7	2024	1,643.27	2.32
3	2022	1,644.86	2.59	8	2021	1,642.46	2.19
4	2019	1,644.71	2.56	9	2025	1,641.30	2.01
5	2017	1,644.32	2.50	10	2016	1,641.03	1.96

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: October 18, 2025

DATE	INDIAN LAKE RESERVOIR			INDIAN RIVER	HUDSON RIVER	
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	NEWCOMB AVG. DAILY C.F.S.	NORTH CREEK AVG. DAILY C.F.S.
Saturday 11	1,641.30	2.01	12 AM - Mid	185	104	485
Sunday 12	1,641.20	1.99	12 AM - Mid	185	90	433
Monday 13	1,641.11	1.98	12 AM - Mid	145	81	399
Tuesday 14	1,641.06	1.97	12 AM - Mid	143	77	279
Wednesday 15	1,641.02	1.96	12 AM - Mid	147	72	364
Thursday 16	1,640.94	1.95	12 AM - Mid	144	68	353
Friday 17	1,640.85	1.93	12 AM - Mid	117	62	350
Saturday 18	1,640.83	1.93	12 AM - Mid	187	56	322

CHANGE IN STORAGE DURING THE WEEK	-0.08	* INIDAN RIVER NEAR INDIAN LAKE
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ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2018	1,646.04	2.79	6	2017	1,643.91	2.43
2	2019	1,645.40	2.68	7	2024	1,643.13	2.30
3	2022	1,644.71	2.56	8	2021	1,642.32	2.17
4	2020	1,644.01	2.44	9	2025	1,640.83	1.93
5	2023	1,643.99	2.44	10	2016	1,640.48	1.88

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: October 25, 2025

DATE	INDIAN LAKE RESERVOIR			INDIAN RIVER	HUDSON RIVER	
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	RELEASE AVG. DAILY C.F.S.*	NEWCOMB AVG. DAILY C.F.S.	NORTH CREEK AVG. DAILY C.F.S.
Saturday 18	1,640.83	1.93	12 AM - Mid	187	56	322
Sunday 19	1,640.75	1.92	12 AM - Mid	187	52	346
Monday 20	1,640.68	1.91	12 AM - Mid	128	54	388
Tuesday 21	1,640.72	1.91	12 AM - Mid	145	72	435
Wednesday 22	1,640.66	1.90	12 AM - Mid	104	113	510
Thursday 23	1,640.67	1.91	12 AM - Mid	63	134	481
Friday 24	1,640.65	1.90	12 AM - Mid	61	161	476
Saturday 25	1,640.64	1.90	12 AM - Mid	81	177	465

CHANGE IN STORAGE DURING THE WEEK	-0.03	* INIDAN RIVER NEAR INDIAN LAKE
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ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2019	1,646.04	2.79	6	2023	1,643.27	2.32
2	2018	1,645.39	2.68	7	2024	1,642.88	2.26
3	2022	1,644.31	2.50	8	2021	1,642.48	2.20
4	2020	1,643.94	2.43	9	2016	1,641.20	1.99
5	2017	1,643.49	2.36	10	2025	1,640.64	1.90

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: October 4, 2025

DATE	STILLWATER RESERVOIR			BEAVER RIVER		BLACK RIVER
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	STILLWATER RELEASE AVG. DAILY C.F.S.	CROGHAN AVG. DAILY FLOW C.F.S.	WATERTOWN AVG. DAILY FLOW C.F.S.
Saturday 27	1,670.69	2.69	12 AM -Mid	300	511	1,780
Sunday 28	1,670.58	2.67	12 AM -Mid	300	515	1,810
Monday 29	1,670.47	2.65	12 AM -Mid	300	456	1,710
Tuesday 30	1,670.33	2.62	12 AM -Mid	300	339	1,400
Wednesday 1	1,670.21	2.60	12 AM -Mid	300	373	1,200
Thursday 2	1,670.06	2.56	12 AM -Mid	300	389	1,100
Friday 3	1,669.91	2.54	12 AM -Mid	300	413	1,120
Saturday 4	1,669.77	2.51	12 AM -Mid	300	416	1,040
CHANGE IN STORAGE DURING THE WEEK		-0.18				

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2022	1,672.86	3.16	6	2018	1,670.29	2.61
2	2020	1,671.76	2.92	7	2025	1,669.77	2.51
3	2016	1,670.79	2.71	8	2017	1,668.94	2.37
4	2023	1,670.51	2.66	9	2021	1,665.78	1.85
5	2024	1,670.29	2.61	10	2019	1,665.64	1.83

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: October 11, 2025

DATE	STILLWATER RESERVOIR			BEAVER RIVER		BLACK RIVER
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	STILLWATER RELEASE AVG. DAILY C.F.S.	CROGHAN AVG. DAILY FLOW C.F.S.	WATERTOWN AVG. DAILY FLOW C.F.S.
Saturday 4	1,669.77	2.51	12 AM -Mid	300	416	1,040
Sunday 5	1,669.63	2.49	12 AM -Mid	300	390	1,060
Monday 6	1,669.48	2.46	12 AM -Mid	300	368	1,010
Tuesday 7	1,669.35	2.44	12 AM -Mid	300	373	1,020
Wednesday 8	1,669.33	2.44	12 AM -Mid	300	696	1,170
Thursday 9	1,669.24	2.42	12 AM -Mid	300	602	1,700
Friday 10	1,669.12	2.40	12 AM -Mid	300	476	1,790
Saturday 11	1,668.98	2.38	12 AM -Mid	300	441	1,680
CHANGE IN STORAGE DURING THE WEEK		-0.13				

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2024	1,671.99	2.97	6	2023	1,669.73	2.51
2	2020	1,671.69	2.90	7	2025	1,668.98	2.38
3	2022	1,671.56	2.87	8	2017	1,667.89	2.20
4	2016	1,670.53	2.66	9	2019	1,666.12	1.91
5	2018	1,670.11	2.57	10	2021	1,665.00	1.72

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: October 18, 2025

DATE	STILLWATER RESERVOIR			BEAVER RIVER		BLACK RIVER
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	STILLWATER RELEASE AVG. DAILY C.F.S.	CROGHAN AVG. DAILY FLOW C.F.S.	WATERTOWN AVG. DAILY FLOW C.F.S.
Saturday 11	1,668.98	2.38	12 AM -Mid	300	441	1,680
Sunday 12	1,668.86	2.36	12 AM -Mid	300	440	1,420
Monday 13	1,668.76	2.35	12 AM -Mid	300	430	1,300
Tuesday 14	1,668.63	2.32	12 AM -Mid	300	409	1,310
Wednesday 15	1,668.51	2.30	12 AM -Mid	242	406	1,310
Thursday 16	1,668.40	2.29	12 AM -Mid	200	298	1,260
Friday 17	1,668.29	2.27	12 AM -Mid	200	325	1,160
Saturday 18	1,668.21	2.25	12 AM -Mid	200	302	1,150
CHANGE IN STORAGE DURING THE WEEK		-0.13				

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2020	1,672.42	3.06	6	2023	1,669.10	2.40
2	2022	1,671.26	2.81	7	2025	1,668.21	2.25
3	2024	1,671.20	2.80	8	2019	1,667.09	2.07
4	2016	1,670.42	2.64	9	2017	1,666.89	2.03
5	2018	1,669.74	2.51	10	2021	1,664.36	1.62

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: October 25, 2025

DATE	STILLWATER RESERVOIR			BEAVER RIVER		BLACK RIVER
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	PERIODS OF RELEASE	STILLWATER RELEASE AVG. DAILY C.F.S.	CROGHAN AVG. DAILY FLOW C.F.S.	WATERTOWN AVG. DAILY FLOW C.F.S.
Saturday 18	1,668.21	2.25	12 AM -Mid	200	302	1,150
Sunday 19	1,668.12	2.24	12 AM -Mid	200	269	1,100
Monday 20	1,668.03	2.22	12 AM -Mid	200	277	1,110
Tuesday 21	1,667.99	2.22	12 AM -Mid	200	332	1,210
Wednesday 22	1,667.98	2.22	12 AM -Mid	200	389	1,470
Thursday 23	1,667.91	2.20	12 AM -Mid	200	501	1,950
Friday 24	1,667.89	2.20	12 AM -Mid	200	658	2,130
Saturday 25	1,667.85	2.19	12 AM -Mid	200	376	1,960
CHANGE IN STORAGE DURING THE WEEK		-0.06				

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2020	1,673.01	3.19	6	2017	1,668.71	2.34
2	2022	1,670.90	2.74	7	2023	1,668.42	2.29
3	2016	1,670.42	2.64	8	2025	1,667.85	2.19
4	2024	1,670.32	2.62	9	2019	1,667.09	2.07
5	2018	1,669.16	2.41	10	2021	1,664.91	1.71

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION
FOR WEEK ENDING: October 4, 2025

DATE	OLD FORGE RESERVOIR			SIXTH LAKE RESERVOIR		
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.
Saturday 27	1,707.12	0.941	69	1,785.94	0.300	3
Sunday 28	1,707.08	0.936	69	1,785.95	0.300	3
Monday 29	1,707.04	0.930	69	1,785.95	0.300	9
Tuesday 30	1,706.99	0.924	69	1,786.02	0.303	15
Wednesday 1	1,706.96	0.920	69	1,786.01	0.302	15
Thursday 2	1,706.91	0.913	68	1,785.98	0.301	15
Friday 3	1,706.86	0.905	68	1,785.97	0.301	15
Saturday 4	1,706.82	0.900	68	1,785.95	0.300	15
CHANGE IN STORAGE		-0.041			0.000	

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

OLD FORGE RESERVOIR				SIXTH LAKE RESERVOIR			
NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2022	1,706.97	0.922	1	2025	1,785.95	0.300
2	2021	1,706.88	0.909	2	2021	1,785.92	0.299
3	2025	1,706.82	0.900	3	2022	1,785.90	0.299
4	2024	1,706.78	0.895	4	2024	1,785.84	0.297
5	2023	1,706.72	0.888	5	2023	1,785.39	0.283

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION

FOR WEEK ENDING: **October 11, 2025**

DATE	OLD FORGE RESERVOIR			SIXTH LAKE RESERVOIR		
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.
Saturday 4	1,706.82	0.900	68	1,785.95	0.300	15
Sunday 5	1,706.79	0.896	68	1,785.96	0.301	15
Monday 6	1,706.75	0.892	68	1,785.95	0.300	15
Tuesday 7	1,706.71	0.886	68	1,785.94	0.300	15
Wednesday 8	1,706.72	0.888	68	1,785.87	0.298	24
Thursday 9	1,706.74	0.890	68	1,785.87	0.298	29
Friday 10	1,706.70	0.885	86	1,785.83	0.297	29
Saturday 11	1,706.64	0.877	99	1,785.80	0.296	29
CHANGE IN STORAGE		-0.023			-0.005	

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

OLD FORGE RESERVOIR				SIXTH LAKE RESERVOIR			
NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2021	1,706.95	0.919	1	2021	1,785.99	0.302
2	2022	1,706.88	0.909	2	2025	1,785.80	0.296
3	2023	1,706.87	0.907	3	2022	1,785.80	0.296
4	2025	1,706.64	0.877	4	2024	1,785.57	0.288
5	2024	1,706.53	0.861	5	2023	1,785.08	0.273

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION
FOR WEEK ENDING: October 18, 2025

DATE	OLD FORGE RESERVOIR			SIXTH LAKE RESERVOIR		
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.
Saturday 11	1,706.64	0.877	99	1,785.80	0.296	29
Sunday 12	1,706.60	0.870	98	1,785.79	0.295	28
Monday 13	1,706.56	0.865	98	1,785.76	0.294	28
Tuesday 14	1,706.50	0.856	97	1,785.73	0.293	28
Wednesday 15	1,706.45	0.851	97	1,785.69	0.292	28
Thursday 16	1,706.39	0.843	97	1,785.65	0.291	28
Friday 17	1,706.33	0.835	97	1,785.60	0.289	28
Saturday 18	1,706.30	0.830	96	1,785.52	0.286	28
CHANGE IN STORAGE		-0.047			-0.009	

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

OLD FORGE RESERVOIR				SIXTH LAKE RESERVOIR			
NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2021	1,706.45	0.851	1	2022	1,785.87	0.298
2	2022	1,706.42	0.847	2	2025	1,785.52	0.286
3	2025	1,706.30	0.830	3	2021	1,785.35	0.281
4	2023	1,706.26	0.825	4	2023	1,785.00	0.270
5	2024	1,705.81	0.764	5	2024	1,784.47	0.253

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION

FOR WEEK ENDING: [October 25, 2025](#)

DATE	OLD FORGE RESERVOIR			SIXTH LAKE RESERVOIR		
	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.	WATER SURFACE ELEV. 12 A.M.	AVAIL. STORAGE B.C.F.	RELEASE AVG. DAILY C.F.S.
Saturday 18	1,706.30	0.830	96	1,785.52	0.286	28
Sunday 19	1,706.25	0.824	96	1,785.48	0.285	28
Monday 20	1,706.22	0.820	95	1,785.38	0.282	28
Tuesday 21	1,706.17	0.813	95	1,785.38	0.282	28
Wednesday 22	1,706.18	0.815	87	1,785.36	0.282	33
Thursday 23	1,706.13	0.808	81	1,785.32	0.280	36
Friday 24	1,706.12	0.805	81	1,785.27	0.279	36
Saturday 25	1,706.11	0.803	81	1,785.20	0.276	36
CHANGE IN STORAGE		-0.027			-0.010	

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

OLD FORGE RESERVOIR				SIXTH LAKE RESERVOIR			
NO.	YEAR	ELEV.	CAPACITY	NO.	YEAR	ELEV.	CAPACITY
1	2021	1,706.42	0.847	1	2022	1,785.21	0.277
2	2025	1,706.11	0.803	2	2025	1,785.20	0.276
3	2023	1,706.05	0.795	3	2021	1,785.12	0.274
4	2022	1,705.94	0.782	4	2023	1,784.73	0.262
5	2024	1,705.83	0.767	5	2024	1,784.00	0.239

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

**Hudson River Area
Report of the Operations Manager
Sacandaga Field Office at Great Sacandaga Lake
November Board Meeting 2025**

Activity report for October 2025

SFO

- Cleaned offices and conference room weekly.
- Performed maintenance on vehicles and equipment.
- Performed lawn maintenance as needed.
- Continued erosion prevention on the GSL shoreline.
- Completed installing new doors and locks on the office building.

Indian Lake

- Transferred steel beams to SFO side lot.

Conklingville Dam

- Read and reported piezometer data including spillway and toe observations daily.
- Performed maintenance on vehicles and equipment.
- Performed a monthly dow valve test. (3 valves at 20%)
- Performed lawn maintenance as needed.

Respectfully,

Matthew Ginter

Operations Manager

**Black River Area
Report of the Superintendent
Black River Field Office at the Stillwater Reservoir (BRFO)
October 2025**

- Road maintenance, gravel, trimming
- Vehicle/equipment maintenance/inspections
- Daily monitoring of Piezometers, flashboards
- Continued mowing of facilities
- Took old material from pole barn project to transfer station (Lowville)
- Started preparing equipment storage for winter
- Started preparing snow removal equipment for winter
- Continued work on barn renovations
- Attended LEPC meeting in Lowville
- Removed equipment from OF/SL
- Tested High Water/Flood sirens manually
- Took elevation measurements off USGS marker in gatehouse at OF
- Communication with engineering staff on Hawkinsville monitoring
- Removed rain gauges from OF/SL
- SW staff gauges and Stevens recorder moved to 1988 NAVD (corrected)
- Monitoring continues: piezometers, weirs, profile surveys, seepage sites.
- Misc. gate changes at Stillwater, O.F. & S.L.
- Daily readings Stillwater, O.F. & S.L.

Indian River Lake Dam Rehabilitation Project (State ID#169-0758)
Construction Progress Report

Report No: 24

Period: 9/15/25 through 10/14/25

Date: October 14, 2025

Prepared for: Donald E. Canestrari, John Smith
Bureau of Flood Protection and Dam Safety, Division of Water

Prepared by: Colliers Engineering & Design

On behalf of the Hudson River Black River Regulating District (HRBRRD), Colliers Engineering & Design (CED) has prepared this letter in accordance with the requirements of the Dam Safety Permit – Condition 9 – Construction Reports.

Contractor's Progress Schedule, including revisions:

- The most recent construction schedule is dated October 8th, 2025, and is attached to this progress report.

Summary of major work completed during period:

- SWPPP reports. – SWPPP Inspections conducted weekly, and reports located in binder onsite.
- Gatehouse – Removed existing concrete around perimeter of gatehouse to allow for a proper base to install precast wall panels.
- 3 siphon pumps are installed to allow for water flow while gates are closed during working operations at gatehouse.
- Handrail – Installed handrail on non-overflow section of dam.
- Groundwater collection system – Completed installing of groundwater collection system.

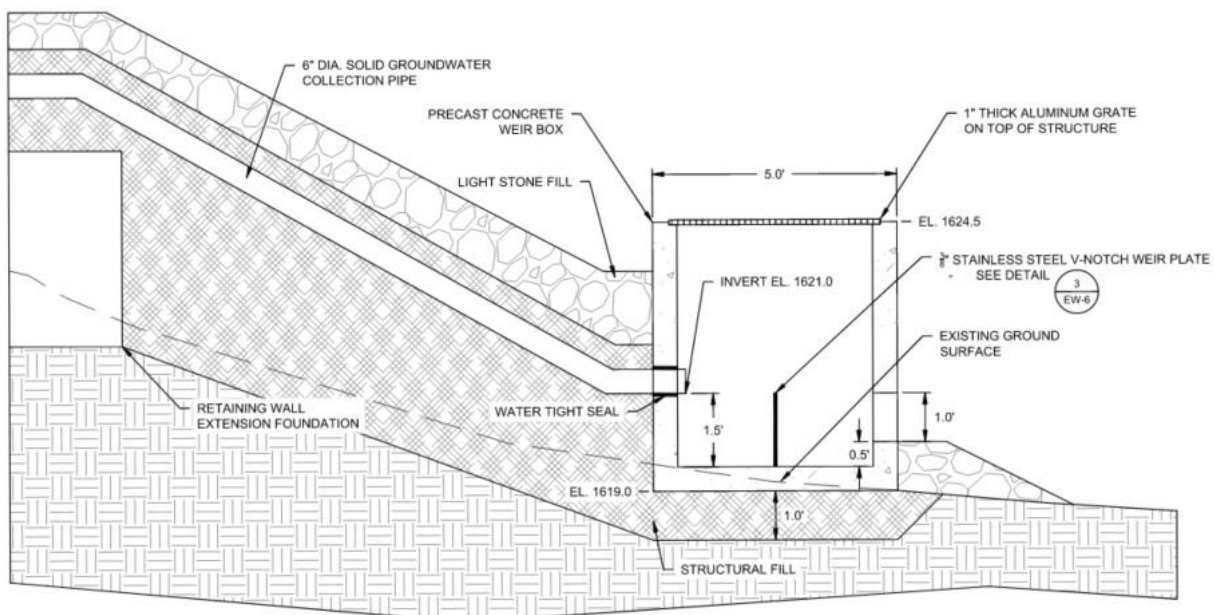
Summary of observations made by the on-site representative:

- Daily reports can be provided upon request.

Summary of observations made by the construction engineer during his site inspections:

- Removed the excess original concrete at the base of the gatehouse. This thickness varied from a few inches to 1 foot depending on location. This work was performed by divers and a video copy of the work is on hand.

- Completed the installation of the groundwater collection system. The uphill section of the filter sand is at elevation 1645.0 with 1.5 feet in depth of material. This work was completed in accordance with details on page EW-4.
- Installed three 10-inch PVC siphon pumps at the logway. Pipes were filled with water using a 3-inch pump and then the remaining air was drawn out using a 3-inch trash pump. Once the air was out of the system the plug was pulled, and siphon was active. This operation was repeated for the remaining siphons.
- Installed handrail on non-overflow section of dam on both downstream and upstream side. There was an error in manufacturing for the end sections and those have not been installed. Those sections should be onsite within two weeks. Removed temporary working platform on the downstream side of non-overflow section of dam.



NOTE:

1. THE ALUMINUM GRATE TO HAVE A UNIFORM LOAD CAPACITY OF 200 POUNDS PER SQUARE FOOT AND A CONCENTRATED LOAD CAPACITY OF 400 POUNDS FOR THE OPENING SIZE SHOWN AND CONSIDERING A $\frac{1}{16}$ " OR LESS OF DEFLECTION.



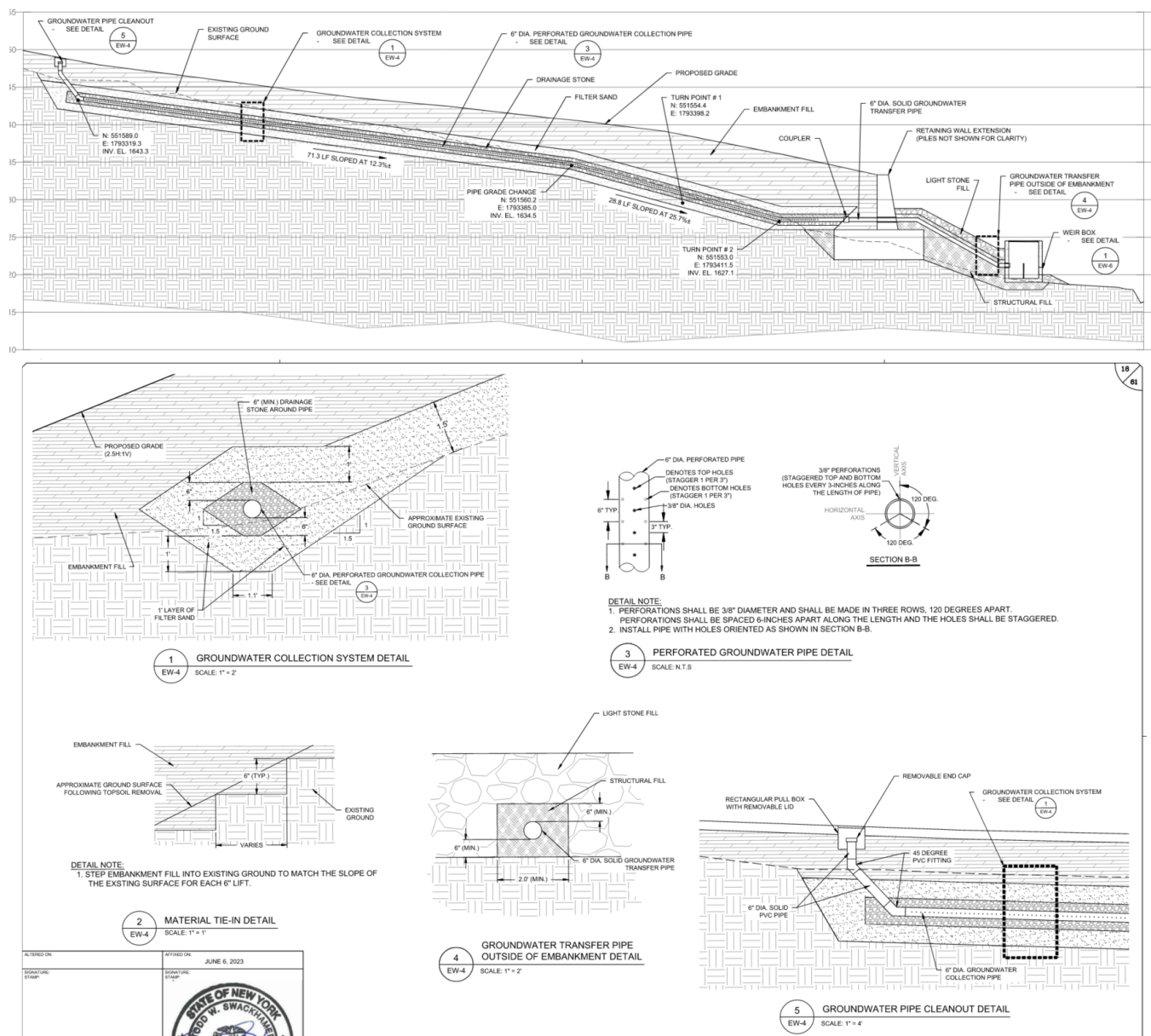
TYPICAL WEIR BOX SECTION 1

SCALE: 1" = 3'

LOW



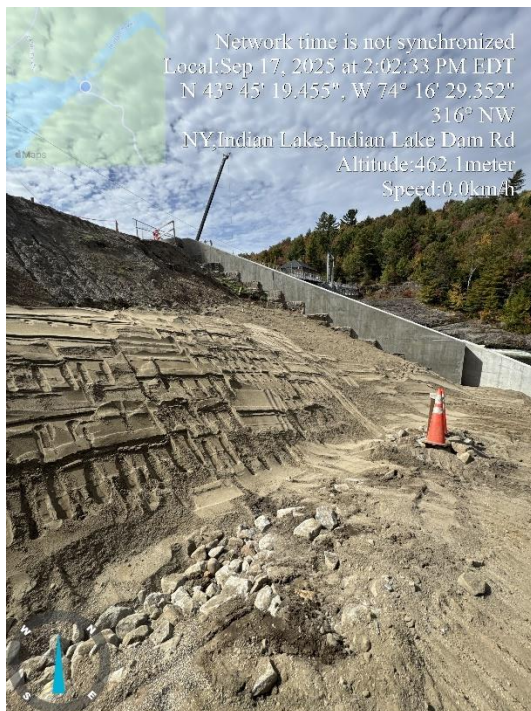
1" THICK ALUMINUM GRATE
ON TOP OF STRUCTURE

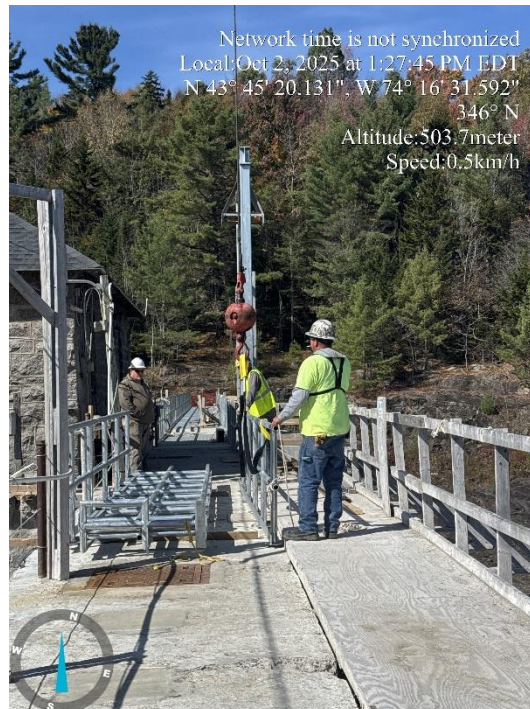
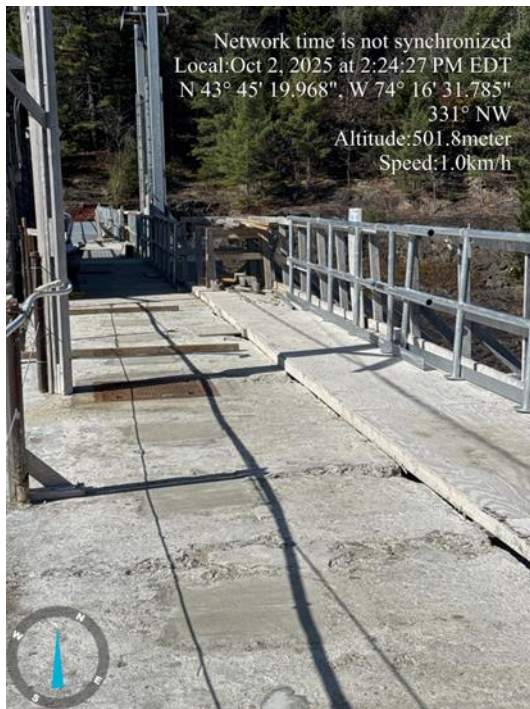


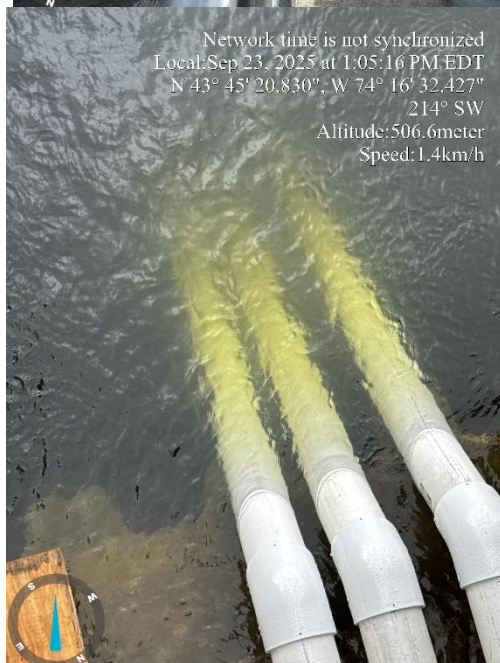
Construction photos:

- Photo 1 (below): Completion of the filter sand installation for water collection system to elevation 1645.
- Photo 2 (below): Installation of cleanout pipe for water collection system.
- Photo 3 (below): Preparation for installation of handrail on downstream side of non-overflow section of dam.

- Photo 4 (below): Installation of handrail on downstream side of non-overflow section of dam.
- Photo 5 (below): Installation of handrail on downstream side of non-overflow section of dam.
- Photo 6 (below): Installation of handrail on downstream side of non-overflow section of dam.
- Photo 7 (below): Completion of removal of temporary working platform and beginning of handrail installation on upstream side.
- Photo 8 (below): Installation of handrail on upstream side.
- Photo 9 (below): Installed siphon pipe.
- Photo 10 (below): Installed siphon pipe.
- Photo 11 (below): Start- up of siphon pipes.









Summary of work planned for the next two (2) weeks:

- Installation of dowels and steel reinforcement at gatehouse
- Earthwork for stabilization of embankment.

Construction reports will continue to be generated and filed throughout the duration of construction. Please do not hesitate to contact us at (315) 705-3894 should you have any questions or require additional information.

Sincerely,

Daniel J. Gildea

Daniel J. Gildea, PMP
Bergmann Associates
Project Manager

Attachments:

1. Most recent construction schedule.

Activity ID	Activity Name		Orig. Dur.	Comp. Dur.	Total Float	Baseline Variance	Baseline Start	Baseline Finish	Actual Start	Actual Finish	Late Start	Late Finish	% Comp.	Predecessors		Calendar	23	2024							2025							2026																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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A1040	Mobilization of Ground Equipment		5	5					10-Oct-23 A	16-Oct-23 A			100%	A4750, A4660, 2		D012023 - 5d10h																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							

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Activity ID	Activity Name	Orig. Dur.	Comp. Dur.	Total Float	Baseline Variance	Baseline Start	Baseline Finish	Actual Start	Actual Finish	Late Start	Late Finish	% Comp.	Predecessors	Calendar	23	2024				2025				2026																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
A5610	Construct Logway Bridge & Railing Reconstruction Phase 1 Logway	2	2					27-Feb-25 A	28-Feb-25 A			100%	A5530, A5570, A6590, A5510, A5500	D012023 - 5d12h	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J	J	A	S	M	T	F	A	M	J

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38	Removal of Water Equipment Setup	4	4	305	-223	13-Dec-24	17-Dec-24	22-Oct-25	27-Oct-25	28-Dec-26	31-Dec-26	0%	A6710, A6710	D012023 - 5d10h - Baseline		J	A	S	N	D	J	F	A	V	J	J	A	S																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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**RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE
JANUARY 13, 2026 REGULAR BOARD & ANNUAL ORGANIZATIONAL MEETINGS**

BE IT RESOLVED, that the next Regular meeting and Annual Organizational meeting of the Board of the Hudson River-Black River Regulating District will be held on January 13, 2026, at the Regulating District's Sacandaga Field Office Conference Room, 737 Bunker Hill Road, Mayfield, NY 12117, at 10:00 A.M.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and Voting:

<u>MEMBER</u>	<u>AYE</u>	<u>NOE</u>	<u>ABSTAIN</u>
Mr. Finkle	_____	_____	_____
Mr. Hayes	_____	_____	_____
Mr. De Witt	_____	_____	_____
Mr. Bird	_____	_____	_____
Mr. Candido	_____	_____	_____
Mr. Reagan	_____	_____	_____
Mrs. Allen	_____	_____	_____