



Hudson River - Black River Regulating District

Board Member Information Packet for June 9, 2026 Finance, Governance & Regular Board Meeting

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**Hudson River-Black River Regulating District
FINANCE COMMITTEE MEETING AGENDA**

Town of Webb Board Room
3140 State Rt. 28
Old Forge, NY 13420
**June 9, 2026
10 AM**

Please join the meeting via computer, tablet or smartphone.
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1. Call to Order – **Committee Chair Kenneth DeWitt**
2. Pledge of Allegiance – **Mr. DeWitt**
3. Roll Call – **Mr. Leslie**
4. Motion to Adopt or Revise Meeting Agenda – **Mr. DeWitt**
5. Approval of May 12, 2026 Finance Committee Meeting Minutes – **Mr. DeWitt**
6. Committee Business
 - A. New Business
 - i. Motion to Advance to the full Board & Recommend Adoption of the July 1, 2026 through June 30, 2027 Black River Area Assessment - **Mr. Maniccia**
 - ii. Motion to Advance to the full Board & Recommend Adoption of the July 1, 2026 through June 30, 2027 Black River Area New York State Share - **Mr. Maniccia**
 - iii. Motion to Advance to the full Board & Recommend Adoption of the July 1, 2026 through June 30, 2027 Hudson River Area Assessment - **Mr. Maniccia**
 - iv. Motion to Advance to the full Board & Recommend Adoption of the July 1, 2026 through June 30, 2027 Hudson River Area New York State Share - **Mr. Maniccia**
7. Adjournment

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FINANCE COMMITTEE MEETING MINUTES**

May 10, 2026

Scheduled to Commence at 10 AM

**Sacandaga Field Office
737 Bunker Hill Road
Mayfield, NY 12117**

Remote Conference-In Information
4 Computer Dr., W., Albany, NY 12205

Participants were invited to join the meeting via computer, tablet or smartphone.

<https://global.gotomeeting.com/join/320618061>

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CALL TO ORDER

Committee Chair Kenneth DeWitt called the meeting to order at 10:05 A.M.

PLEDGE OF ALLEGIANCE

ROLL CALL

Present: Committee Chair Kenneth F. DeWitt; Committee Members Albert J. Hayes and Timothy J. Reagan; Board Chair Mark M. Finkle; Board Member Richard Bird; Executive Director John C. Callaghan; General Counsel Robert P. Leslie; Chief Fiscal Officer Timothy M. Maniccia; Chief Engineer Robert S. Foltan and Director of Administrative Services Stephanie V. Ruzycky.

Video Feed: Board Member Alfred J. Candido, Jr. (travel) and Nicole T. Allen (travel).

MOTION TO ADOPT COMMITTEE MEETING AGENDA

Committee Chair DeWitt asked for a motion to adopt the Committee agenda. Mr. Reagan moved to adopt the meeting agenda. Mr. Hayes seconded it and the motion was unanimously approved.

APPROVAL OF MARCH 10, 2026 FINANCE COMMITTEE MEETING MINUTES

Mr. Hayes made a motion to adopt the March 10, 2026 Finance Committee meeting minutes. Mr. Reagan seconded and the motion was unanimously approved.

COMMITTEE BUSINESS

New Business -

MOTION TO ADVANCE TO THE FULL BOARD AND RECOMMEND ADOPTION OF A RESOLUTION TO FURTHER AMEND THE AGREEMENT WITH HARRIS BEACH PLLC (C012022) TO PROVIDE BOND COUNSEL SERVICES IN CONNECTION WITH THE ANTICIPATED ISSUANCE OF SERIAL BONDS OR OTHER FINANCING OF INFRASTRUCTURE IMPROVEMENTS

Mr. Maniccia introduced a resolution to authorize a fourth amendment to the agreement with Harris Beach PLLC; now Harris Beach Murtha Cullina PLLC. He noted that through Resolutions 22-04-01, 23-11-03, 24-17-03 and 25-10-03 the Board authorized staff to engage Harris Beach PLLC to provide bond counsel services in connection with the anticipated issuance of serial bonds to finance infrastructure improvements. Through Resolution 23-11-03 Board approved an amendment in the scope of services for contract C012022 in light of the extraordinary service Harris Beach PLLC provided in connection with the legal elements of actual and anticipated financings. Pursuant to Resolution 24-17-03, the Board approved invocation of the first of two one-year options to extend the agreement with Harris Beach PLLC and amend the not to exceed amount on the agreement to \$60,000. Through Resolution 25-10-03, the Board approved invocation of the second of two one year options to extend the agreement and amend the not to exceed amount of the agreement to \$75,000. Staff desire to continue this excellent service provided by Harris Beach PLLC as it finalizes the financing of the Indian Lake Dam Rehabilitation Project with the New York State Environmental Facilities Corporation and asked the Board to authorize the Executive Director to negotiate a fourth amendment to further extend the agreement. Mr. Maniccia noted that this amendment in the amount of \$45,500.00, plus approved disbursements, would bring the not-to-exceed contract value to \$120,500.00. Mr. Reagan asked by how much would this increase the contract amount. Mr. Maniccia replied \$45,500. Mr. Reagan then asked if any of that amount has to be bid. Mr. Maniccia indicated that this is an on-going agreement with the law firm.

Committee Chair DeWitt asked for a motion to advance to the full board and recommended adoption of the Resolution approving a fourth amendment to Contract C012022 and increasing the contract not-to-exceed amount to \$120,500. Mr. Reagan so moved. Mr. Hayes seconded and the Committee approved the motion by unanimous vote.

A MOTION TO ADVANCE TO THE FULL BOARD AND RECOMMEND ADOPTION OF A RESOLUTION TO INCREASE THE PETTY CASH FUND IN THE HUDSON RIVER AREA

Mr. Maniccia introduced a resolution to authorize an increase in the petty cash fund in the Hudson River Area. He noted that the Regulating District previously established separate bank accounts for the General Fund, Petty Cash Fund and Debt Service Fund in its Hudson River Area and that the Board last Resolution 99-12-05 Board approved an increase in the Petty Cash Fund to \$6,500 via Resolution 99-12-05. The Regulating District Board last approved an increase to the size of payments for which a Petty Cash Fund check could be used to make payments for

individual items from \$250 to \$500 via Resolution 26-06-03 as part of its annual review and approval of the Regulating District's Procurement Policy. Mr. Maniccia noted that the recent increase to the size of payment authorized will result in a more frequent need to replenish the Petty Cash Fund if the size of the Petty Cash Fund remains at \$6,500. He requested that the Board adopt the resolution authorizing an increase in the amount of the Petty Cash Fund from \$6,500 to \$10,000; said amount being broadly consistent with the rate of inflation since 1999. Mr. Reagan asked if Mr. Maniccia had looked at using credit cards rather than petty cash for purchases and inquired as to whether the Regulating District had decided against that. Mr. Maniccia indicated that the Regulating District tries to use electronic payment means for every purchase but that, obviously, such vendors must be willing to accept payment via credit cards.

Mr. Hayes made a motion to advance to the full Board and recommend adoption of the resolution authorizing the Chief Fiscal Officer and Treasurer to add funds to the Petty Cash Fund in the Hudson River Area up to a \$10,000 limit in a time and manner that is administratively efficient and in accordance with any statutory, regulatory or Regulating District policy provisions. Mr. Reagan seconded and the Committee approved the motion by unanimous vote.

ADJOURNMENT

There being no further business to come before the Finance Committee, Mr. Reagan moved to adjourn the meeting. Mr. Hayes seconded the motion to adjourn. The motion was unanimously approved. The committee meeting adjourned at 10:12 A.M.

Respectfully submitted,

Robert P. Leslie
Secretary

Mark M. Finkle
Board Chair



Hudson River - Black River Regulating District

To: Board Members

From: John C. Callaghan, Executive Director
Timothy M. Maniccia, Chief Fiscal Officer

Date: Prepared May 29, 2026 for the June 9, 2026 Board Meeting

Subject: Resolution to Approve Annual Watershed & State Assessments

Environmental Conservation Law, Article 15, Title 21, Section 15-2123 and 15-2125, empowers the Board to annually prepare a statement showing the name of each public corporation and a description of each parcel of real estate benefited by such reservoir and the amount of operation and maintenance charges to be borne by each as determined in the apportionment.

Accordingly, we request the Board approve the Resolutions for the Annual Assessment for the Operation and Maintenance of Storage Reservoirs in the Hudson River Area and Black River Area and the amount chargeable to New York State for the third year, July 1, 2026 – June 30, 2027, of the three-year budget period, July 1, 2024 – June 30, 2027.

State of New York
Hudson River-Black River Regulating District
Black River Area Facilities

Annual Assessment
for the Operation and Maintenance of the Storage Facilities of the
Black River Watershed for the Third Year (July 1, 2026 - June 30, 2027)
of the Three Year Budget Period beginning July 1, 2024
as Approved by the
Board of Hudson River-Black River Regulating District on June 9, 2026
Pursuant to Section 15-2123 and 15-2125, Environmental Conservation Law

Statement
Showing the Name of Each Public Corporation
and the Amount to be Borne by Each

Approved by
BOARD OF HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
54 STATE STREET, SUITE 501
ALBANY, NEW YORK 12204
June 9, 2026

**STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
OPERATION AND MAINTENANCE EXPENSE
OF BLACK RIVER WATERSHED STORAGE FACILITIES**

STATEMENT OF ANNUAL ASSESSMENT - YEAR ENDING JUNE 30, 2027

| ID No. | County | Proportion of Total Cost | (A) | |
|--------|-----------|-----------------------------|---|---------------|
| | | | Annual Expense, Year Beginning July 1, 2026 | |
| 1 | Hamilton | 0.023439 | \$ | 2,115 |
| 2 | Herkimer | 0.206130 | \$ | 18,604 |
| 3 | Jefferson | 0.461981 | \$ | 41,696 |
| 4 | Lewis | 0.291701 | \$ | 26,327 |
| 5 | Oneida | 0.016749 | \$ | 1,512 |
| Totals | | <u>1.00000000</u> | <u>\$</u> | <u>90,254</u> |

In accordance with Section 15-2125, Environmental Conservation Law, this Statement of Assessment is hereby duly verified under seal of the Board of Hudson River-Black River Regulating District.

Dated June 9, 2026

Secretary

State of New York
Hudson River-Black River Regulating District
Black River Area Facilities

Annual Assessment
for the Operation and Maintenance of the Storage Facilities of the
Black River Watershed for the Third Year (July 1, 2026 - June 30, 2027)
of the Three Year Budget Period beginning July 1, 2024
as Approved by the
Board of Hudson River-Black River Regulating District on June 9, 2026
Pursuant to Section 15-2123 and 15-2125, Environmental Conservation Law

Statement
Showing the Owner of Each Parcel Benefitted
and the Amount to be Borne by Each

Approved by
BOARD OF HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
54 STATE STREET, SUITE 501
ALBANY, NEW YORK 12207
June 9, 2026

**STATEMENT OF REGULAR ANNUAL ASSESSMENT FOR
STILLWATER RESERVOIR - YEAR ENDING JUNE 30, 2027
MAINTENANCE AND OPERATION EXPENSES**

| Parcel No. | Location | Facility | Tax Map Number | Name of Owner | Share of Cost | Assessment |
|--------------------------------|--------------------|--------------------|------------------|--|-----------------|--------------------|
| Jefferson County | | | | | | |
| 1-2 | Town of Brownville | Dexter | 72.75-1-11 | Hydro Development Group, Inc. C/O Enel Green Power | 0.013039 | \$14,551 |
| 6 | Town of Brownville | Glen Park | 73.82-1-36 | Northbrook New York, LLC | 0.054275 | \$60,570 |
| 9-15 | City of Watertown | Beebe Island | 6-01-101 | Erie Boulevard Hydropower, L.P. | 0.028278 | \$31,558 |
| 16-17 | City of Watertown | Sewalls Island | 6-05-305 | Erie Boulevard Hydropower, L.P. | 0.026893 | \$30,012 |
| 18-19 | City of Watertown | Sewalls Island | 4-12-101.001 | Erie Boulevard Hydropower, L.P. | | |
| 20-A | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 20-B | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 21 | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 22 | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 23 | City of Watertown | Diamond Island | 4-23-101 | Niagara Mohawk - A National Grid Co. | 0.007334 | \$8,185 |
| 24 | City of Watertown | Watertown | 4-27-101 | City of Watertown | 0.022085 | \$24,646 |
| 25 | Town of LeRay | Black River | 75.18-1-10.1 | Erie Boulevard Hydropower, L.P. | 0.049303 | \$55,021 |
| | Town of Rutland | Kamargo | 14.00-2-39 | Erie Boulevard Hydropower, L.P. | | |
| 27 | Town of Wilna | Deferiet | 76.34-1-1.1 | Erie Boulevard Hydropower, L.P. | 0.058023 | \$64,752 |
| | Town of Wilna | Herrings | 76.26-1-2 | Erie Boulevard Hydropower, L.P. | | |
| 28 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.002376 | \$2,652 |
| 31 | Town of Wilna | Tannery Island | 86.40-2-38.1 | Ampersand Hydro, LLC | 0.005867 | \$6,547 |
| 32 | Town of Wilna | Tannery Island | 86.32-1-77 | Ampersand Hydro, LLC | | \$0 |
| 33 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.008883 | \$9,913 |
| 34 | Town of Champion | Long Falls | 86.40-1-1.1 | Ampersand Hydro, LLC | 0.009680 | \$10,803 |
| 35 | Town of Champion | Climax Manufac. | 86.40-1-3* | Carthage Specialty Paper | 0.006193 | \$6,911 |
| Total, Jefferson County | | | | | 0.292229 | \$326,121 |
| Lewis County | | | | | | |
| 36-B | Town of New Bremen | Upper Beaver Falls | 129.17-01-05.100 | Eagle Creek Renewable Energy | 0.016706 | \$18,643 |
| 37 | Town of New Bremen | Lower Beaver Falls | 129.17-01-06.100 | Eagle Creek Renewable Energy | 0.024448 | \$27,283 |
| 42 | Town of Croghan | High Falls | 102.00-02-13.000 | Erie Boulevard Hydropower, L.P. | 0.078234 | \$87,307 |
| 43 | Town of Croghan | Belfort | 103.00-01-18.200 | Erie Boulevard Hydropower, L.P. | 0.039932 | \$44,563 |
| | Town of Croghan | Taylorville | 103.00-01-18.200 | Erie Boulevard Hydropower, L.P. | 0.085568 | \$95,492 |
| | Town of Croghan | Elmer | 103.00-01-18.200 | Erie Boulevard Hydropower, L.P. | 0.030153 | \$33,650 |
| | Town of Croghan | Effley | 103.00-01-18.200 | Erie Boulevard Hydropower, L.P. | 0.044821 | \$50,019 |
| 44 | Town of Croghan | Soft Maple | 119.00-01-01.000 | Erie Boulevard Hydropower, L.P. | 0.103497 | \$115,500 |
| 45 | Town of Watson | Eagle | 134.00-01-03.000 | Erie Boulevard Hydropower, L.P. | 0.110831 | \$123,685 |
| Total, Lewis County | | | | | 0.534190 | \$596,143 |
| Herkimer County | | | | | | |
| 46 | Town of Webb | Mosher | 023.-1-1 | Erie Boulevard Hydropower, L.P. | 0.173581 | \$193,712 |
| Total, Herkimer County | | | | | 0.173581 | \$193,712 |
| Grand Total | | | | | 1.000000 | \$1,115,976 |

In accordance with Section 15-2125 of the Conservation Law, this Statement of Assessment is hereby duly verified under seal of the Board of the Hudson River-Black River Regulating District.

Dated June 9, 2026

HRBRD Board Secretary

Legend: *Part of This Tax Map Number

(preserve this Statement to check your Tax Bill)

**STATEMENT OF REGULAR ANNUAL ASSESSMENT FOR
6TH LAKE & OLD FORGE RESERVOIRS - YEAR ENDING JUNE 30, 2027
MAINTENANCE AND OPERATION EXPENSES**

| Parcel No. | Location | Facility | Tax Map Number | Name of Owner | Share of Cost | Assessment |
|-------------------------|--------------------|-----------------|------------------|---|-----------------|-----------------|
| Jefferson County | | | | | | |
| 1-2 | Town of Brownville | Dexter | 72.75-1-11 | Hydro Development Group, Inc. C/O Enel Green Po | 0.024235 | \$852 |
| 6 | Town of Brownville | Glen Park | 73.82-1-36 | Northbrook New York, LLC | 0.100880 | \$3,545 |
| 9-15 | City of Watertown | Beebe island | 6-01-101 | Erie Boulevard Hydropower, L.P. | 0.052560 | \$1,847 |
| 16-17 | City of Watertown | Sewalls Island | 6-05-305 | Erie Boulevard Hydropower, L.P. | 0.049985 | \$1,757 |
| 18-19 | City of Watertown | Sewalls Island | 4-12-101.001 | Erie Boulevard Hydropower, L.P. | | |
| 20-A | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 20-B | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 21 | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 22 | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 23 | City of Watertown | Diamond Island | 4-23-101 | Niagara Mohawk - A National Grid Co. | 0.013632 | \$479 |
| 24 | City of Watertown | Watertown | 4-27-101 | City of Watertown | 0.041049 | \$1,443 |
| 25 | Town of LeRay | Black River | 75.18-1-10.1 | Erie Boulevard Hydropower, L.P. | 0.091640 | \$3,220 |
| | Town of Rutland | Kamargo | 14.00-2-39 | Erie Boulevard Hydropower, L.P. | | |
| 27 | Town of Wilna | Deferiet | 76.34-1-1.1 | Erie Boulevard Hydropower, L.P. | 0.107847 | \$3,790 |
| | Town of Wilna | Herrings | 76.26-1-2 | Erie Boulevard Hydropower, L.P. | | |
| 28 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.004416 | \$155 |
| 31 | Town of Wilna | Tannery Island | 86.40-2-38.1 | Ampersand Hydro, LLC | 0.010906 | \$383 |
| 32 | Town of Wilna | Tannery Island | 86.32-1-77 | Ampersand Hydro, LLC | | |
| 33 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.016510 | \$580 |
| 34 | Town of Champion | Long Falls | 86.40-1-1.1 | Ampersand Hydro, LLC | 0.017992 | \$632 |
| 35 | Town of Champion | Climax Manufac. | 86.40-1-3* | Carthage Specialty Paper | 0.011512 | \$405 |
| | | | | Total, Jefferson County | 0.543164 | \$19,088 |
| Lewis County | | | | | | |
| 47 | Town of West Turin | Lyons Falls | 322.19-03-07.121 | Northbrook Lyons Falls, LLC | 0.102849 | \$3,614 |
| 48 | Town of Lyonsdale | Gouldtown | 323.00-01-60.120 | Northbrook Lyons Falls, LLC | 0.166163 | \$5,839 |
| | Town of Lyonsdale | Kosterville | 323.00-01-60.100 | Northbrook Lyons Falls, LLC | | |
| 49 | Town of Lyonsdale | Lyonsdale | 323.00-01-30.100 | Lyonsdale Associates c/o CMS Generation | 0.071040 | \$2,496 |
| 49A | Town of Lyonsdale | Moose River | 323.00-01-69.000 | Fortis British Columbia | 0.116784 | \$4,104 |
| | | | | Total, Lewis County | 0.456836 | \$16,054 |
| | | | | Grand Total | 1.000000 | \$35,142 |

In accordance with Section 15-2125 of the Conservation Law, this Statement of Assessment is hereby duly verified under seal of the Board of the Hudson River-Black River Regulating District.

Dated June 9, 2026

HRBRRD Board Secretary

Legend: *Part of This Tax Map Number

(preserve this Statement to check your Tax Bill)

**STATEMENT OF REGULAR ANNUAL ASSESSMENT FOR
HAWKINSVILLE RESERVOIR - YEAR ENDING JUNE 30, 2027
MAINTENANCE AND OPERATION EXPENSES**

| Parcel No. | Location | Facility | Tax Map Number | Name of Owner | Share of Cost | Assessment |
|--------------------------------|--------------------|-----------------|-----------------------|---|----------------------|-------------------|
| Jefferson County | | | | | | |
| 1-2 | Town of Brownville | Dexter | 72.75-1-11 | Hydro Development Group, Inc. C/O Enel Green Po | 0.044619 | \$698 |
| 6 | Town of Brownville | Glen Park | 73.82-1-36 | Northbrook New York, LLC | 0.185726 | \$2,906 |
| 9-15 | City of Watertown | Beebe island | 6-01-101 | Erie Boulevard Hydropower, L.P. | 0.096767 | \$1,514 |
| 16-17 | City of Watertown | Sewalls Island | 6-05-305 | Erie Boulevard Hydropower, L.P. | 0.092026 | \$1,440 |
| 18-19 | City of Watertown | Sewalls Island | 4-12-101.001 | Erie Boulevard Hydropower, L.P. | | |
| 20-A | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 20-B | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 21 | City of Watertown | Sewalls Island | 4-13-102.1 | Erie Boulevard Hydropower, L.P. | | |
| 22 | City of Watertown | Sewalls Island | 4-12-101.1 | Erie Boulevard Hydropower, L.P. | | |
| 23 | City of Watertown | Diamond Island | 4-23-101 | Niagara Mohawk - A National Grid Co. | 0.025098 | \$393 |
| 24 | City of Watertown | Watertown | 4-27-101 | City of Watertown | 0.075573 | \$1,182 |
| 25-A | Town of LeRay | Black River | 75.18-1-10.1 | Erie Boulevard Hydropower, L.P. | 0.168715 | \$2,640 |
| 25-B | Town of Rutland | Kamargo | 14.00-2-39 | Erie Boulevard Hydropower, L.P. | | |
| 27 | Town of Wilna | Deferiet | 76.34-1-1.1 | Erie Boulevard Hydropower, L.P. | 0.198554 | \$3,107 |
| | Town of Wilna | Herrings | 76.26-1-2 | Erie Boulevard Hydropower, L.P. | | |
| 28 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.008130 | \$127 |
| 31 | Town of Wilna | Tannery Island | 86.40-2-38.1 | Ampersand Hydro, LLC | 0.020078 | \$314 |
| 32 | Town of Wilna | Tannery Island | 86.32-1-77 | Ampersand Hydro, LLC | | |
| 33 | Town of Wilna | Carthage | 86.32-1-78.1-601 | Northbrook Carthage LLC | 0.030396 | \$476 |
| 34 | Town of Champion | Long Falls | 86.40-1-1.1 | Ampersand Hydro, LLC | 0.033124 | \$518 |
| 35 | Town of Champion | Climax Manufac. | 86.40-1-3* | Carthage Specialty Paper | 0.021194 | \$332 |
| Total, Jefferson County | | | | | 1.000000 | \$15,647 |
| Grand Total | | | | | 1.000000 | \$15,647 |

In accordance with Section 15-2125 of the Conservation Law, this Statement of Assessment is hereby duly verified under seal of the Board of the Hudson River-Black River Regulating District.

Dated June 9, 2026

HRBRRD Board Secretary

Legend: *Part of This Tax Map Number

(preserve this Statement to check your Tax Bill)

Technical Advisor – Mr. Maniccia

RESOLUTION TO APPROVE THE ANNUAL ASSESSMENT FOR THE OPERATION AND MAINTENANCE OF STORAGE RESERVOIRS IN THE BLACK RIVER AREA FOR THE THIRD YEAR (JULY 1, 2026 – JUNE 30, 2027) OF THE THREE-YEAR BUDGET PERIOD BEGINNING JULY 1, 2024

WHEREAS, the Secretary has submitted to the Board for approval the Annual Assessment for Storage Reservoirs for the Black River Area, for the third year of the Budget period beginning July 1, 2024; and

WHEREAS, the Secretary is hereby directed to insert a printed copy of this assessment duly verified, in the minutes of this meeting; and

NOW THEREFORE BE IT RESOLVED, that the Annual Assessment for Storage Reservoirs for the Black River Area, for the third year of the budget period beginning July 1, 2024 in the total amount of \$1,257,019.00, is hereby approved; and

BE IT FURTHER RESOLVED, that the Secretary be and hereby is authorized and instructed to take such action necessary for the collection of said assessments, as allowed or required by law.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|------------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

State of New York

Hudson River – Black River Regulating District

Annual Assessment

for the Operation and Maintenance
of the Storage Facilities of the Black River Watershed

for the Third Year (July 1, 2026 - June 30, 2027)
of the Three-Year Budget Period beginning July 1, 2024

as Approved by
the Board of Hudson River-Black River Regulating District on

June 20, 2024

Amount Chargeable to the State

Approved by
BOARD OF HUDSON RIVER – BLACK RIVER REGULATING DISTRICT
June 20, 2024

ASSESSMENT OF OPERATION AND MAINTENANCE COST OF STORAGE FACILITIES OF THE BLACK RIVER WATERSHED PREFIXED TO A RESOLUTION ADOPTED BY THE BOARD OF HUDSON RIVER – BLACK RIVER REGULATING DISTRICT June 9, 2026.

AMOUNT TO BE PAID **(a)**

Amount chargeable to New York State (a)

\$344,081.00

(a) Pursuant to ECL 15-2121

Technical Advisor – Mr. Maniccia

RESOLUTION TO APPROVE THE STATE SHARE FOR THE OPERATION AND MAINTENANCE OF STORAGE RESERVOIRS IN THE BLACK RIVER AREA FOR THE THIRD YEAR (JULY 1, 2026 – JUNE 30, 2027) OF THE THREE-YEAR BUDGET PERIOD BEGINNING JULY 1, 2024

WHEREAS, the Secretary has submitted to the Board for approval the State Share for Storage Reservoirs for the Black River Area, for the third year of the Budget period beginning July 1, 2024; and

WHEREAS, the Secretary is hereby directed to insert a printed copy of this assessment duly verified, in the minutes of this meeting; and

NOW THEREFORE BE IT RESOLVED, that the State Share for Storage Reservoirs for the Black River Area, for the third year of the budget period beginning July 1, 2024 in the total amount of \$344,081.00, is hereby approved; and

BE IT FURTHER RESOLVED, that the Secretary be and hereby is authorized and instructed to take such action necessary for the collection of said assessments, as allowed or required by law.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|------------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

Presented at the June 9, 2026 Board Meeting

State of New York
Hudson River-Black River Regulating District
Hudson River Area Facilities

Annual Assessment
for the Operation and Maintenance of the Storage Facilities of the
Hudson River Watershed for the Third Year (July 1, 2026 - June 30, 2027)
of the Three Year Budget Period beginning July 1, 2024
as Approved by the
Board of Hudson River-Black River Regulating District on June 9, 2026
Pursuant to Section 15-2123 and 15-2125, Environmental Conservation Law

Statement
Showing the Name of Each Public Corporation
and the Amount to be Borne by Each

Approved by
BOARD OF HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
54 STATE STREET, SUITE 501
ALBANY, NEW YORK 12207
June 9, 2026

**STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
OPERATION AND MAINTENANCE EXPENSE
OF HUDSON RIVER WATERSHED STORAGE FACILITIES**

STATEMENT OF ANNUAL ASSESSMENT - YEAR ENDING JUNE 30, 2027

| ID No. | County | Proportion of Total Cost | (A) Annual Expense, Year Beginning July 1, 2026 |
|--------|------------|-----------------------------|--|
| 1 | Albany | 0.345579 | 890,393 |
| 2 | Rensselaer | 0.181172 | 466,795 |
| 3 | Saratoga | 0.345950 | 891,349 |
| 4 | Washington | 0.046170 | 118,958 |
| 5 | Warren | 0.081129 | 209,031 |
| | Totals | <u>1.00000000</u> | <u>\$ 2,576,526</u> |

In accordance with Section 15-2123, Environmental Conservation Law, this statement of the Annual Assessment is hereby duly verified under seal of the Board of Hudson River-Black River Regulating District.

Dated June 9, 2026

Secretary

Technical Advisor – Mr. Maniccia

RESOLUTION TO APPROVE THE ANNUAL ASSESSMENT FOR THE OPERATION AND MAINTENANCE OF STORAGE RESERVOIRS IN THE HUDSON RIVER AREA FOR THE THIRD YEAR (JULY 1, 2026 – JUNE 30, 2027) OF THE THREE-YEAR BUDGET PERIOD BEGINNING JULY 1, 2024

WHEREAS, the Secretary has submitted to the Board for approval the Annual Assessment for Storage Reservoirs for the Hudson River Area, for the third year of the Budget period beginning July 1, 2024; and

WHEREAS, the Secretary is hereby directed to insert a printed copy of this assessment duly verified, in the minutes of this meeting; and

NOW THEREFORE BE IT RESOLVED, that the Annual Assessment for Storage Reservoirs for the Hudson River Area, for the third year of the budget period beginning July 1, 2024 in the total amount of \$2,576,526.00, is hereby approved; and

BE IT FURTHER RESOLVED, that the Secretary be and hereby is authorized and instructed to take such action necessary for the collection of said assessments, as allowed or required by law.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|------------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

Presented at the June 9, 2026 Board Meeting

State of New York

Hudson River – Black River Regulating District

Annual Assessment

for the Operation and Maintenance
of the Storage Facilities of the Hudson River Watershed

for the Third Year (July 1, 2026 - June 30, 2027)
of the Three-Year Budget Period beginning July 1, 2024

as Approved by
the Board of Hudson River-Black River Regulating District on

June 20, 2024

Amount Chargeable to the State

Approved by
BOARD OF HUDSON RIVER – BLACK RIVER REGULATING DISTRICT
June 20, 2024

ASSESSMENT OF OPERATION AND MAINTENANCE COST OF THE GREAT SACANDAGA LAKE RESERVOIR PREFIXED TO A RESOLUTION ADOPTED BY THE BOARD OF HUDSON RIVER – BLACK RIVER REGULATING DISTRICT June 9, 2026.

AMOUNT TO BE PAID **(a)**

Amount chargeable to New York State (a)

\$905,919.00 (b)

(a) Pursuant to ECL 15-2121

(b) 22.18% of total Hudson River Area estimated operation and maintenance cost less estimated Non-Assessment Revenue

Technical Advisor – Mr. Maniccia

RESOLUTION TO APPROVE THE STATE SHARE FOR THE OPERATION AND MAINTENANCE OF STORAGE RESERVOIRS IN THE HUDSON RIVER AREA FOR THE THIRD YEAR (JULY 1, 2026 – JUNE 30, 2027) OF THE THREE-YEAR BUDGET PERIOD BEGINNING JULY 1, 2024

WHEREAS, the Secretary has submitted to the Board for approval the State Share for Storage Reservoirs for the Hudson River Area, for the third year of the Budget period beginning July 1, 2024; and

WHEREAS, the Secretary is hereby directed to insert a printed copy of this assessment duly verified, in the minutes of this meeting; and

NOW THEREFORE BE IT RESOLVED, that the State Share for Storage Reservoirs for the Hudson River Area, for the third year of the budget period beginning July 1, 2024 in the total amount of \$905,919.00, is hereby approved; and

BE IT FURTHER RESOLVED, that the Secretary be and hereby is authorized and instructed to take such action necessary for the collection of said assessments, as allowed or required by law.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|------------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

Presented at the June 9, 2026 Board Meeting

Hudson River-Black River Regulating District

GOVERNANCE COMMITTEE AGENDA

Town of Webb Board Room
3140 State Rt. 28
Old Forge, NY 13420

June 9, 2026

*To Commence Immediately After the Finance Committee Meeting
Scheduled for 10 AM*

Please join the meeting via computer, tablet or smartphone.

<https://global.gotomeeting.com/join/553483989>

United States: +1 (408) 650-3123 Access Code: 553-483-989

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1. Call to Order – *Committee Chair Candido*
2. Roll Call - *Mr. Leslie*
3. Motion to Adopt or Revise Meeting Agenda – *Mr. Candido*
4. Approval of May 12, 2026 Governance Committee Meeting Minutes – *Mr. Candido*
5. Committee Business:
 - A. New Business
 - i. Motion to Advance to the Full Board a Resolution to Award the Regulating District’s Insurance Program for Policy Year July 1, 2026 Through June 30, 2027- *Mr. Maniccia*
 - ii. Motion to Advance to the Full Board a Resolution to Approve Insurance Proposal for Policy Year July 1, 2026 Through June 30, 2027- *Mr. Maniccia*
6. Adjournment

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
GOVERNANCE COMMITTEE MEETING MINUTES**

May 12, 2026

Immediately Following the Finance Committee Meeting
Scheduled to Commence at 10 AM

**Sacandaga Field Office
737 Bunker Hill Road
Mayfield, NY 12117**

Remote Conference-In Information

4 Computer Dr., W., Albany, NY 12205

Participants were invited to join the meeting via computer, tablet or smartphone.

<https://global.gotomeeting.com/join/320618061>

United States: +1 (224) 501-3412 Access Code: 320-618-061

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CALL TO ORDER

Committee Chair Nicole T. Allen called the meeting to order at 10:13 AM.

ROLL CALL

Present: Committee Members Kenneth F. DeWitt, and Albert J. Hayes; Board Chair Mark M. Finkle; Board Members Richard Bird and Timothy J. Reagan; Executive Director John C. Callaghan; General Counsel Robert P. Leslie; Chief Engineer Robert S. Foltan; Chief Fiscal Officer Timothy M. Maniccia; and Director of Administrative Services Stephanie V. Ruzycky.

Video Feed: Committee Chair Alfred J. Candido, Jr. (travel) and Committee Member Nicole T. Allen (travel)

MOTION TO ADOPT COMMITTEE MEETING AGENDA

Committee Chair Candido asked for a motion to adopt or revise the Committee meeting agenda. Mr. DeWitt moved to adopt the meeting agenda. Mrs. Allen seconded and the Committee approved the motion by unanimous vote.

APPROVAL OF MARCH 10, 2026 GOVERNANCE COMMITTEE MEETING MINUTES

Committee Chair Candido called for a motion to adopt the March 10, 2026 Governance

Committee meeting minutes. Mrs. Allen so moved. Mr. DeWitt seconded and the Committee approved the motion by unanimous vote.

COMMITTEE BUSINESS

New Business

RESOLUTION ADOPTING POLICY PROHIBITING REGULATING DISTRICT EMPLOYEES FROM PROFITTING ON INSIDER INFORMATION

Mr. Leslie presented a Resolution adopting the policy governing state employee participation in prediction markets. Mr. Leslie recommended the Committee recommend the Board dispense with the three-readings of the proposed policy, as contemplated in the Board's policy on policymaking, due to the Governor's clear direction and non-controversial statement against self-dealing. He noted that on April 22, 2026 New York State Governor, Kathy Hochul, issued Executive Order #60 to address the recent proliferation of prediction markets; noting that platforms now exist through which individuals can make monetary bets on the outcomes of events heightening the potential for misconduct whereby those with privileged information can seek to personally profit by trading on such insider information. The proposed policy provides that no Board Member, officer or employee of the Regulating District may use any nonpublic information obtained in the course of their official duties to seek profit or avoid loss from participation in a prediction market or similar service or assist any other person in seeking profit or avoiding loss from participation in a prediction market or similar service.

Committee Chair Candido asked for a motion to advance to the full Board and recommend immediate adoption of the resolution to implement Governor Hochul's April 22, 2026 Executive Order #60 precluding Regulating District Board Members and Employees' exploitation of confidential insider information for private gain through predictive markets. Mr. Hayes so moved and Mr. DeWitt seconded. The Committee approved the motion advancing the resolution to the full Board and recommending immediate adoption by unanimous vote.

ADJOURNMENT

There being no further business to come before the Governance Committee, Mr. DeWitt moved to adjourn the meeting. Mrs. Allen seconded the motion to adjourn. The Committee approved the motion by unanimous vote. The committee meeting adjourned at 10:18 A.M.

Respectfully submitted,

Robert P. Leslie
Secretary

Mark M. Finkle
Board Chair

Technical Advisor – Mr. Maniccia

RESOLUTION TO AWARD THE REGULATING DISTRICT’S INSURANCE PROGRAM FOR POLICY YEAR JULY 1, 2026 THROUGH JUNE 30, 2027

WHEREAS, the Board has determined the Insurance Program for policy year July 1, 2026 through June 30, 2027 to be a necessary service, and

WHEREAS, the New York State Office of General Services, Bureau of Risk and Insurance Management, is made up of insurance specialists who provide professional services and guidance on risk coverage and insurance needs for government agencies, authorities and public benefit corporations; and

WHEREAS, the New York State Office of General Services, Bureau of Risk and Insurance Management provides dedicated staff resources to conduct the full range of risk analysis and commercial insurance coverages required for agency missions and procurement/contracting needs; and

WHEREAS, the New York State Office of General Services, Bureau of Risk and Insurance Management has completed the competitive procurement process for a wide range of insurance coverage, including General Liability, Umbrella-Excess Liability, Property, Employment Practices Liability, Cyber/Data Breach Coverage and other coverage previously utilized by the Regulating District.

NOW THEREFORE BE IT RESOLVED, the Board hereby awards the Regulating District’s Insurance Program to the New York State Office of General Services, Bureau of Risk and Insurance Management, for the policy year of July 1, 2026 through June 30, 2027.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr. _____ and seconded by Mr. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|-----------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |

Presented at the June 9, 2026 Board Meeting

| | | | |
|------------------|-------|-------|-------|
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

Technical Advisor – Mr. Maniccia

**RESOLUTION TO APPROVE INSURANCE PROPOSAL FOR
POLICY YEAR JULY 1, 2026 THROUGH JUNE 30, 2027**

WHEREAS, the Board approved a Resolution awarding the New York State Office of General Services, Bureau of Risk and Insurance Management the Regulating District’s Insurance Program for the policy year ending June 30, 2027; and

WHEREAS, the Executive Director and Chief Fiscal Officer recommend that the Board accept the insurance proposal for the next fiscal year of July 1, 2026 through June 30, 2027; and

NOW THEREFORE BE IT RESOLVED, the Board hereby approves the insurance policy proposal for the fiscal period of July 1, 2026 through June 30, 2027 for an amount estimated at \$336,175, which includes the cost of insurance coverage and the cost recovery fee charged by the New York State Office of General Services, Bureau of Risk and Insurance Management but excludes Stamping or other fees charged by insurance carriers and expected to be minimal.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|------------------|------------|------------|----------------|
| Mr. Finkle..... | _____ | _____ | _____ |
| Mr. DeWitt..... | _____ | _____ | _____ |
| Mr. Candido..... | _____ | _____ | _____ |
| Mr. Hayes..... | _____ | _____ | _____ |
| Mr. Bird..... | _____ | _____ | _____ |
| Mr. Reagan..... | _____ | _____ | _____ |
| Ms. Allen..... | _____ | _____ | _____ |

Presented at the June 9, 2026 Board Meeting

Hudson River-Black River Regulating District

REGULAR BOARD MEETING AGENDA

Town of Webb Board Room
3140 State Rt. 28
Old Forge, NY 13420
June 9, 2026
10 AM

*To Commence Immediately After the Finance and Governance Committee Meetings
Scheduled for 10 AM*

Please join my meeting from your computer, tablet or smartphone.

<https://meet.goto.com/553483989>

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Access Code: 553-483-989 United States: [+1 \(408\) 650-3123](tel:+14086503123)

1. Call to Order - ***Chairman Finkle***
2. Roll Call - ***Mr. Leslie***
3. Motion to Adopt or Revise Meeting Agenda - ***Chairman Finkle***
4. Introduction of Guests – ***Chairman Finkle***
5. Public Comment Period - ***Chairman Finkle***
6. Approval of May 12, 2026 Regular Board Meeting Minutes
7. Report of the Executive Director
8. Staff/Committee Reports
 - a. Finance Committee – ***Mr. DeWitt***
 - i. Resolution to approve the July 1, 2026 through June 30, 2027 Black River Area Assessment
 - ii. Resolution to approve the July 1, 2026 through June 30, 2027 Black River Area New York State Share
 - iii. Resolution to approve the July 1, 2026 through June 30, 2027 Hudson River Area Assessment

- iv. Resolution to approve the July 1, 2026 through June 30, 2027 Hudson River Area New York State Share
 - b. Governance Committee – *Mr. Candido*
 - i. Resolution to Award the Regulating District’s Insurance Program for Policy Year July 1, 2026 Through June 30, 2027
 - ii. Resolution to Approve Insurance Proposal for Policy Year July 1, 2026 Through June 30, 2027
- 9. Staff/Committee Reports
 - a. General Counsel
 - b. Director of Administrative Services
 - c. Chief Fiscal Officer
 - i. Approval of Board Member Expenses
 - d. Chief Engineer
- 10. Board Member Questions and Comments
- 11. Resolution for Next Board Meeting
- 12. Adjournment

**HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BOARD MEETING MINUTES**

May 12, 2026

Sacandaga Field Office
737 Bunker Hill Road
Mayfield, NY 12117

Remote Conference-In Information

4 Computer Dr., W., Albany, NY 12205

Participants were invited to join the meeting via computer, tablet or smartphone.

<https://global.gotomeeting.com/join/320618061>

United States: +1 (224) 501-3412 Access Code: 320-618-061

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CALL TO ORDER

Board Chair Mark M. Finkle called the meeting to order at 10:18 A.M.

ROLL CALL

Present: Board Chair Mark M. Finkle; First Vice-Chair Kenneth F. DeWitt; Board Members Albert J. Hayes, Richard Bird, and Timothy J. Reagan; Executive Director John C. Callaghan; General Counsel Robert P. Leslie; Chief Engineer Robert S. Foltan; Chief Fiscal Officer Timothy M. Maniccia; and Director of Administrative Services Stephanie V. Ruzycky.

Video: Second Vice-Chair Nicole T. Allen (Travel) and Board Member Alfred J. Candido, Jr. (travel).

MOTION TO ADOPT OR REVISE THE MEETING AGENDA

Chair Finkle asked for a motion to adopt or revise the meeting agenda. Mr. Hayes moved to adopt the agenda. Mr. Bird seconded. The Board approved the motion in a unanimous vote.

PUBLIC COMMENT

Chair Finkle opened the meeting to public comment; hearing none.

APPROVAL OF THE MARCH 10, 2026 REGULAR BOARD MEETING MINUTES

Chair Finkle asked for a motion to adopt the March 10, 2026 regular board meeting minutes. Mr. Hayes advanced the motion to approve the regular meeting minutes. Mr. DeWitt seconded. The Board approved the motion by unanimous vote.

REPORT OF THE EXECUTIVE DIRECTOR

Mr. Callaghan pointed the Board to his report at pages 30 & 31 of the Board packet. Next week marks safe boating week and Mr. Callaghan noted participation in safe boating week planning events hosted by the Great Sacandaga Lake Safe Lake Initiative/Great Sacandaga Lake Association collation; highlighting GSLA member attendance at today's meeting. Mr. Callaghan encouraged participation in this Friday's 'Wear Your Life Jacket to Work' promotion and forecast the opening of the Regulating District's life jacket loaner stations to mark the occasion. Mr. Callaghan applauded staff's use of the workboat, beginning this week, to assist the Department of Environmental Conservation's placement of navigational aids marking hazards on the GSL. Finally, Mr. Callaghan noted the complexity of the projects at Old Forge and Sixth Lake have necessitated increasingly frequent trips to meet with local municipal elected officials and partner organizations making sure that the important recreational and economic benefits of the Canoe Trail and those bodies of water can continue throughout the dam rehabilitation process. He explained that, with the Chief Engineer's stewardship, the water levels typically achieved throughout the summer months will not change as result of these projects; an important element necessary to achieve those recreational and economic benefits. Mr. Callaghan forecast his planned attendance with the Chief Engineer and Operations Engineer at the Association of State Dam Officials Regional Conference to be held in Buffalo this year; a far closer venue than has been available in several years. Two conference presentations will address the Regulating District's Indian Lake project.

CONTRACTS

RESOLUTION AUTHORIZING THE EXPENDITURE OF \$6,553.77 FOR PURCHASE OF SIX REPLACEMENT SECTIONS OF LOG BOOM FOR STILLWATER DAM

Mr. Foltan presented the resolution authorizing the purchase of another six section of TuffBoom log booms for use at the Stillwater Dam. He noted that staff employ safety and debris "log" booms upstream of its dams to regulate vessel access and to prevent trash, logs, vegetation and other surface debris from accumulating. These log booms provide important public safety benefits, creating a physical and visual deterrent to clearly define dangerous zones and prevent boaters from getting too close to dams and other critical water-retaining infrastructure. Mr. Foltan reminded the Board that, in June of 2024 via resolution 24-38-06, and in May 2025 via resolution 25-12-05, it authorized the replacement of six log booms in most dire need of replacement at Stillwater. Staff has identified safety concerns related to the frequent retrieval/ repair/ reattachment of an additional six boom sections and solicited and received a quote from Worthington Waterway Barriers, the only provider, for new polyethylene "TuffBoom" log boom sections with interconnection hardware, anchor connections and chains. Staff recommend the Board accept the

quote provided (\$6,553.77) and authorize the purchase of six replacement log boom sections from Worthington Waterway Barriers.

Chair Mark Finkle called for a motion to accept staff's recommendation and adopt the resolution authorizing the expenditure of up to \$6,553.77 to purchase six replacement TuffBoom log boom sections from Worthington Waterway Barriers. Mr. Reagan so moved. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

RESOLUTION TO AWARD THE REGULATING DISTRICT'S MARINE INSURANCE PROGRAM AND APPROVE MARINE INSURANCE PROPOSAL FOR POLICY YEAR JULY 1, 2026 THROUGH JUNE 30, 2027

Mr. Maniccia presented a resolution to award the Regulating District's Marine Insurance Policy for the policy year July 1, 2026 through June 30, 2027 to Arthur J. Gallagher and to approve the firm's proposal to supply such insurance during that period. Mr. Maniccia explained that Marine Insurance coverage has historically existed separate and apart from the other insurance coverages obtained by the Regulating District, in part because the term of the coverage differs from that of the other insurance coverages the Regulating District obtains and covers marine liability coverage, which protects ship owners and operators against liabilities and expenses arising from the operation of their vessels, including third-party liabilities, collision liabilities, wreck removal costs, and crew liabilities. He noted that Marine Insurance coverage also consists of hull coverage, which covers damage to the hull, deck, and other structural components of the boat caused by accidents, such as collisions, grounding, or storms as well as coverage for theft, vandalism, and fire damage. Mr. Maniccia pointed out that Arthur J. Gallagher has satisfactorily served as the Regulating District's insurance broker for many years, including in the provision of Marine Insurance coverage, and recommended the Board continue that relationship. Mr. Maniccia also noted that Arthur J. Gallagher proposed a Marine Insurance policy for the fiscal period of July 1, 2026 through June 30, 2027 for an amount estimated at \$5,750.00.

Chair Mark Finkle asked for a motion to adopt the resolution to award the Regulating District's Marine Insurance Program for policy year July 1, 2026 through June 30, 2027 to Arthur J. Gallagher and to approve the firm's proposal to furnish marine insurance coverage for that period for an amount not to exceed \$5,750.00. Mr. DeWitt so moved and Mr. Hayes seconded. The Board approved the motion adopting the resolution by unanimous vote.

RESOLUTION AUTHORIZING THE EXECUTIVE DIRECTOR TO ENTER INTO A SECOND AMENDMENT TO THE APRIL 2023 AGREEMENT WITH LOGICALNET FOR INFORMATION TECHNOLOGY SERVICES

Mr. Maniccia presented a resolution to authorize the Executive Director to enter into a second amendment to the April 2023 Agreement with LogicalNet for information technology services. He noted that LogicalNet Corporation (LogicalNet) has provided managed network services to the Regulating District since December 2019. Pursuant to resolution 23-07-03, adopted on March 29, 2023, the Board authorized staff to enter into a new agreement with LogicalNet for the continued provision of managed network services and to make recommendations responsive to the then ongoing Office of the State Comptroller's audit regarding security over critical systems.

Then, pursuant to resolution 24-40-06, adopted on June 20, 2024, the Board authorized amending the 2023 agreement with LogicalNet for the enhanced provision of managed network services, and authorized the purchase of servers and other recommended hardware. Mr. Manniccia asserts that LogicalNet continues to provide recommendations to increase the Regulating District's cybersecurity awareness and defenses; as well as the functionality of its information technology infrastructure and that the Regulating District seeks to align this second amendment to the 2023 agreement with its upcoming three-year budget cycle, which begins on July 1, 2027. He noted that the Regulating District seeks to enter into a competitive procurement for managed network services and present its recommendation for the Board's consideration in advance of the start of the next three-year budget cycle on July 1, 2027. Mr. Maniccia noted that the funds sought would cover not only the monthly services we receive, but also the labor costs to install servers for use in each of three areas, new computers necessary to run the latest version of windows, and to deal with the cabling situation in the basement at SFO. Mr. Reagan asked if this is a full service agreement whereby they come in to deliver 'x' amount of new assets every year. Mr. Maniccia explained that the purchase of the hardware would be outside of this agreement, but that this agreement covers the services LogicalNet provides to protect the network and to make sure that the network functions properly. Mr. Reagan asked for clarification on the term. Mr. Maniccia noted the agreement's term runs through June 30, 2027; with the extension to this competitively bid contract negotiated to run concurrent with the end of the final year of the Regulating District's three year budget specifically to allow time for competitive bidding of subsequent network services contracts to ensure same during the Regulating District's next three year budget cycle. Mr. Maniccia also addressed questions regarding the reasonableness of the fee.

Mr. Reagan made a motion to adopt the resolution to authorize the Executive Director to enter into a second amendment, extending the 2023 agreement with LogicalNet, as amended, through June 30, 2027, for an additional amount not-to-exceed \$47,204.00, consisting of managed network services, the labor cost associated with the previously authorized replacement of the Regulating District's existing servers and the cleanup of the existing cables in the basement of the Sacandaga Field Office. Mr. DeWitt seconded and the Board approved the motion adopting the resolution by unanimous vote.

RESOLUTION AUTHORIZING THE INSTALLATION OF A SECURITY SYSTEM AT THE SACANDAGA FIELD OFFICE FACILITIES

Ms. Ruzycky presented a resolution to the Board to authorize an expenditure not to exceed \$7,200 for the installation of a security system at the Sacandaga Field Office. She noted that the safety and security of the personnel and property at the Sacandaga Field Office and Maintenance Garage are top priorities for the Regulating District and that while the Sacandaga Field Office receives a disproportionate amount of public visitation compared to other Regulating District facilities, frequently, just one Regulating District employee is present at the Sacandaga Field Office during periods of high customer volume. Staff solicited a proposal to enhance site security through installation of a multi-component system from Adirondack Cabling Inc. (DBA Adirondack Security); an authorized New York State OGS vendor under Contract PT68748. Adirondack Security proposes to install a security system which will include: a panic alert for the administrative office which when activated will trigger a strobe and horn notification within the maintenance building to alert maintenance staff to the intrusion within the administrative offices;

a mechanism to simultaneously notify vendor's emergency dispatch; a video intercom to facilitate remote visitor screening; and new secure door locks for a total cost for the equipment, installation, and one year of monitoring services of \$6,733.65. Mr. Maniccia described a transfer of \$7,200 from account 5350-0200 'Equipment Repair & Parts' to account 5230-0200 'Other Equipment' to facilitate completion of the project; including any necessary construction contingencies. Mr. Reagan asked if the front door to the Sacandaga Field Office would now be normally locked, with staff responding that it would not, but that the system would enable staff to remotely lock the door should conditions warrant. Staff could then use a video intercom system to screen and speak remotely with patrons at that door. Additional discussion ensued around the operability of the system and how staff would respond to incidents.

Chair Finkle asked for a motion adopting the resolution accepting Adirondack Cabling Inc.'s March 31, 2026 proposal and authorizing staff to expend an amount not to exceed \$7,200.00 (\$6,733.65 plus \$466.35 contingency) for the procurement and installation of the specified security system components. Mr. Hayes so moved. Mr. DeWitt seconded and the Board approved the motion adopting the resolution by unanimous vote.

RESOLUTION TO AUTHORIZE PURCHASE OF STONE AGGREGATE FOR EROSION CONTROL AT GREAT SACANDAGA LAKE

Mr. Callaghan presented a resolution authorizing the purchase of aggregate stone for use in erosion control efforts at Great Sacandaga Lake. He noted that Article 403 of the FERC License issued for the Great Sacandaga Lake Project (FERC No. 12252) requires the Regulating District to file, for FERC approval, a plan to monitor erosion and slope stability and to identify, minimize, and remediate any erosion or sedimentation resulting from project construction and operation. Over the course of many years, the Regulating District has developed and implemented a system for identifying and prioritizing erosion control projects in accordance with Article 403 and has invested significant funds in the ownership, regular maintenance and operation of equipment which allows it to address these erosion control projects. Consistent with this effort, the Regulating District seeks to obtain the best value for the annual significant spend on the purchase of stone aggregates necessary to complete such projects. Mr. Callaghan explained that such solicitations secured a commitment from Heidelberg Materials of Coeymans, NY to supply such aggregate at \$28.65 per ton (delivered). Mr. Callaghan recommended a FY 2025-2026 budget transfer of \$21,550 from Account 5350-0200 'Equipment Repairs & Parts' to account 5360-0200 'Erosion Control'.

Mr. Bird made a motion to adopt the resolution authorizing the Executive Director to effect the transfer and to enter into a contract for the purchase up to 500 tons of stone aggregate from Heidelberg Materials of Coeymans, NY at the quoted price of \$28.65 per ton (including delivery). Mr. Reagan seconded and the Board approved the motion adopting the resolution by unanimous vote.

STAFF/COMMITTEE REPORTS

FINANCE COMMITTEE REPORT

RESOLUTION TO FURTHER AMEND THE AGREEMENT WITH HARRIS BEACH PLLC (C012022) TO PROVIDE BOND COUNSEL SERVICES IN CONNECTION WITH THE ANTICIPATED ISSUANCE OF SERIAL BONDS OR OTHER FINANCING OF INFRASTRUCTURE IMPROVEMENTS

Committee Chair DeWitt presented a resolution advanced by the Finance Committee to the Board authorizing the exercise of the second one-year option included in the agreement with Harris Beach PLLC, Contract (C012022), to provide bond counsel services in connection with the anticipated issuance of serial bonds in connection with capital improvements at the Indian Lake Dam. Mr. Maniccia noted that through resolutions 22-04-01, 23-11-03, 24-17-03 and 25-10-03 the Board engaged Harris Beach PLLC to provide bond counsel services in connection with the Regulating District's conversion of its short-term financing arrangement with the New York State Environmental Facilities Corporation to long-term debt. Staff desire to continue this excellent service provided by Harris Beach PLLC as it finalizes the financing of the Indian Lake Dam Rehabilitation Project with the New York State Environmental Facilities Corporation and asked the Board to authorize the Executive Director to negotiate and execute a fourth amendment to Contract C012022 with Harris Beach PLLC in the amount of \$15,000.00, plus approved disbursements, bringing the not-to-exceed contract value to \$90,000.00. Mr. Maniccia noted that exercising the option in said contract is subject to review and approval by the New York State Attorney General.

Chair Finkle asked for a motion adopting the resolution authorizing the Executive Director to negotiate and execute a fourth amendment to Contract C012022 with Harris Beach PLLC in the amount of \$45,500.00, plus approved disbursements, bringing the not-to-exceed contract value to \$120,500.00. Mr. Reagan so moved. Mr. Hayes seconded and the Board adopted the resolution by unanimous vote.

A MOTION TO ADVANCE TO THE FULL BOARD AND RECOMMEND ADOPTION OF A RESOLUTION TO INCREASE THE PETTY CASH FUND IN THE HUDSON RIVER AREA

Committee Chair DeWitt introduced a resolution to authorize an increase in the petty cash fund in the Hudson River Area. He noted that the Regulating District previously established separate bank accounts for the General Fund, Petty Cash Fund and Debt Service Fund in its Hudson River Area and that the Board last Resolution 99-12-05 Board approved an increase in the Petty Cash Fund to \$6,500 via Resolution 99-12-05. The Regulating District Board last approved an increase to the size of payments for which a Petty Cash Fund check could be used to make payments for individual items from \$250 to \$500 via Resolution 26-06-03 as part of its annual review and approval of the Regulating District's Procurement Policy. Mr. Maniccia noted that the recent increase to the size of payment authorized will result in a more frequent need to replenish the Petty Cash Fund if the size of the Petty Cash Fund remains at \$6,500. He requested that the

Board adopt the resolution authorizing an increase in the amount of the Petty Cash Fund from \$6,500 to \$10,000; said amount being broadly consistent with the rate of inflation since 1999.

Mr. Hayes made a motion to adopt the resolution authorizing the Chief Fiscal Officer and Treasurer to add funds to the Petty Cash Fund in the Hudson River Area up to a \$10,000 limit in a time and manner that is administratively efficient and in accordance with any statutory, regulatory or Regulating District policy provisions. Mr. Reagan seconded and the Board approved the motion by unanimous vote.

GOVERNANCE COMMITTEE REPORT

RESOLUTION ADOPTING POLICY PROHIBITING REGULATING DISTRICT EMPLOYEES FROM PROFITTING ON INSIDER INFORMATION

Governance Committee Chair Candido presented a Resolution adopting the policy governing state employee participation in prediction markets. As expressed in Committee, Mr. Candido recommended the Board dispense with the three-readings of the proposed policy, as contemplated in the Board's policy on policymaking, due to the Governor's clear direction and non-controversial statement against self-dealing. He noted that on April 22, 2026 New York State Governor, Kathy Hochul, issued Executive Order #60 to address the recent proliferation of prediction markets; noting that platforms now exist through which individuals can make monetary bets on the outcomes of events heightening the potential for misconduct whereby those with privileged information can seek to personally profit by trading on such insider information. The policy provides that no Board Member, officer or employee of the Regulating District may use any nonpublic information obtained in the course of their official duties to seek profit or avoid loss from participation in a prediction market or similar service or assist any other person in seeking profit or avoiding loss from participation in a prediction market or similar service.

Chair Mark Finkle asked for a motion to adopt the resolution to implement Governor Hochul's April 22, 2026 Executive Order #60 precluding Regulating District Board Members and Employees' exploitation of confidential insider information for private gain through predictive markets. Mr. Candido so moved and Mr. Hayes seconded. The Board approved the motion adopting the resolution by unanimous vote.

STAFF REPORTS

Mr. Leslie presented his report. Therein Mr. Leslie reported that he and Mr. Callaghan continue to engage with the Division of State Counsel Deputy AG and the General Recoveries Unit of the OAG's Civil Recoveries Bureau regarding the commencement an affirmative case seeking redress against Erie Boulevard Hydropower, L.P. in the state court system. In June 2024, the Regulating District received notice that on June 6th a mason working for a sub-contractor on the Indian Lake rehabilitation project suffered an injury due to a fall. The Regulating District notified its insurance carrier which hired counsel who subsequently delivered tender letters to each of the contractor's and the sub-contractor's insurance carriers. Counsel will keep the Board apprised as litigation/settlement discussions proceed. Counsel provided advice and counsel on

various ethics, outside activities, contracting, contract payment, records retention and permitting matters. Counsel reminded the Board that Financial Disclosure Statement filings are Due May 15th.

Ms. Ruzycky presented her report to the Board. Ms. Ruzycky reported participation in the quarterly Labor Management meeting, completion of HRAO and SFO IC compliance audits, and daily online payment verification/reconciliation for the permit database. She described efforts to interview and hire seasonal employees.

Mr. Maniccia presented his report to the Board. Therein he noted that at the close of April 30, 2026, the general fund balances for the HRA and BRA were approximately \$4,930,363 and \$1,766,055 respectively. When combined (in the amount of \$6,696,418), this total is \$1,118,669 or 14.3% less than the same period last year. Year-to-date Regulating District Expenses exceeded Revenue by \$561,541. This amount is \$5,275,579 less than the July-April 2025 period. Significant disbursements for the period include: Payroll, Health Insurance, HDR, Bergmann/Colliers and Daisy Ventures NY INC. Mr. Maniccia reported that the Regulating District's transactional processing and reporting are current.

Mr. Foltan presented the Chief Engineer's report. Therein Mr. Foltan noted that the April average daily release from the Sacandaga Reservoir (Great Sacandaga Lake) was approximately 1,470 cubic feet per second (cfs). Precipitation during the month of April was below average across the Great Sacandaga Lake watershed and below average in the Indian Lake watershed. The monthly inflow to Great Sacandaga Lake and Indian Lake reservoir was approximately 60% and 80% of historic average, respectively. Monthly release of water from Great Sacandaga Lake and Indian Lake measured 118% and 134% of historic average, respectively.

The April average daily release from Stillwater Reservoir was approximately 660 cfs. Monthly total precipitation measured 104%, 92%, and 83% of historic average at Stillwater, Old Forge, and Sixth Lake, respectively, as of April 20th. Precipitation in the month of April was above average at Stillwater, above average at Old Forge and below average at Sixth Lake. The monthly inflow to Stillwater Reservoir was approximately 113% of historic average. The inflow to Sixth Lake and Old Forge Reservoir totaled 0.19 and 0.39 billion cubic feet, respectively, in April. Release of water from Stillwater Reservoir averaged 200% of historic discharge.

Mr. Foltan directed the Board's attention to the consultant's reports summarizing progress at the Indian Lake dam rehabilitation project and the Old Forge/Sixth Lake dam rehabilitation projects. He indicated that the former is nearing completion and the latter are ramping-up nicely.

BOARD MEMBER QUESTIONS AND COMMENTS

Mr. Reagan addressed previous discussions concerning the District's capital construction program, emphasizing the importance of Board members understanding the projects undertaken by the District and also ensuring that taxpayers get the best value for their dollar. Referencing amendments approved by the Board for the contractor and engineering consultant on the Indian Lake Dam rehabilitation, Mr. Reagan raised questions concerning the process for approving new scope or additional costs without a new competitive bidding process, as well as questions pertaining to State procurement rules and processes, generally. Noting his desire to execute his

fiduciary responsibility properly, Mr. Reagan invited comments or further discussion from staff or Board members. Chair Finkle indicated that he agreed with a lot of Mr. Reagan's points and thanked him for raising them.

RESOLUTION SCHEDULING DATE AND TIME OF THE JUNE 9, 2026 REGULAR BOARD MEETING

Chair Finkle asked for a motion to adopt a resolution setting the date and time for the next Regular Board meeting of the Board of the Hudson River-Black River Regulating District for Tuesday, June 9, 2026 at 10:00 AM at a location in the Black River Area to be determined

Mr. Hayes moved to adopt the resolution setting the date and time of the next regular meeting. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

ADJOURNMENT

Chair Finkle called for a motion to adjourn the meeting. Mr. Hayes advanced the motion. Mr. DeWitt seconded. The meeting adjourned at 10:56 A.M.

26-11-05 RESOLUTION AUTHORIZING THE EXPENDITURE OF \$6,553.77 FOR PURCHASE OF SIX REPLACEMENT SECTIONS OF LOG BOOM FOR STILLWATER DAM

Chair Mark Finkle called for a motion to accept staff's recommendation and adopt the resolution authorizing the expenditure of up to \$6,553.77 to purchase six replacement TuffBoom log boom sections from Worthington Waterway Barriers. Mr. Reagan so moved. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

26-12-05 RESOLUTION TO AWARD THE REGULATING DISTRICT'S MARINE INSURANCE PROGRAM AND APPROVE MARINE INSURANCE PROPOSAL FOR POLICY YEAR JULY 1, 2026 THROUGH JUNE 30, 2027

Chair Mark Finkle asked for a motion to adopt the resolution to award the Regulating District's Marine Insurance Program for policy year July 1, 2026 through June 30, 2027 to Arthur J. Gallagher and to approve the firm's proposal to furnish marine insurance coverage for that period for an amount not to exceed \$5,750.00. Mr. DeWitt so moved and Mr. Hayes seconded. The Board approved the motion adopting the resolution by unanimous vote.

26-13-05 RESOLUTION AUTHORIZING THE EXECUTIVE DIRECTOR TO ENTER INTO A SECOND AMENDMENT TO THE APRIL 2023 AGREEMENT WITH LOGICALNET FOR INFORMATION TECHNOLOGY SERVICES

Mr. Reagan made a motion to adopt the resolution to authorize the Executive Director to enter into a second amendment, extending the 2023 agreement with LogicalNet, as amended, through June 30, 2027, for an additional amount not-to-exceed \$47,204.00, consisting of managed network services, the labor cost associated with the previously authorized replacement of the Regulating District's existing servers and the cleanup of the existing cables in the basement of the Sacandaga Field Office. Mr. DeWitt seconded and the Board approved the motion adopting the resolution by unanimous vote.

26-14-05 RESOLUTION AUTHORIZING THE INSTALLATION OF A SECURITY SYSTEM AT THE SACANDAGA FIELD OFFICE FACILITIES

Chair Finkle asked for a motion adopting the resolution accepting Adirondack Cabling Inc.'s March 31, 2026 proposal and authorizing staff to expend an amount not to exceed \$7,200.00 (\$6,733.65 plus \$466.35 contingency) for the procurement and installation of the specified security system components. Mr. Hayes so moved. Mr. DeWitt seconded and the Board approved the motion adopting the resolution by unanimous vote.

26-15-05 RESOLUTION TO AUTHORIZE PURCHASE OF STONE AGGREGATE FOR EROSION CONTROL AT GREAT SACANDAGA LAKE

Mr. Bird made a motion to adopt the resolution authorizing the Executive Director to effect the transfer and to enter into a contract for the purchase up to 500 tons of stone aggregate from Heidelberg Materials of Coeymans, NY at the quoted price of \$28.65 per ton (including delivery). Mr. Reagan seconded and the Board approved the motion adopting the resolution by unanimous vote.

26-16-05 RESOLUTION TO FURTHER AMEND THE AGREEMENT WITH HARRIS BEACH PLLC (C012022) TO PROVIDE BOND COUNSEL SERVICES IN CONNECTION WITH THE ANTICIPATED ISSUANCE OF SERIAL BONDS OR OTHER FINANCING OF INFRASTRUCTURE IMPROVEMENTS

Chair Finkle asked for a motion adopting the resolution authorizing the Executive Director to negotiate and execute a fourth amendment to Contract C012022 with Harris Beach PLLC in the amount of \$45,500.00, plus approved disbursements, bringing the not-to-exceed contract value to \$120,500.00. Mr. Reagan so moved. Mr. Hayes seconded and the Board adopted the resolution by unanimous vote.

26-17-05 A MOTION TO ADVANCE TO THE FULL BOARD AND RECOMMEND ADOPTION OF A RESOLUTION TO INCREASE THE PETTY CASH FUND IN THE HUDSON RIVER AREA

Mr. Hayes made a motion to adopt the resolution authorizing the Chief Fiscal Officer and Treasurer to add funds to the Petty Cash Fund in the Hudson River Area

up to a \$10,000 limit in a time and manner that is administratively efficient and in accordance with any statutory, regulatory or Regulating District policy provisions. Mr. Reagan seconded and the Board approved the motion by unanimous vote.

26-18-05 RESOLUTION ADOPTING POLICY PROHIBITING REGULATING DISTRICT EMPLOYEES FROM PROFITTING ON INSIDER INFORMATION

Chair Mark Finkle asked for a motion to adopt the resolution to implement Governor Hochul's April 22, 2026 Executive Order #60 precluding Regulating District Board Members and Employees' exploitation of confidential insider information for private gain through predictive markets. Mr. Candido so moved and Mr. Hayes seconded. The Board approved the motion adopting the resolution by unanimous vote.

26-19-05 RESOLUTION SCHEDULING DATE AND TIME OF THE JUNE 9, 2026 REGULAR BOARD MEETING

Mr. Hayes moved to adopt the resolution setting the date and time of the June 9, 2026 regular board meeting. Mr. Bird seconded and the Board adopted the resolution by unanimous vote.

Robert P. Leslie
Secretary

Mark M. Finkle
Board Chairman

TO: Members of the Board
 FROM: John C. Callaghan, Executive Director
 RE: Report to the Board
 DATE: June 9, 2026

Since the May Board Meeting, transmitted four (4) weekly operations updates reports to the Executive Chamber.

During the reporting period, conducted two (2) senior staff meetings. Worked closely with the permit department to properly address ongoing encroachments and other permit issues. Worked with Stephanie Ruzycky and Megan Cole to finalize and publish newsletter. Worked with Operations Manager Matt Ginter and HRA personnel to execute transfer of surplus dump truck from NYS Canal Corporation to HRBRRD.

PERMITS DEPARTMENT HIGHLIGHTS

Dan Kiskis, Field Supervisor

Danielle Dunn, Senior Field Assistant

- Reviewed, processed & filed sixty-six (66) work permit applications.
- Processed five (5) name change applications and erected five (5) signs.
- Processed five (5) new permits and erected two (2) signs.
- Performed one (1) one-line resurvey and two (2) two-line resurveys.
- Performed seventeen (17) new permit stakeouts.
- Processed one (1) new encroachment.
- Erected twenty-one (21) signs following compliance from late renewals.
- Cleared and maintained 1500 feet of State property line.
- Met with applicants and regulatory agencies on permit applications.
- Inspected remediation sites; other numerous site visits & survey activities as required.
- Research customer complaints/ property boundary issues as required.
- Ongoing coordination with NYSDEC on several Access Permit Area issues.
- Weekly coordination meetings with Executive Director.

Other notable items from the reporting period:

- With Chief Engineer & Operations Engineer, participated in regular Conklingville Dam rehabilitation progress/ check-in call with OGS & Bergmann/ Colliers on 5/12 & 6/2.
- With Chief Engineer & Operations Engineer, participated in regular bi-weekly Indian Lake Dam rehabilitation project coordination calls on 5/20 & 6/3.
- With Chief Engineer & Operations Engineer, participated in regular bi-weekly Sixth Lake & Old Forge Dams rehabilitation project coordination calls on 5/20 & 6/3.
- With Chief Engineer & Operations Engineer, attended the Association of State Dam Safety Officials Northeast Regional Conference in Buffalo, NY on 5/18 – 5/20.
- With Permits Department staff, participated in virtual meeting with NYSDEC regarding Partyka encroachment on 5/22.
- With General Counsel & CFO, participated in check-in call with Executive Chamber on 5/27.

- With Chief Engineer, participated in virtual meeting with NYSDEC and Canal Corporation personnel on Black River reservoirs on 5/27.
- Presented to Bannertown Senior Citizens on HRBRRD operations on 5/27.
- Participated in GSLA Cleanup Day event and awards presentation in Northville on 5/30.

To: Members of the Board
From: Robert Leslie, General Counsel
Re: General Counsel's Report to the Board
Date: Prepared June 1, 2026 for the June 9, 2026 Meeting

Acting as Board Secretary, Counsel addressed issues pertaining to the conduct of the June 9, 2026 Regular Board Meeting; including overseeing preparation of agendas, the board packets, meeting space, etc. Counsel worked with the Executive Director and staff to anticipate issues which could arise as the Board holds the regular monthly meeting in-person and on-line.

Mr. Leslie and Mr. Callaghan continue to engage with the Division of State Counsel and the General Recoveries Unit of the OAG's Civil Recoveries Bureau regarding the affirmative case seeking redress against Erie Boulevard Hydropower, L.P.

In June 2024, the Regulating District received notice that on June 6th a mason working for a sub-contractor on the Indian Lake rehabilitation project suffered an injury due to a fall. Counsel is working with counsel for the insurance company representing the Regulating District and its prime contractor to meet discovery demands advanced by Plaintiff's counsel.

Counsel provided advice and counsel on various annual reporting requirements, outside activity requests, contracting, records retention and permitting matters. Nearly 100 of staff have completed the 2026 Ethics training.

To: Members of the Board & Senior Staff

From: Stephanie V. Ruzicky, Director of Administrative Services

Re: Report to the Board

Date: May 29 (for the June 9, 2026 Meeting)

Highlights

Database Management

- Access Permit Oversight: Daily online payment verification/reconciliation.

Human Resources

- Seasonal Staffing: Directed the seasonal hiring process, including interviewing and on-boarding new employees.
- SOP Development: Designed and implemented new, comprehensive “How-To” binders tailored specifically for SFO staff.
- SFO Team Meeting: Planned and facilitated an SFO team meeting aimed at strengthening professional standards. Distributed the newly developed SOP binders for immediate use and briefed staff on the upcoming security system

Contract Activity & Procurement

- SFO Facilities: Working with the Operations Manager on implementation of the new SFO security system.
- Logical Net/Dell: Processed equipment orders through the Dell account under the NYS OGS contract and coordinated logistics to ensure each office received accurate shipments and billing.

Communications

- Managed the creation and publication of social media communications.
- Created content and assisted with the final assembly of the newsletter.

Public Authority Reporting

As a reminder, pursuant to Public Authority Law §2879 the Board must review and approve Procurement Contracts annually. The Contract Report is provided in the Board Meeting packet each month to satisfy this requirement.

MWBE & SDVOB Administration

- Submitted all required MWBE reports and achieved acceptance of the FY 26/27 Goal Plan.
- Received MWBE Report Card.
- Attended the annual MWBE Retreat in Albany.
- Conducted product sourcing and outreach utilizing the MWBE and SDVOB state directories.

CONTRACTS - As of May 30, 2026

| Contract Number | Contract Name | Proc Type | Ins Date | Contract Period | Date Approved AG's Office | Date Approved OSC | Contract NTE Amount | Contract Expenditures | Contract Balance |
|-----------------|---|-----------|-----------------------------------|---|--|--|--|-----------------------|------------------------------------|
| C022012 | HDR - Stillwater Dam Breach Analysis | RFQ | WC-06/01/26 D-12/31/26 | 06/10/2014-12/31/2018 Amendment #1 Amendment #2 Amendment #3 (Ext - 12/31/2020) Amendment #4 (\$28,500) Amendment #5 (\$65,000 ext 12/31/2023) Amendment #6 (Ext - 12/31/2026) | 8/13/2014 11/10/2015 6/12/2018 12/3/2018 12/3/2018 11/19/2021 12/20/2023 | 9/24/2014 1/11/2016 6/28/2018 2/11/2019 2/11/2019 11/23/2021 12/29/2023 | \$ 28,000 \$ 8,750 \$ 22,000 \$ 28,500 \$ 65,000 | \$ 150,723 | \$ 1,527 |
| | USGS - (Gauge Services) | n/a | n/a | 7/1/2024 - 6/30/2027 | | | \$ 571,890 | \$ 355,611 | \$ 216,279 |
| | Fiscal Advisors and Marketing Inc. | n/a | n/a | Contract Amendment (Increase \$26,500) | n/a | n/a | \$ 41,125 | \$ 13,031 | \$ 28,095 |
| C032013 | Bergmann Associates, Inc. PC 1st Eng. Study - Indian Lake | RFQ | WC-02/27/2027 D-Indefinite | 4/8/2014-12/31/2018 Amendment #1 Amendment #2 Amendment #3 Amendment #4 (ext - 12/31/21) Amendment #5 (ext -12/31/25 & NTE) Amendment #6 Increase \$929,186.00 Amendment #7 Increase \$145,000 Amendment #8 Increase \$545,000 Amendment #9 Increase \$422,000 | 6/19/2014 11/7/2014 1/9/2017 4/3/2018 2/26/2019 9/27/2021 1/31/2024 1/31/2025 5/22/2025 5/22/2025 | 7/29/2014 12/4/2014 1/27/2017 4/26/2018 3/20/2019 10/8/2021 2/27/2024 2/12/2025 6/6/2025 6/6/2025 | \$ 169,156 \$ 9,420 \$ 119,890 \$ 7,335 \$ 3,410,378 | | OC -\$80,686.50 G - \$32,656.64 |
| C062016 | Arcadis - Old Forge/Sixth Lake Recommendation for Remedial Measures | RFQ | WC-10/01/26 D-01/01/27 | NTP - 09/30/2022 Amendment # 1 (Ext 12/31/25) Amendment #2 (Increase NTE 4,634,000 and ext 12/31/28) | 2/20/2018 10/20/2023 10/6/2025 | 4/27/2018 11/4/2023 10/31/2025 | \$ 4,634,000 | \$ 1,277,914 | \$ 3,356,086 |
| C032018 | HDR - Conklingville Dam 4th Part 12 | RFQ | WC-06/01/26 D-12/31/26 | NTP-12/31/2025 Amendment #1 (NTE 69,050) Amendment #2 (NTE 148,840) Amendment #3 (NTE 162,840) Amendment #4 (NTE 179,840) Amendment #5 (ext 12/31/2025) | N/A 11/12/2019 4/6/2021 3/17/2022 4/21/2023 12/18/2023 | N/A 11/27/2019 4/14/2021 3/24/2022 5/3/2023 12/21/2023 | \$ 126,554 | \$ 120,954 | \$ 5,600 |
| D012023 | CD Perry - Indian Lake Dam Rehabilitation | IFB | WC - 04/01/2026 D - 10/31/2026 | 08/01/2023 - 12/31/2025 Amendment #1 (Increase NTE & ext 12/31/2026) | 9/1/2023 8/14/2025 | 10/10/2023 8/22/2025 | \$ 18,326,379 | \$ 11,064,060 | \$ 6,434,231 |
| C022021 | MJ Engineering - Conklingville Dam LiDAR Survey | RFQ | WC-09/01/25 D-12/31/24 | 07/01/2021 - 12/31/2024 Amendment #1 Ext (06/30/2027 NTE \$42,000) | 8/27/2021 | 9/17/2021 | \$ 42,000 | \$ 34,500 | \$ 7,500 |
| C012023 | HDR - Conklingville Dam 5th Part 12D | RFQ | WC -06/1/26 D- 12/31/26 | 11/07/2023 - 12/31/2026 | 1/17/2024 | 2/12/2024 | \$ 369,500 | \$ 369,481 | \$ 19 |
| C022023 | Gomez & Sullivan - Conklingville Dam Inundation Mapping | RFQ | WC -03/18/27 D-03/18/27 | 11/01/2023 - 12/31/2026 | 1/25/2024 | 2/28/2024 | \$ 44,000 | \$ 18,561 | \$ 25,439 |
| C012024 | EFPR Group, LLC - Independent Audit Services | RFP | WC- 10/01/25 D-01/01/25 | 05/1/2024 - 04/30/2027 | 5/23/2024 | n/a | \$ 80,400 | \$ 52,800 | \$ 27,600 |
| C022024 | HDR - Stillwater 9th Part 12 | RFQ | WC- 06/01/26 D-12/31/2026 | 09/19/2024 - 12/31/2027 | N/A | N/A | \$ 379,500 | \$ 374,935 | \$ 4,565 |
| C012022 | Harris Beach, PLLC - Bond Counsel Service (4th amendment pending increase \$45,500 +disbursements NTE 120,500 | | | | | | \$ 125,500 | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Totals | | | | | | | \$ 28,483,777 | | \$10,102,375 |



Hudson River - Black River Regulating District

KATHY HOCHUL
Governor

MARK M. FINKLE
Chairman

JOHN C. CALLAGHAN
Executive Director

To: Members of the Board and Senior Staff
From: Timothy M. Maniccia, CFO
Re: CFO Report to the Board
Date: May 29, 2026 for the June 9, 2026 Meeting

District Fiscal Outlook Highlights

Fiscal Summary

For the month ending May 31, 2026, bank deposits and investments for the Hudson River Area (HRA) and Black River Area (BRA) totaled \$4,624,990 and \$1,665,372, respectively. When combined (totaling \$6,290,362), this amount is \$1,592,828 or 20.2% less than the same period last year. Notwithstanding this reduction, both the HRA and BRA continue to have sufficient liquidity to meet their anticipated obligations.

Year-to-date Regulating District Expenses exceeded Revenue by \$964,078. This amount is \$4,231,341 less than the July-May 2025 period. This very substantial variance arises largely because of the \$6.4 million in engineering and construction at Indian Lake that was undertaken and financed by the Regulating District during the July-May 2025 period. This is roughly \$5.3 million more than the same period in the current fiscal year. This difference does not indicate a reduction in activity, just a change in the source of funds from Regulating District Pay-As-You-Go and borrowing from the New York State Environmental Facilities Corporation to Capital (Re)Appropriations in the New York State budget.

District transactional processing and reporting were completed in an accurate and timely fashion.

Reporting

Monthly financial forecasts and cash flow reports are attached for the Board's review. Status of Fiscal 2025-26 county/state/federal and hydro assessments are:

- Received \$1,237,820 to date in the BRA.
- Received \$3,064,966 to date in the HRA.

Administration/State Reporting/Sourcing

The Regulating District is current in its reporting to the Authorities Budget Office (ABO) and other State agencies.

Current Period Significant Disbursements

Significant disbursements for May included: Biweekly Payrolls (on May 6 and 20, in the amount of \$149,584.80), Health Insurance (for June, totaling \$113,775.72), UGSS (totaling \$42,945.00), Heidelberg Materials (in the amount of \$13,338.30) and Bergmann/Colliers (in the amount of \$11,197.38).

Other

Both houses of the State Legislature have completed action on Governor Hochul's proposed State Fiscal Year 2026-27 budget. The Enacted Budget includes another \$24 million in capital appropriation (the largest single appropriation ever awarded to support rehabilitation of Regulating District infrastructure in any State budget), bringing the six-year total to \$101.5 million.

This continued investment arises from the efforts of many, including the team led by John here at the Regulating District, the full-throated support of that team from each of you serving on the Board, the leadership and assistance from the Governor and her team in the Executive Chamber and Division of Budget and the continued support of both houses of the Legislature. To all we say Thank You!

The balance of the month was devoted to other financial, procurement, internal control and administrative activities.

HRBRRD - Summary of Key Financial Data
Fiscal Year 2025-26
Year to Date: May 31, 2026

Assessments Receivable

| | <u>To Date</u> | | <u>Uncollected</u> | | # Payers | Amount |
|--------------------------|------------------|------------------|--------------------|--------------|-------------------|--------|
| | \$ Billed | \$ Rec'd | \$ | % | | |
| Hudson River Area | | | | | | |
| Current Year | 3,854,294 | 3,064,966 | 789,328 | 20.5% | | \$ - |
| * Previous Years | 2,638,048 | 1,320,004 | \$ 1,318,044 | | State Share 09-12 | |
| Black River Area | | | | | | |
| Current Year | 1,717,691 | 1,237,820 | 479,871 | 27.9% | 2 | \$ - |
| * Previous Years | 115,321 | | \$ 115,321 | | | |

* see attached report

Cash & Investments

| | <u>Funds - Not Reserved</u> | | | Total Not Reserved | <u>Funds - Reserved **</u> | | | <u>Funds - Totals</u> | | |
|----------------------------|-----------------------------|----------------------|---------------------|---------------------|----------------------------|---------------------|-----------------|-----------------------|-------------|------------|
| | Checking | <u>M&T/Money</u> | | | Sentinel Unrestricted | Sentinel Restricted | STIP Carry Over | Total Reserved | Total Funds | % Reserved |
| | | Mkt | NYS STIP | | | | | | | |
| Hudson River Area * | 248,965 | 295,693 | 4,080,332 | 4,624,990 | - | - | - | 4,624,990 | 0.0% | |
| Black River Area | 153,648 | | 1,511,724 | 1,665,372 | | | | 1,665,372 | 0.0% | |
| Total District | \$ 402,613 | \$ 295,693 | \$ 5,592,056 | \$ 6,290,362 | \$ - | \$ - | \$ - | \$ 6,290,362 | 0.0% | |

* The assets of General Board and Hudson River Area operations are consolidated for accounting and reporting purposes.

Budget Analysis

| | <u>Revenues</u> | | | <u>Personnel & Benefit Expenses</u> | | | <u>All Other Expenses</u> | | | <u>Total Expenses</u> | | |
|---------------------------|---------------------|---------------------|--------------|---|---------------------|--------------|---------------------------|---------------------|--------------|-----------------------|---------------------|--------------|
| | Budgeted | To Date | % to Date | Budgeted | To Date | % to Date | Budgeted | To Date | % to Date | Budgeted | To Date | % to Date |
| General Board | - | | | 1,984,802 | 1,806,752 | 91.0% | 294,829 | (369,024) | -125.2% | 2,279,630 | 1,437,728 | 63.1% |
| Hudson River Area | 4,444,294 | 3,821,411 | 85.98% | 1,346,240 | 1,126,477 | 83.7% | 1,729,356 | 1,721,184 | 99.5% | 3,075,596 | 2,847,661 | 92.6% |
| Black River Area | 1,809,191 | 1,373,653 | 75.9% | 784,340 | 662,981 | 84.5% | 629,892 | 1,210,772 | 192.2% | 1,414,232 | 1,873,752 | 132.5% |
| Consolidated Gross | \$ 6,253,485 | \$ 5,195,064 | 83.1% | \$ 4,115,382 | \$ 3,596,209 | 87.4% | \$ 2,654,077 | \$ 2,562,932 | 96.6% | \$ 6,769,459 | \$ 6,159,141 | 91.0% |

* The budgets of General Board and Hudson River Area operations are consolidated for accounting purposes. General Board expenses are allocated as charges to Hudson River Area and Black River Area operations.

| <u>GB Allocation</u> | | | |
|----------------------|----------------|----------------|----------------|
| Fiscal Year | 2024-25 | 2025-26 | 2026-27 |
| HRA | 88.35% | 68.50% | 74.33% |
| BRA | 11.65% | 31.50% | 25.67% |
| Total | 100.00% | 100.00% | 100.00% |

HRBRRD - Summary of Key Financial Data
 Fiscal Year 2025-26
 Year to Date: May 31, 2026

Assessments Receivable

| | | \$ Billed | \$ Rec'd | Unpaid | | Payers | \$ | # Parcels | Remarks |
|--------------------------|----------------|-----------|-----------|---------|-------|--------|------|-----------|---------|
| | | | | \$ | % | | | | |
| Hudson River Area | | | | | | | | | |
| | Current Year | 3,854,294 | 3,064,966 | 789,328 | 20.5% | | - | | |
| | Previous Years | | | | | | - | | |
| Black River Area | | | | | | | | | |
| | Current Year | 1,717,691 | 1,237,820 | 479,871 | 27.9% | | \$ - | | |
| | Previous Years | | | | | | | | |

Hydro Dev
 Lewis Co
 Oneida Co.,
 Ampersand Hydro
 Climax Mfg. Corp., Paper Bd. Div.

- Collection by county expected

- 4 monthly payments beginning April 2018
 Filed Chapter 11 turned into county

(1) Previous Years

| County | BR | Year | BR Amount | HR Amount | Notes |
|-----------|----------------------|---------|-------------------|-------------------|---------------|
| | | | | 115,321 | |
| | | | | - | |
| Lewis | VE Zehr | 1996-15 | 38,039 | 38,039 | uncollectible |
| Lewis | Beaverite Prod | 2007-08 | 3,543 | | uncollectible |
| Lewis | Beaverite Prod | 2008-09 | 3,543 | | uncollectible |
| Lewis | Beaverite Prod | 2009-10 | 3,320 | | uncollectible |
| Lewis | Beaverite Prod | 2010-11 | 3,320 | | uncollectible |
| Lewis | Beaverite Prod | 2011-12 | 3,320 | | uncollectible |
| Lewis | Beaverite Prod | 2012-13 | 4,532 | | uncollectible |
| Lewis | Beaverite Prod | 2013-14 | 4,532 | | uncollectible |
| Lewis | Beaverite Prod | 2014-15 | 4,532 | | uncollectible |
| Lewis | Beaverite Prod | 2015-16 | 4,457 | 35,100 | uncollectible |
| Jefferson | Brownville Specialty | 2010-11 | 4,762 | | uncollectible |
| Jefferson | Brownville Specialty | 2011-12 | 4,762 | | uncollectible |
| Jefferson | Brownville Specialty | 2012-13 | 6,501 | | uncollectible |
| Jefferson | Brownville Specialty | 2013-14 | 6,501 | | uncollectible |
| Jefferson | Brownville Specialty | 2014-15 | 6,501 | | uncollectible |
| Jefferson | Brownville Specialty | 2015-16 | 6,394 | 35,421 | uncollectible |
| Lewis | Croghan Island Mill | 2013-14 | 2,266 | | uncollectible |
| Lewis | Croghan Island Mill | 2014-15 | 2,266 | | uncollectible |
| Lewis | Croghan Island Mill | 2015-16 | 2,229 | 6,761 | uncollectible |
| | BRA Total | | \$ 115,321 | \$ 115,321 | |

Total Past Due \$ -

HR

| | |
|--------------------------|------------------------|
| HRA Total | \$ - |
| State Share 09-12 | \$ 2,638,048.00 |
| recd 4/1/13 | 158,417.00 |
| recd 4/1/14 | 81,858.00 |
| recd 4/1/15 | 199,620.00 |
| recd 4/1/16 | 146,722.00 |
| recd 4/1/17 | 146,078.00 |
| recd 4/1/18 | 147,094.00 |
| recd 4/1/19 | 44,037.00 |
| recd 5/1/20 | 223,470.00 |
| recd 4/1/21 | 172,708.00 |
| recd 4/1/22 | 0.00 |
| recd 4/1/23 | 0.00 |
| recd 4/1/24 | 0.00 |
| recd 4/1/25 | 0.00 |
| recd 4/1/26 | 0.00 |
| State Balance Due | \$ 1,318,044.00 |
| Total HRA A/R | \$ 1,318,044.00 |

Upon satisfaction of State balance, Difference between amount received from state less amount of State share (22.18%) will become pre-assessment income in subsequent year.

HRA HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

April 29 - May 27, 2026

Beginning Balance of Hudson River Area Report

GOF TOTALS

\$ 379,225.93**April Deposits not on last month's report**

| | | | |
|---|----|-------------------------------------|----------------------|
| 4/24/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 15.00 | |
| 4/29/2026 MERCH DEP ID:8033748610 Other In Person Credit Card | \$ | 15.00 | |
| 4/30/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 45.00 | |
| 4/30/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 New315 O15 | \$ | 330.00 | |
| May's deposits | | | |
| | | ending month balance | \$ 379,630.93 |
| 5/4/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 30.00 | |
| 5/4/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 30.00 | |
| 5/5/2026 MERCH DEP ID:8033748610 Other (15) In Person Credit Card | \$ | 15.00 | |
| 5/6/2026 STIP Deposit | \$ | 117,700.06 | |
| 5/6/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610IPCC R125 O15 | \$ | 140.00 | |
| 5/7/2026 Preencoded Deposit 3379 Renewal Checks | \$ | 1,205.00 | |
| 5/7/2026 Renewal Cash | \$ | 690.00 | |
| 5/7/2026 Other Cash | \$ | 90.00 | |
| 5/7/2026 Preencoded Deposit 3379 Other | \$ | 325.00 | |
| 5/7/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 New | \$ | 315.00 | |
| 5/7/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 15.00 | |
| 5/12/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 WP | \$ | 30.00 | |
| 5/12/2026 STIP Deposit | \$ | 78,918.32 | |
| 5/13/2026 BR Allocation | \$ | 94,156.71 | |
| 5/13/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 IPCC Renewal | \$ | 125.00 | |
| 5/13/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 OCC WP | \$ | 45.00 | |
| 5/14/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/15/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 New | \$ | 315.00 | |
| 5/15/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/18/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 R150 O15 | \$ | 165.00 | |
| 5/18/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/19/2026 STIP Deposit | \$ | 6,598.35 | |
| 5/19/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 O155N315 | \$ | 470.00 | |
| 5/19/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 45.00 | |
| 5/20/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/21/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/22/2026 Preencoded Deposit Renewal Checks | \$ | 2,040.00 | |
| 5/22/2026 Checks -Preencoded New | \$ | 945.00 | |
| 5/22/2026 Other Preencoded Checks | \$ | 675.00 | |
| 5/22/2026 Other Cash | \$ | 375.00 | |
| 5/22/2026 New Cash | \$ | 315.00 | |
| 5/22/2026 Renewal Cash | \$ | 125.00 | |
| 5/26/2026 MERCHANT SVCS DES:MERCH DEP ID:8033748610 R125O80 | \$ | 205.00 | |
| 5/26/2026 MERCHANT SVCS DES:MERCH DEP ID:8036886698 Work Permit | \$ | 15.00 | |
| 5/26/2026 STIP Deposit | \$ | 37,708.91 | |
| | | Total Deposits for the month | \$ 343,902.35 |
| | | New Balance | \$ 723,533.28 |

HRA SWEEPS/Refunds/ Other charges

| | | |
|--|-----------|------------------|
| 05/01/26 Refund of work permit application online | \$ | 15.00 |
| 05/05/26 Refund of work permits application online | \$ | 30.00 |
| 5/14/2026 SWEEP BR Allocation | \$ | 94,156.71 |
| Total refunds/sweeps/other charges | \$ | 94,201.71 |

New Balance Total \$ 629,331.57

Disbursements for month

| | <u>Check number</u> | Amount |
|---|---------------------|---------------|
| 270 05.06.26 Regular Payroll | | \$ 74,758.32 |
| 271 54 State Street Associates LP | 21183 | \$ 4,971.64 |
| 272 Albany Parking Authority | 21184 | \$ 735.00 |
| 273 Bergmann Associates | 21185 | \$ 11,197.38 |
| 274 Heidelberg Materials US Inc. | 21186 | \$ 4,765.63 |
| 275 USGS | 21187 | \$ 42,945.00 |
| 276 VISA Business Card | 21188 | \$ 1,688.47 |
| 277 Health Insurance Pending (June) | 21189 | \$ 113,775.72 |
| 278 Sprague Operatings Resouces | 21190 | \$ 805.81 |
| 279 WEXBank | 21191 | \$ 1,430.06 |
| 280 05.20.26 Regular Payroll (CSEA \$1598.96) | 21192 | \$ 74,826.48 |
| 281 ChargePoint Inc. | 21193 | \$ 4,160.00 |
| 282 Richard Bird | 21194 | \$ 145.00 |
| 283 John Callaghn | 21195 | \$ 445.00 |
| 284 Ferrellgas | 21196 | \$ 880.52 |
| 285 Robert Leslie | 21197 | \$ 167.60 |
| 286 Repeat Business | 21198 | \$ 575.71 |
| 287 Southworh-Milton Inc | 21199 | \$ 4,384.52 |
| 288 54 State Street Associates LP | 21200 | \$ 4,971.64 |
| 289 Albany Parking Authority | 21201 | \$ 735.00 |
| 290 Richard Bird | 21202 | \$ 140.00 |
| 291 CSEA EBF (June) | 21203 | \$ 9,001.66 |
| 292 Heidelberg Materials US Inc. | 21204 | \$ 13,338.30 |
| 293 Petty Cash Reimbursement and addition per Board resolution on 5/12/26 | 21205 | \$ 9,399.06 |
| 294 Stephanie Ruzycky | 21206 | \$ 123.25 |
| | | <hr/> |
| | | \$ 380,366.77 |
| Total Disbursements | | |

HRA's General Operating Fund Balance for Month \$ 248,964.80

HRA PETTY CASH RECAPITULATION SHEET

for period May 2026

| | CHECK # | DATE ISSUED | VENDOR | DESCRIPTION | AMOUNT |
|------|----------------|--------------------|---|--|---------------|
| 5-1 | 13411 | 5/6/26 | Allen & Palmer True Value | SFO: Other Supplies: \$9.68, \$27.99, \$21.99 | \$ 59.66 |
| 5-2 | 13412 | 5/6/26 | Bobcat of Gloversville/Johnstown | Other supplies SFO | \$ 96.00 |
| 5-3 | 13413 | 5/6/26 | Elavon Key Bank | Bank Service Charges SFO | \$ 46.27 |
| 5-4 | 13414 | 5/6/26 | Fulton County Dept of Solid Waste | Utilites SFO | \$ 65.96 |
| 5-5 | 13415 | 5/6/26 | Frontier | IL: 648-0585 \$184.44; CV: 696-3215 \$210.35, 696-4634 \$124.32, 696-4632 \$124.32, 696-5191 \$98.56 | \$ 741.99 |
| 5-6 | 13416 | 5/6/26 | General Hydraulics INC | Equipment Repairs SFO | \$ 245.76 |
| 5-7 | 13417 | 5/6/26 | Kingsboro Lumber Co. Inc. | Vehicle Parts SFO | \$ 47.04 |
| 5-8 | 13418 | 5/6/26 | Leaf | Equipment Rental SFO | \$ 126.57 |
| 5-9 | 13419 | 5/6/26 | Lake Luzerne Auto Parts | Vehicle Gas & Oil CV | \$ 68.43 |
| 5-10 | 13420 | 5/6/26 | NAPA Autoparts of Johnstown | SFO: Vehicle Parts \$57.99; Equipment Parts \$50.02 | \$ 108.01 |
| 5-11 | 13421 | 5/6/26 | National Grid | Outdoor Lighting at CV Dam \$48.98; SFO: 3838 N Shore Rd \$26.93, Hope Wells Rd \$29.24 | \$ 105.15 |
| 5-12 | 13422 | 5/6/26 | NYS Dept. of EnCon Fees | Indian Lake SPDES CON annual fees | \$ 110.00 |
| 5-13 | 13423 | 5/6/26 | Pluchino's Marina | Small Boat water pump kit CV | \$ 57.00 |
| 5-14 | 13424 | 5/6/26 | Repeat Business Systems | Printing SFO | \$ 144.90 |
| 5-15 | 13425 | 5/6/26 | Running Supply Inc | SFO: Office Equipt \$38.28, Equipt Parts \$25.96 | \$ 64.24 |
| 5-16 | 13426 | 5/6/26 | Sacandaga Dog Supply | Yard Repair Supplies SFO | \$ 129.98 |
| 5-17 | 13427 | 5/6/26 | Spectrum Enterprise | CV: 233 CTY RTE8 \$135.35 SFO: 737 Bunker Hill Rd \$178.91 | \$ 314.26 |
| 5-18 | 13428 | 5/14/26 | Adirondack Natural Resources | Capital Improvements SFO driveway | \$ 345.69 |
| 5-19 | 13429 | 5/14/26 | CNY Business Solutions | Rack cards GB | \$ 155.31 |
| 5-20 | 13430 | 5/14/26 | Fulton County Dept of Solid Waste | Waste Utilities SFO | \$ 27.88 |
| 5-21 | 13431 | 5/14/26 | FirstLight Fiber | Data Communications GB | \$ 237.00 |
| 5-22 | 13432 | 5/14/26 | General Hydraulics INC | Equipment Parts SFO | \$ 109.60 |
| 5-23 | 13433 | 5/14/26 | Home Depot | CV: Other materials \$9.97; SFO Tools \$17.94, Other Supplies \$123.48, \$78.26, \$18.95 | \$ 248.60 |
| 5-24 | 13434 | 5/14/26 | LogicalNet Corp. | Overage for April 2026 GB | \$ 256.50 |
| 5-25 | 13435 | 5/14/26 | NYSID | Other supplies SFO | \$ 79.20 |
| 5-26 | 13436 | 5/14/26 | Running Supply Inc | SFO: Other Supplies \$17.45 & \$87.94 | \$ 105.39 |
| 5-27 | 13437 | 5/14/26 | Spectrum Enterprise | 233 Cty Rout 8 CV #14262181 | \$ 129.99 |
| 5-28 | 13438 | 5/14/26 | Warren Tire Service | Inspection 2019 F250 SFO | \$ 21.00 |
| 5-29 | 13439 | 5/19/26 | National Grid | Conklingville Rd CV \$187.49; Indian Lake Dam Rd \$71.35 | \$ 258.84 |
| 5-30 | 13440 | 5/20/26 | Broadalbin Mgf.Corp. | Equipment Parts SFO | \$ 60.00 |
| 5-31 | 13441 | 5/20/26 | CORCRAFT -Div. of Correctional Industries | Business Cards for D. Kiskis | \$ 33.25 |
| 5-32 | 13442 | 5/20/26 | Frontier | 518-924-2201 SFO Hope Gage Station | \$ 137.57 |
| 5-33 | 13443 | 5/20/26 | National Grid | 40 Indian Lake IL \$395.12; CV: 3838 N Shore \$46.28, 11467 CV RD\$59.21, Kathan Rd \$25.16 | \$ 525.77 |
| 5-34 | 13444 | 5/20/26 | Primo Brands Blue Triton Brands | Water for Conklingville Dam CV | \$ 192.05 |
| 5-35 | 13445 | 5/20/26 | Running Supply Inc | SFO Tools: \$234.88 & \$63.97 | \$ 298.85 |
| 5-36 | 13446 | 5/20/26 | Spectrum Enterprise | 235 Cty Rte 8 Bldg2 #8358211880027838 | \$ 145.35 |

ADD \$3500.00

per 05/12/26 Board meeting resolution

\$ 3,500.00

Total for page: \$ 9,399.06

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
GENERAL BOARD
May 2026

| <u>Account</u> | <u>Original Budget 25-26</u> | <u>Adjusted Budget 25-26</u> | <u>Expensed Amount To Date</u> | <u>Budgeted Amount Remaining</u> | <u>% Of Budget Expensed</u> |
|---|--------------------------------------|--------------------------------------|--|--|-------------------------------------|
| CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS | | | | | |
| 5010-0500 Salaries - Permanent | \$1,077,956.00 | \$1,077,956.00 | \$1,001,129.84 | \$76,826.16 | 92.87 |
| 5020-0500 Salaries - Temporary | \$0.00 | | | | #DIV/0! |
| 5040-0500 Salaries - Longevity | 800.00 | \$800.00 | 800.00 | 0.00 | 100.00 |
| 5050-0500 Salaries - Buyback | 6,720.00 | \$6,720.00 | 6,188.88 | 531.12 | 92.10 |
| 5060-0500 Salary Contingency | 0.00 | \$0.00 | 260.21 | (260.21) | #DIV/0! |
| 5070-0500 Pension & Retirement | 181,275.00 | \$181,275.00 | 178,559.00 | 2,716.00 | 98.50 |
| 5080-0500 Health Insurance | 553,065.00 | \$553,065.00 | 475,997.99 | 77,067.01 | 86.07 |
| 5085-0500 Dental Insurance | 48,585.00 | \$48,585.00 | 36,843.30 | 11,741.70 | 75.83 |
| 5090-0500 Vision Care | 7,096.00 | \$7,096.00 | 6,148.80 | 947.20 | 86.65 |
| 5100-0500 Social Security | 68,339.00 | \$68,339.00 | 59,694.28 | 8,644.72 | 87.35 |
| 5120-0500 Medicare | 15,983.00 | \$15,983.00 | 14,204.90 | 1,778.10 | 88.88 |
| 5130-0500 Workers' Compensation | 24,984.00 | \$24,984.00 | 26,924.91 | (1,940.91) | 107.77 |
| 5140-0500 Salaries - Vacant Positions | | \$0.00 | | 0.00 | #DIV/0! |
| Total: | <u>\$1,984,803.00</u> | <u>\$1,984,803.00</u> | <u>\$1,806,752.11</u> | <u>\$178,050.89</u> | <u>91.03</u> |
| CODE II - CAPITAL EXPENDITURES | | | | | |
| 5210-0500 Computer Equipment | \$33,000.00 | \$33,000.00 | | \$33,000.00 | 0.00 |
| 5215-0500 Office Equipment | 563.00 | \$563.00 | | 563.00 | 0.00 |
| 5220-0500 Vehicles | 0.00 | \$0.00 | | 0.00 | 0.00 |
| 5230-0500 Other Equipment | 0.00 | \$0.00 | | 0.00 | 0.00 |
| 5240-0500 Public Relations Equipment | 0.00 | \$0.00 | | 0.00 | 0.00 |
| Total: | <u>\$33,563.00</u> | <u>\$33,563.00</u> | <u>\$0.00</u> | <u>\$33,563.00</u> | <u>0.00</u> |
| CODE III - MATERIALS AND SUPPLIES | | | | | |
| 5310-0500 Computer Supplies | \$676.00 | \$676.00 | | \$676.00 | 0.00 |
| 5315-0500 Computer Software | 4,381.00 | \$4,381.00 | 6,583.44 | (2,202.44) | 150.27 |
| 5325-0500 Office Supplies | 1,629.00 | \$1,629.00 | 1,369.11 | 259.89 | 84.05 |
| 5330-0500 Other Materials & Supplies | 293.00 | \$293.00 | 1,138.46 | (845.46) | 388.55 |
| 5340-0500 Vehicles Gas & Oil | 2,013.00 | \$2,013.00 | 1,632.10 | 380.90 | 81.08 |
| 5345-0500 Vehicles Repairs & Parts | 293.00 | \$293.00 | 225.97 | 67.03 | 77.12 |
| 5350-0500 Equipment Repairs & Parts | 293.00 | \$293.00 | | 293.00 | 0.00 |
| 5370-0500 Public Relations Supplies | 0.00 | \$0.00 | 1,650.33 | (1,650.33) | 0.00 |
| Total: | <u>\$9,578.00</u> | <u>\$9,578.00</u> | <u>\$12,599.41</u> | <u>(\$3,021.41)</u> | <u>131.55</u> |
| CODE IV - CONTRACTUAL SERVICES | | | | | |
| 5610-0500 Utilities | \$6,162.00 | \$6,162.00 | \$5,982.72 | \$179.28 | 97.09 |
| 5620-0500 Postage | 878.00 | \$878.00 | 747.51 | 130.49 | 85.14 |
| 5630-0500 Printing | 371.00 | \$371.00 | | 371.00 | 0.00 |
| 5640-0500 Advertising | 912.00 | \$912.00 | 261.40 | 650.60 | 28.66 |
| 5660-0500 Rent | 68,590.00 | \$68,590.00 | 62,795.96 | 5,794.04 | 91.55 |
| 5670-0500 Insurance | 42,384.00 | \$42,384.00 | 125,074.59 | (82,690.59) | 295.10 |
| 5680-0500 Dues, Subscrips & Inf Services | 3,152.00 | \$3,152.00 | 4,124.95 | (972.95) | 130.87 |
| 5690-0500 Computer Consultant | 28,296.00 | \$28,296.00 | 26,037.35 | 2,258.65 | 92.02 |
| 5691-0500 Accounting Audit & Consulting | 42,000.00 | \$42,000.00 | 29,115.00 | 12,885.00 | 69.32 |
| 5693-0500 Insurance Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5694-0500 Public Relations Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5695-0500 Engineering Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5696-0500 Legal Services and Consultants | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5697-0500 Cons./Benefits | 773.00 | \$773.00 | | 773.00 | 0.00 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
 BUDGET BREAKDOWN
 GENERAL BOARD
 May 2026

| <u>Account</u> | Original Budget <u>25-26</u> | Adjusted Budget <u>25-26</u> | Expensed Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expensed</u> |
|--|------------------------------------|------------------------------------|--------------------------------------|--|-----------------------------------|
| CODE IV - CONTRACTUAL SERVICES (Cont'd.) | | | | | |
| 5700-0500 Training & Education | \$1,093.00 | \$1,093.00 | \$2,740.00 | (\$1,647.00) | 250.69 |
| 5710-0500 Travel & Meetings | 13,408.00 | \$13,408.00 | 12,631.08 | 776.92 | 94.21 |
| 5720-0500 Public Relations - Newsletter | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5725-0500 Public Relations - Webcasting | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5727-0500 Public Relations - Public Info | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5760-0500 Premises Maint., Repairs, Cleaning | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5730-0500 Interest Expense | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5770-0500 Contingencies | 30,900.00 | \$53,905.00 | | 53,905.00 | 0.00 |
| 5790-0500 Uniforms | 618.00 | \$618.00 | 284.99 | 333.01 | 46.11 |
| 5810-0500 Telephone | 3,850.00 | \$3,850.00 | 2,906.90 | 943.10 | 75.50 |
| 5820-0500 OGS Tie Line | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5830-0500 Equipment Rental | 1,171.00 | \$1,171.00 | | 1,171.00 | 0.00 |
| 5840-0500 Maintenance Service Contracts | 4,197.00 | \$4,197.00 | 3,864.84 | 332.16 | 92.09 |
| 5860-0500 NYS Service Fees | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5870-0500 Data Communications | 2,934.00 | \$2,934.00 | 2,925.46 | 8.54 | 99.71 |
| 5890-0500 Bank Service Charges | <u>0.00</u> | \$0.00 | | <u>0.00</u> | #DIV/0! |
| Total: | <u>\$251,689.00</u> | <u>\$274,694.00</u> | <u>\$279,492.75</u> | <u>(\$4,798.75)</u> | <u>101.75</u> |
| BLACK RIVER ALLOCATION (GENERAL BOARD PORTION) | | | <u>(\$661,116.00)</u> | <u>(\$661,116.00)</u> | <u>0.00</u> |
| Total Budget for General Board: | <u>\$2,279,633.00</u> | <u>\$2,302,638.00</u> | <u>\$1,437,728.27</u> | <u>(\$457,322.27)</u> | <u>62.44</u> |
| Reappropriations from FY 24-25 5770-0500 | <u>\$ 23,005.00</u> | | | | |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
SACANDAGA FIELD OFFICE
May 2026

| <u>Account</u> | <u>Original Budget 25-26</u> | <u>Adjusted Budget 25-26</u> | <u>Expensed Amount To Date</u> | <u>Budgeted Amount Remaining</u> | <u>% Of Budget Expensed</u> |
|---|--------------------------------------|--------------------------------------|--|--|-------------------------------------|
| CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS | | | | | |
| 5010-0200 Salaries - Permanent | \$436,660.00 | \$436,660.00 | \$420,325.01 | \$16,334.99 | 96.26 |
| 5020-0200 Salaries - Temporary | 31,442.00 | \$31,442.00 | | 31,442.00 | 0.00 |
| 5030-0200 Salaries - Overtime/On Call Comp | | \$0.00 | | 0.00 | 0.00 |
| 5040-0200 Salaries - Longevity | 4,000.00 | \$4,000.00 | 4,000.00 | 0.00 | 100.00 |
| 5050-0200 Salaries - Buyback | 5,250.00 | \$5,250.00 | 5,283.78 | (33.78) | 100.64 |
| 5060-0200 Salary Contingency | 0.00 | \$0.00 | | 0.00 | 0.00 |
| 5070-0200 Pension & Retirement | 79,718.00 | \$79,718.00 | 78,524.00 | 1,194.00 | 98.50 |
| 5080-0200 Health Insurance | 526,170.00 | \$526,170.00 | 408,506.85 | 117,663.15 | 77.64 |
| 5085-0200 Dental Insurance | 33,250.00 | \$33,250.00 | 24,927.91 | 8,322.09 | 74.97 |
| 5090-0200 Vision Care | 8,427.00 | \$8,427.00 | 6,014.40 | 2,412.60 | 71.37 |
| 5100-0200 Social Security | 29,596.00 | \$29,596.00 | 25,132.19 | 4,463.81 | 84.92 |
| 5120-0200 Medicare | 6,922.00 | \$6,922.00 | 5,877.39 | 1,044.61 | 84.91 |
| 5130-0200 Workers' Compensation | 7,654.00 | \$7,654.00 | 9,299.46 | (1,645.46) | 121.50 |
| 5135-0500 Unemployment Reimbursement | 0.00 | \$0.00 | | 0.00 | 0.00 |
| 5140-0200 Salaries - Vacant Positions | <u>0.00</u> | <u>\$0.00</u> | | <u>0.00</u> | <u>0.00</u> |
| Total: | <u>\$1,169,089.00</u> | <u>\$1,169,089.00</u> | <u>\$987,890.99</u> | <u>\$181,198.01</u> | <u>84.50</u> |
| CODE II - CAPITAL EXPENDITURES | | | | | |
| 5210-0200 Computer Equipment | \$7,000.00 | \$7,000.00 | | \$7,000.00 | 0.00 |
| 5215-0200 Office Equipment | 1,773.00 | \$1,773.00 | 239.98 | 1,533.02 | 13.54 |
| 5220-0200 Vehicles | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5230-0200 Other Equipment | 0.00 | \$ 23,950.00 | 16,275.00 | 7,675.00 | 67.95 |
| 5260-0200 Capital Improvements | 0.00 | \$41,200.00 | <u>38,518.70</u> | <u>2,681.30</u> | 93.49 |
| Total: | <u>\$8,773.00</u> | <u>\$73,923.00</u> | <u>\$55,033.68</u> | <u>\$18,889.32</u> | <u>74.45</u> |
| CODE III - MATERIALS AND SUPPLIES | | | | | |
| 5310-0200 Computer Supplies | \$413.00 | \$413.00 | \$67.84 | \$345.16 | 16.43 |
| 5315-0200 Computer Software | 1,186.00 | \$1,186.00 | 5,814.51 | (4,628.51) | 490.26 |
| 5320-0200 Tools | 8,909.00 | \$8,909.00 | 6,121.12 | 2,787.88 | 68.71 |
| 5325-0200 Office Supplies | 1,488.00 | \$1,488.00 | 1,346.73 | 141.27 | 90.51 |
| 5330-0220 Other Materials & Supplies | 9,305.00 | \$9,305.00 | 10,463.20 | (1,158.20) | 112.45 |
| 5340-0200 Vehicles Gas & Oil | 12,435.00 | \$12,435.00 | 7,134.88 | 5,300.12 | 57.38 |
| 5345-0200 Vehicles Repairs & Parts | 22,438.00 | \$22,438.00 | 13,371.78 | 9,066.22 | 59.59 |
| 5350-0200 Equipment Repairs & Parts | 122,808.00 | \$94,058.00 | 14,205.50 | 79,852.50 | 15.10 |
| 5360-0200 Erosion Control | <u>20,868.00</u> | <u>\$42,418.00</u> | <u>41,383.78</u> | <u>1,034.22</u> | 97.56 |
| Total: | <u>\$199,850.00</u> | <u>\$192,650.00</u> | <u>\$99,909.34</u> | <u>\$92,740.66</u> | <u>51.86</u> |
| CODE IV - CONTRACTUAL SERVICES | | | | | |
| 5610-0200 Utilities | \$13,649.00 | \$13,649.00 | \$14,165.59 | (\$516.59) | 103.78 |
| 5620-0200 Postage | 4,872.00 | \$4,872.00 | 4,884.75 | (12.75) | 100.26 |
| 5630-0200 Printing | 3,775.00 | \$3,775.00 | 3,058.59 | 716.41 | 81.02 |
| 5640-0200 Advertising | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5650-0200 Repairs to Structures | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5670-0200 Insurance | 226,741.00 | \$226,741.00 | 168,746.26 | 57,994.74 | 74.42 |
| 5680-0200 Dues, Subscrips & Inf Services | 0.00 | \$0.00 | 239.88 | (239.88) | #DIV/0! |
| 5690-0200 Computer Consultant | 9,270.00 | \$9,270.00 | 7,909.00 | 1,361.00 | 85.32 |
| 5694-0200 Public Relations Consultant | 0.00 | \$0.00 | | | #DIV/0! |
| 5695-0200 Engineering Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
 BUDGET BREAKDOWN
 SACANDAGA FIELD OFFICE
 May 2026

| <u>Account</u> | Original Budget <u>25-26</u> | Adjusted Budget <u>25-26</u> | Expensed Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expensed</u> |
|---|------------------------------------|------------------------------------|--------------------------------------|--|-----------------------------------|
| CODE IV - CONTRACTUAL SERVICES (cont'd.) | | | | | |
| 5696-0200 Legal Services and Consultants | \$ - | \$0.00 | | \$0.00 | #DIV/0! |
| 5697-0200 Consultant/Benefic & Constitut | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5698-0200 Consultant Fees/Access Permit | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5699-0200 Surveying Services | \$ 6,180.00 | \$6,180.00 | | 6,180.00 | 0.00 |
| 5700-0200 Training & Education | \$ 3,024.00 | \$ 3,024.00 | 806.00 | 2,218.00 | 26.65 |
| 5710-0200 Travel & Meetings | \$ 464.00 | \$464.00 | | 464.00 | 0.00 |
| 5720-0200 Public Relations - Newsletter | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5730-0200 Interest Expense | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5740-0200 Debt Payments - Principal | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5750-0200 Debt Payments - Interest | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5760-0200 Premises Mtc, Repairs, Cleaning | \$ - | \$0.00 | 338.00 | (338.00) | #DIV/0! |
| 5770-0200 Contingencies | \$ 92,700.00 | \$ 151,054.00 | | 151,054.00 | 0.00 |
| 5790-0200 Uniforms | \$ 6,273.00 | \$6,273.00 | 3,426.41 | 2,846.59 | 54.62 |
| 5805-0200 Gauge Observers-USGS | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5810-0200 Telephone | \$ 3,833.00 | \$3,833.00 | 3,417.74 | 415.26 | 89.17 |
| 5830-0200 Equipment Rental | \$ 4,214.00 | \$4,214.00 | 3,942.25 | 271.75 | 93.55 |
| 5840-0200 Mtc. Service Contracts | \$ 1,126.00 | \$1,126.00 | 253.00 | 873.00 | 22.47 |
| 5870-0200 Data Communications | \$ 1,605.00 | \$1,605.00 | 1,546.56 | 58.44 | 96.36 |
| 5890-0000 Bank Service Charge | \$ 6,260.00 | \$6,260.00 | 6,595.55 | (335.55) | 105.36 |
| 5895-0200 Discount Expense | | \$0.00 | | 0.00 | #DIV/0! |
| Total: | <u>\$ 383,986.00</u> | <u>\$442,340.00</u> | <u>\$219,329.58</u> | <u>\$223,010.42</u> | 49.58 |
| CODE V - TAXES | | | | | |
| 5900-0200 Taxes | | | | <u>\$0.00</u> | <u>#DIV/0!</u> |
| Total Budget for Sacandaga Field Office | <u>\$ 1,761,698.00</u> | <u>\$1,878,002.00</u> | <u>\$1,362,163.59</u> | <u>\$515,838.41</u> | <u>72.53</u> |
| Reappropriation from FY 2024-25 | | | | | |
| 5260-0200 | \$ 41,200.00 | | | | |
| 5770-0200 | \$ 75,104.00 | | | | |
| 03.11.26 Bd Mtg 5230-0200 | \$ 16,750.00 | | | | |
| 5770-0200 | \$ (16,750.00) | | | | |
| 05.12.26 Bd Mtg 5230-0200 | \$ 7,200.00 | | | | |
| 5350-0200 | \$ (7,200.00) | | | | |
| 5360-0200 | \$ 21,550.00 | | | | |
| 5350-0200 | \$ (21,550.00) | | | | |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
CONKLINGVILLE OFFICE
May 2026

| <u>Account</u> | Original Budget <u>25-26</u> | Adjusted Budget <u>25-26</u> | Expensed Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expensed</u> |
|---|------------------------------------|------------------------------------|--------------------------------------|--|-----------------------------------|
| CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS | | | | | |
| 5010-0300 Salaries - Permanent | \$65,231.00 | \$65,231.00 | \$60,213.60 | \$5,017.40 | 92.31 |
| 5020-0300 Salaries - Temporary | 7,860.00 | \$7,860.00 | | 7,860.00 | 0.00 |
| 5030-0300 Salaries - Overtime | | \$0.00 | | 0.00 | #DIV/0! |
| 5040-0300 Salaries - Longevity | 2,000.00 | \$2,000.00 | 2,000.00 | 0.00 | 100.00 |
| 5050-0300 Salaries - Buyback | 2,625.00 | \$2,625.00 | 2,508.90 | 116.10 | 95.58 |
| 5060-0300 Salary Contingency | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5070-0300 Pension & Retirement | 12,979.00 | \$12,979.00 | 12,784.00 | 195.00 | 98.50 |
| 5080-0300 Health Insurance | 66,014.00 | \$66,014.00 | 44,594.26 | 21,419.74 | 67.55 |
| 5085-0300 Dental Insurance | 3,138.00 | \$3,138.00 | 2,645.40 | 492.60 | 84.30 |
| 5090-0300 Vision Care | 444.00 | \$444.00 | 403.20 | 40.80 | 90.81 |
| 5100-0300 Social Security | 4,924.00 | \$4,924.00 | 3,829.59 | 1,094.41 | 77.77 |
| 5120-0300 Medicare | 1,152.00 | \$1,152.00 | 895.62 | 256.38 | 77.74 |
| 5130-0300 Workers' Compensation | 3,037.00 | \$3,037.00 | 1,511.91 | 1,525.09 | 49.78 |
| 5135-0300 Unemployment Reimbursement | | \$0.00 | | 0.00 | #DIV/0! |
| Total: | <u>\$169,404.00</u> | <u>\$169,404.00</u> | <u>\$131,386.48</u> | <u>\$38,017.52</u> | 77.56 |
| CODE II - CAPITAL EXPENDITURES | | | | | |
| 5210-0300 Computer Equipment | | \$0.00 | \$990.94 | (\$990.94) | #DIV/0! |
| 5220-0300 Vehicles | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5230-0300 Other Equipment | 0.00 | \$ 11,224.00 | 11,290.91 | (66.91) | 100.60 |
| 5260-0300 Capital Improvements | <u>25,000.00</u> | \$33,581.00 | | <u>33,581.00</u> | 0.00 |
| Total: | <u>\$25,000.00</u> | <u>\$44,805.00</u> | <u>\$12,281.85</u> | <u>\$32,523.15</u> | 27.41 |
| CODE III - MATERIALS AND SUPPLIES | | | | | |
| 5310-0300 Computer Supplies | \$0.00 | \$0.00 | \$67.84 | (\$67.84) | #DIV/0! |
| 5315-0300 Computer Software | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5320-0300 Tools | 309.00 | \$309.00 | | 309.00 | 0.00 |
| 5325-0300 Office Supplies | 247.00 | \$247.00 | | 247.00 | 0.00 |
| 5330-0300 Other Materials & Supplies | 2,162.00 | \$2,162.00 | 3,484.07 | (1,322.07) | 161.15 |
| 5340-0300 Vehicles Gas & Oil | 1,553.00 | \$1,553.00 | 1,494.66 | 58.34 | 96.24 |
| 5345-0300 Vehicles Repairs & Parts | 742.00 | \$742.00 | 1,356.29 | (614.29) | 182.79 |
| 5350-0300 Equipment Repairs & Parts | 6,381.00 | \$6,381.00 | 2,284.84 | 4,096.16 | 35.81 |
| 5360-0300 Erosion Control | <u>0.00</u> | \$0.00 | | <u>0.00</u> | #DIV/0! |
| Total: | <u>\$11,394.00</u> | <u>\$11,394.00</u> | <u>\$8,687.70</u> | <u>\$2,706.30</u> | <u>76.25</u> |
| CODE IV - CONTRACTUAL SERVICES | | | | | |
| 5610-0300 Utilities | \$6,433.00 | \$6,433.00 | \$9,046.84 | (\$2,613.84) | 140.63 |
| 5620-0300 Postage | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5630-0300 Printing | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5640-0300 Advertising | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5650-0300 Repairs to Structures | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5680-0300 Dues, Subscriptions & Inform. Services | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5690-0300 Computer Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5694-0300 Public Relations Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5695-0300 Engineering Consultant | 28,000.00 | \$36,494.00 | 7,500.00 | 28,994.00 | 20.55 |
| 5696-0300 Legal Services & Consultants | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5698-0300 Consultant Fees | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5699-0300 Surveying Services | 10,609.00 | \$10,609.00 | | 10,609.00 | 0.00 |
| 5700-0300 Training & Education | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5710-0300 Travel & Meetings | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5740-0300 Debt Payments - Principal | 25,000.00 | \$25,000.00 | | 25,000.00 | 0.00 |
| 5750-0300 Debt Payments - Interest | 19,532.00 | \$19,532.00 | 19,532.06 | (0.06) | 100.00 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
CONKLINGVILLE OFFICE
May 2026

| <u>Account</u> | Original Budget <u>25-26</u> | Adjusted Budget <u>25-26</u> | Expensed Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expensed</u> |
|---|------------------------------------|------------------------------------|--------------------------------------|--|-----------------------------------|
| CODE IV - CONTRACTUAL SERVICES (cont'd.) | | | | | |
| 5760-0300 Premises Mtc, Repairs, Cleaning | \$ - | \$0.00 | | \$0.00 | #DIV/0! |
| 5770-0300 Contingencies | \$ 29,976.00 | \$29,976.00 | | 29,976.00 | 0.00 |
| 5790-0300 Uniforms | \$ 515.00 | \$515.00 | 149.32 | \$365.68 | 28.99 |
| 5800-0300 Gage Observers - USGS | \$ 93,083.00 | \$93,083.00 | 63,445.14 | 29,637.86 | 68.16 |
| 5810-0300 Telephone | \$ 6,463.00 | \$6,463.00 | 6,579.62 | (116.62) | 101.80 |
| 5830-0300 Equipment Rental | \$ - | \$0.00 | | 0.00 | #DIV/0! |
| 5870-0300 Data Communications | \$ 4,483.00 | \$4,483.00 | 4,545.23 | (62.23) | 101.39 |
| Total: | <u>\$ 224,094.00</u> | <u>\$232,588.00</u> | <u>\$110,798.21</u> | <u>\$121,789.79</u> | 47.64 |
| Total Budget for Conklingville Office: | <u>\$ 429,892.00</u> | <u>\$458,191.00</u> | <u>\$263,154.24</u> | <u>\$195,036.76</u> | 57.43 |
| Reappropriation from FY 2025-26 | | | | | |
| 5260-0300 | \$ 8,581.00 | | | | |
| 5695-0300 | \$ 8,494.00 | | | | |
| Budget Adjustment | | | | | |
| 10.15.2025 5230-0300 | \$ 11,224.00 | | | | |
| 5770-0300 | \$ (11,224.00) | | | | |
| 03.10.26 5690-0300 | \$ 2,578.00 | | | | |
| 5870-0300 | \$ 523.00 | | | | |
| 5800-0300 | \$ (3,101.00) | | | | |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
INDIAN LAKE DAM
May 2026

| <u>Account</u> | <u>Original Budget 25-26</u> | <u>Adjusted Budget 25-26</u> | <u>Expensed Amount To Date</u> | <u>Budgeted Amount Remaining</u> | <u>% Of Budget Expensed</u> |
|---|--------------------------------------|--------------------------------------|--|--|-------------------------------------|
| CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS | | | | | |
| 5010-0400 Salaries - Permanent | \$7,055.00 | \$7,055.00 | \$6,560.30 | \$494.70 | 92.99 |
| 5100-0400 Social Security | 446.00 | \$446.00 | 406.62 | 39.38 | 91.17 |
| 5120-0400 Medicare | 104.00 | \$104.00 | 95.01 | 8.99 | 91.36 |
| 5130-0400 Workers' Compensation | <u>145.00</u> | \$145.00 | <u>137.26</u> | <u>7.74</u> | <u>94.66</u> |
| Total: | <u>\$7,750.00</u> | <u>\$7,750.00</u> | <u>\$7,199.19</u> | <u>\$550.81</u> | <u>92.89</u> |
| CODE II - CAPITAL EXPENDITURES | | | | | |
| 5215-0400 Office Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0400 Other Equipment | 0.00 | \$0.00 | 0.00 | 0.00 | 0.00 |
| 5260-0400 Capital Improvements | <u>0.00</u> | \$10,565.00 | <u>0.00</u> | <u>10,565.00</u> | <u>0.00</u> |
| Total: | <u>\$0.00</u> | <u>\$10,565.00</u> | <u>\$0.00</u> | <u>\$10,565.00</u> | <u>0.00</u> |
| CODE III - MATERIALS AND SUPPLIES | | | | | |
| 5135-0400 Computer Software | 0 | 0 | 56.67 | (\$56.67) | #DIV/0! |
| 5320-0400 Tools | \$164.00 | \$164.00 | \$39.99 | \$124.01 | 24.38 |
| 5325-0400 Office Supplies | 0.00 | \$0.00 | 0.00 | 0.00 | #DIV/0! |
| 5330-0400 Other Materials & Supplies | 563.00 | \$563.00 | 455.27 | 107.73 | 80.87 |
| 5350-0400 Equipment Repairs & Parts | 1,532.00 | \$1,532.00 | 355.72 | <u>1,176.28</u> | 23.22 |
| 5360-0400 Erosion Control | <u>563.00</u> | <u>563.00</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| Total: | <u>\$2,822.00</u> | <u>\$2,822.00</u> | <u>907.65</u> | <u>\$1,408.02</u> | <u>32.16</u> |
| CODE IV - CONTRACTUAL SERVICES | | | | | |
| 5610-0400 Utilities | \$5,001.00 | \$5,001.00 | \$8,056.63 | (\$3,055.63) | 161.10 |
| 5620-0400 Postage | 28.00 | \$28.00 | | 28.00 | 0.00 |
| 5630-0400 Printing | | \$0.00 | | 0.00 | #DIV/0! |
| 5640-0400 Advertising | | \$0.00 | | 0.00 | #DIV/0! |
| 5650-0400 Repairs to Structures | | \$3,111,917.00 | 900,497.40 | 2,211,419.60 | 28.94 |
| 5680-0400 Dues, Subscriptions & Memberships | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5694-0400 Public Relations Consultant | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5695-0400 Engineering Consultant | | \$9,314.00 | 241,854.55 | (232,540.55) | 2,596.68 |
| 5698-0400 Consultant Fees/Access Permit | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5740-0400 Debt Payments - Principal | 300,000.00 | \$300,000.00 | | 300,000.00 | 0.00 |
| 5750-0400 Debt Payments - Interest | 550,000.00 | \$550,000.00 | 60,206.37 | 489,793.63 | 10.95 |
| 5760-0400 Premises Mtc., Repairs, Cleaning | | \$0.00 | | 0.00 | #DIV/0! |
| 5770-0400 Contingencies | 5,000.00 | \$1,011,661.00 | 1,610.00 | 1,010,051.00 | 0.16 |
| 5800-0400 Gage Observers - USGS | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 5805-0400 Gauge Observers | | \$0.00 | | 0.00 | #DIV/0! |
| 5810-0400 Telephone | 2,185.00 | \$2,185.00 | 2,011.56 | 173.44 | 92.06 |
| 5830-0400 Equipment Rental | | \$0.00 | | 0.00 | #DIV/0! |
| 5840-0400 Maintenance Service Contracts | | \$0.00 | | <u>0.00</u> | #DIV/0! |
| Total: | <u>\$862,214.00</u> | <u>\$4,990,106.00</u> | <u>\$1,214,236.51</u> | <u>\$3,775,869.49</u> | <u>24.33</u> |
| Total Budget for Indian Lake Dam: | <u>\$872,786.00</u> | <u>\$5,011,243.00</u> | <u>\$1,222,343.35</u> | <u>\$3,788,393.32</u> | <u>24.39</u> |
| Reappropriation from FY 2024-25 | | | | | |
| 5260-0400 | \$ 10,565.00 | | | | |
| 5650-0400 | \$ 3,111,917.00 | | | | |
| 5695-0400 | \$ 9,314.00 | | | | |
| 5770-0400 | \$ 1,006,661.00 | | | | |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
 BUDGET BREAKDOWN
 HUDSON RIVER AREA
 2025-2026

REVENUE for Month

| <u>Account</u> | Original Budget Amount <u>25-26</u> | Adjusted Budget Amount <u>25-26</u> | Revenue <u>To Date</u> | Balance <u>Due</u> | % Of Budget <u>Received</u> |
|--|---|---|---------------------------|-------------------------|-----------------------------------|
| 4000-0000 Water Power Service | \$0.00 | \$0.00 | | \$0.00 | #DIV/0! |
| 4010-0000 Miscellaneous | 40,000.00 | \$40,000.00 | 42,243.07 | (2,243.07) | 106% |
| 4020-0000 Permit Fees - Renewals | 550,000.00 | \$550,000.00 | 497,677.00 | 52,323.00 | 90% |
| 4025-0000 Permit Fees - New | 0.00 | \$0.00 | 39,390.00 | (39,390.00) | #DIV/0! |
| 4028-0000 Permit Fees - Other | 0.00 | \$0.00 | 15,420.00 | (15,420.00) | #DIV/0! |
| 4030-0000 Assessment Income | 2,576,526.00 | \$2,576,526.00 | 2,576,526.00 | 0.00 | 100% |
| 4031-0000 HB Assessments | 488,440.00 | \$488,440.00 | 488,439.73 | 0.27 | 100% |
| 4035-0000 Chargeable to the State | 789,328.00 | \$789,328.00 | | 789,328.00 | 0% |
| 4040-0000 Sale of Surplus | 0.00 | \$0.00 | 3,847.50 | (3,847.50) | #DIV/0! |
| 4040-0200 Sale of Surplus - SFO | | | 5,760.90 | | |
| 4070-0000 Gain on Sale of Investments | 0.00 | \$0.00 | | 0.00 | #DIV/0! |
| 4080-0000 Interest | 0.00 | \$0.00 | 149,941.77 | (149,941.77) | #DIV/0! |
| 4082-0000 Interest Earned in Debt Service Reserve Fund | | | 2,164.94 | | #DIV/0! |
| From Unappropriated Fund Balance | | \$0.00 | | 0.00 | #DIV/0! |
| Bond Proceeds | | \$0.00 | | <u>0.00</u> | #DIV/0! |
| Total: | <u>\$4,444,294.00</u> | <u>\$4,444,294.00</u> | <u>\$3,821,410.91</u> | <u>\$630,808.93</u> | 85.98 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

GENERAL BOARD & HUDSON RIVER AREA

Appropriations to Date 07/01/2025-05/28/2026

| EXPENSES | Original 2025-2026 BUDGET | Adjusted 2025-2026 BUDGET | EXPENDED TO DATE | REMAINING BALANCE OF APPROPRIATION | PERCENT OF BUDGET EXPENDED |
|--|---------------------------------|---------------------------------|---------------------|--|----------------------------------|
| PERSONAL SERVICES & EMPLOYEE BENEFITS GB | \$1,984,802.00 | \$1,984,803.00 | \$1,806,752.11 | 178,050.89 | 91.03% |
| PERSONAL SERVICES & EMPLOYEE BENEFITS HRA | \$1,346,240.00 | \$1,346,243.00 | \$1,126,476.66 | 219,766.34 | 83.68% |
| CAPITAL EXPENDITURES GB | \$33,563.00 | \$33,563.00 | \$0.00 | 33,563.00 | 0.00% |
| CAPITAL EXPENDITURES HRA | \$33,773.00 | \$129,293.00 | \$67,315.53 | 61,977.47 | 52.06% |
| MATERIALS AND SUPPLIES GB | \$9,577.00 | \$9,578.00 | \$12,599.41 | (3,021.41) | 131.55% |
| MATERIALS AND SUPPLIES HRA | \$214,065.00 | \$206,866.00 | \$109,504.69 | 97,361.31 | 52.94% |
| CONTRACTUAL SERVICES GB | \$251,689.00 | \$274,694.00 | \$279,492.75 | (4,798.75) | 101.75% |
| CONTRACTUAL SERVICES HRA | \$1,481,518.00 | \$5,665,034.00 | \$1,544,364.30 | 4,120,669.70 | 27.26% |
| TAXES | \$0.00 | - | - | - | 0.00% |
| MONTHLY ALLOCATION (BR) 31.5% | | - | (\$661,116.00) | | 0.00% |
| TOTAL: | \$5,355,227.00 | \$9,650,074.00 | \$4,285,389.45 | 5,364,684.55 | 44.41% |
| GRAND TOTAL | \$5,355,227.00 | \$9,650,074.00 | | | |
| INCOME | Original 2025-2026 BUDGET | Adjusted 2025-2026 BUDGET | RECEIVED TO DATE | BALANCE DUE | PERCENT OF BUDGET RECEIVED |
| WATER POWER SERVICE | \$0.00 | - | - | - | #DIV/0! |
| MISCELLANEOUS | 0.00 | 0.00 | 42,243.07 | (42,243.07) | 0.00% |
| PERMITS - RENEWALS | 550,000.00 | 550,000.00 | 497,677.00 | 52,323.00 | 90.49% |
| PERMITS - NEW | - | - | 39,390.00 | (39,390.00) | 0.00% |
| PERMITS - OTHER | - | - | 15,420.00 | (15,420.00) | 0.00% |
| FIXED ASSESSMENT INCOME | 2,576,526.00 | 2,576,526.00 | 2,576,526.00 | - | 100.00% |
| HEADWATER BENEFITS ASSESSMENTS | 488,440.00 | 488,440.00 | 488,439.73 | 0.27 | 100.00% |
| CHARGEABLE TO THE STATE | 789,328.00 | 789,328.00 | | 789,328.00 | 0.00% |
| SALE OF SURPLUS | - | - | 9,608.40 | (9,608.40) | #DIV/0! |
| GAIN ON SALE OF INVESTMENT | | | | - | 0.00% |
| INTEREST | 40,000.00 | 40,000.00 | 149,941.77 | (109,941.77) | 374.85% |
| INTEREST IN DEBT SERVICE RESERVE FUND | | | 2,164.94 | (2,164.94) | #DIV/0! |
| FROM UNAPPROPRIATED FUND BALANCE | | | | - | 0.00% |
| BOND PROCEEDS | | - | | - | 0.00% |
| TOTAL: | 4,444,294.00 | 4,444,294.00 | \$3,821,410.91 | 622,883.09 | 85.98% |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BLACK RIVER AREA

General Fund Checking
May 31, 2026

| | |
|--|--------------|
| Balance, General Fund Checking (Community Bank, N.A.) 04/30/26 | \$121,102.38 |
|--|--------------|

Receipts:

| | |
|--------------------------------|-------------|
| 05/07/26 STIP Transfer, BR-573 | \$36,947.65 |
| 05/21/26 STIP Transfer, BR-575 | \$ 7,368.10 |

| | |
|----------------|---------------------|
| Total Receipts | <u>\$ 44,315.75</u> |
|----------------|---------------------|

\$165,418.13

Disbursements:

| | |
|---|------------|
| 05/13/26 Batch 53 – Lowville Farmers Co-Op | \$4,908.10 |
| 05/15/26 Batch 54 – OGS Financial Administration | \$2,460.00 |
| 05/19/26 Batch 55 – National Grid | \$ 693.00 |
| 05/29/26 Batch 56 – Petty Cash Reimbursement – 05/31/26 | \$3,708.70 |

| | |
|---------------------|---------------------|
| Total Disbursements | <u>\$ 11,769.80</u> |
|---------------------|---------------------|

| | |
|---|--------------|
| Balance, General Fund Checking Account 05/31/26 | \$153,648.33 |
|---|--------------|

PETTY CASH RECAPITULATION SHEET

for period ending May 31, 2026

| CHECK # | DATE ISSUED | VENDOR | DESCRIPTION | AMOUNT | |
|---------|-------------|-----------|-------------------------------|--|--------|
| 5-1 | 7559 | 5/6/2026 | First National Bank of Omaha | Stamps.com \$30.99 (monthly fee); Amazon \$109.99 (shredder for BRAO); Harland Clarke \$177.54 (Petty Cash Checks for BRA); Stamps.com \$100.00 (Replenish funds for postage); \$39.47 (late fees) | 457.99 |
| 5-2 | 7560 | 5/7/2026 | Frontier | 315-357-3221 \$131.97 (SL GH); 315-942-3559 \$78.34 (Boonville) | 219.01 |
| 5-3 | 7561 | 5/8/2026 | National Grid | 35899-43101 \$47.30 (SW GH); 98899-41109 \$52.31 (BRFO) | 99.61 |
| 5-4 | 7562 | 5/8/2026 | Lowville Farmers' Cooperative | Inv# 2605-572370 \$490.27; Inv# 2605-572380 (\$62.07) Fencing for BRFO | 428.20 |
| 5-5 | 7563 | 5/8/2026 | Adirondack Steel Works Inc. | Inv# 70877 door trim for Pole Barn Renovation Project | 175.00 |
| 5-6 | 7564 | 5/12/2026 | National Grid | 38091-95009 \$28.55 (Aux Splway); 78113-04101 \$41.79 (SL GH); 95237-46106 \$33.13 (OF GH) | 103.47 |
| 5-7 | 7565 | 5/12/2026 | Frontier | 315-369-2217 \$84.51 (McKeever); 315-369-6090 \$136.52 (OF GH) | 221.03 |
| 5-8 | 7566 | 5/21/2026 | Frontier | 315-376-4341 SW gatehouse | 242.32 |
| 5-9 | 7567 | 5/26/2026 | Frontier | 315-376-6672 BRFO | 215.94 |
| 5-10 | 7568 | 5/27/2026 | Verizon | 315-788-6760 Vanduzee | 40.83 |
| 5-11 | 7569 | 5/27/2026 | Charter Communications | Inv# 0308335051326 DSL for BRAO | 145.40 |
| 5-12 | 7570 | 5/27/2026 | National Grid | 66537-27109 \$25.16 McKeever); 99099-41107 \$40.93 (BRFO outside light); 99387-85104 \$25.62 (Vanduzee) | 91.71 |
| 5-13 | 7571 | 5/28/2026 | Old Forge Department Store | Inv# 596813 \$19.99 (bulbs for SW Dam); #597923 \$73.33 (supplies Pole Barn Project) | 93.32 |
| 5-14 | 7572 | 5/28/2026 | V.S. Virkler & Son, Inc. | In# 260593 stone for gas shed @ SW | 453.81 |
| 5-15 | 7573 | 5/28/2026 | Adirondack Steel Works Inc. | Inv# 71211 roof supplies for gas shed @ SW | 499.80 |
| 5-16 | 7474 | 5/29/2026 | NYS Office for Technology | Inv# NYE6702316 \$178.90; #UNY6702613 \$42.36 (telephone for BRAO) | 221.26 |
| | | | | | |
| | | | | | |

TOTAL

\$3,708.70

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BLACK RIVER AREA

APPROPRIATIONS TO DATE - 07/01/25 TO 05/31/26

EXPENSES

| | 2025-2026 BUDGET | 2025-2026 ADJUSTED BUDGET | EXPENDED TO DATE | REMAINING BALANCE OF APPROPRIATION | PERCENT OF BUDGET EXPENDED |
|--|-----------------------|------------------------------|-----------------------|--|----------------------------------|
| PERSONAL SERVICES AND EMPLOYEE BENEFITS | \$784,340.00 | \$784,340.00 | \$662,980.52 | \$121,359.48 | 84.53% |
| CAPITAL EXPENDITURES | \$12,500.00 | \$102,135.00 | \$8,677.74 | \$93,457.26 | 8.50% |
| MATERIALS AND SUPPLIES | \$31,963.00 | \$31,963.00 | \$28,298.05 | \$3,664.95 | 88.53% |
| CONTRACTUAL SERVICES | \$585,429.00 | \$595,047.00 | \$512,679.92 | \$82,367.08 | 86.16% |
| ALLOCATED BOARD EXPENSES | \$718,051.00 | \$718,051.00 | \$661,116.00 | \$56,935.00 | 92.07% |
| TOTAL | <u>\$2,132,283.00</u> | <u>\$2,231,536.00</u> | <u>\$1,873,752.23</u> | <u>\$357,783.77</u> | <u>83.97%</u> |

INCOME

| | 2025-2026 BUDGET | 2025-2026 ADJUSTED BUDGET | RECEIVED TO DATE | BALANCE DUE | PERCENT OF BUDGET RECEIVED |
|------------------------------|-----------------------|------------------------------|-----------------------|---------------------|----------------------------------|
| M & O ASSESSMENT | \$1,257,017.00 | \$1,257,017.00 | \$1,237,820.00 | \$19,197.00 | 98.47% |
| INTEREST | \$40,000.00 | \$40,000.00 | \$70,644.21 | (\$30,644.21) | 176.61% |
| WATER SERVICE CONTRACT | \$51,500.00 | \$51,500.00 | \$42,541.70 | \$8,958.30 | 82.61% |
| SALE OF SURPLUS | \$0.00 | \$0.00 | \$7,627.50 | \$0.00 | 0.00% |
| MISC. INCOME | \$0.00 | \$0.00 | \$15,019.21 | \$0.00 | 0.00% |
| LESS CHARGEABLE TO THE STATE | \$460,672.00 | \$460,672.00 | \$0.00 | \$460,672.00 | 0.00% |
| TOTAL | <u>\$1,809,189.00</u> | <u>\$1,809,189.00</u> | <u>\$1,373,652.62</u> | <u>\$458,183.09</u> | 75.93% |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

BLACK RIVER AREA

May 31, 2026

| Account | Original Budgeted Amount <u>25-26</u> | Adjusted Budgeted Amount <u>25-26</u> | Expended Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expended</u> |
|---|---|---|--------------------------------------|--|-----------------------------------|
| CODE I - PERSONAL SERVICES AND EMPLOYEE BENEFITS | | | | | |
| 5010-0600 Salaries - Permanent | \$142,806.00 | \$142,806.00 | \$131,498.96 | \$11,307.04 | 92.08 |
| 5010-0700 Salaries - Permanent | \$143,469.00 | \$143,469.00 | \$135,607.60 | \$7,861.40 | 94.52 |
| 5020-0700 Salaries - Temporary | \$7,860.00 | \$7,860.00 | \$0.00 | \$7,860.00 | 0.00 |
| 5040-0600 Longevity | \$1,600.00 | \$1,600.00 | \$1,600.00 | \$0.00 | 100.00 |
| 5040-0700 Longevity | \$1,600.00 | \$1,600.00 | \$1,600.00 | \$0.00 | 100.00 |
| 5050-0600 Buyback | \$2,486.00 | \$2,486.00 | \$0.00 | \$2,486.00 | 0.00 |
| 5060-0700 Salary Contingency | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5070-0600 Pension & Retirement | \$24,531.00 | \$24,531.00 | \$24,163.00 | \$368.00 | 98.50 |
| 5070-0700 Pension & Retirement | \$25,539.00 | \$25,539.00 | \$25,157.00 | \$382.00 | 98.50 |
| 5080-0600 Health Insurance | \$233,457.00 | \$233,457.00 | \$198,855.53 | \$34,601.47 | 85.18 |
| 5080-0700 Health Insurance | \$144,520.00 | \$144,520.00 | \$93,273.99 | \$51,246.01 | 64.54 |
| 5085-0600 Dental Insurance | \$12,551.00 | \$12,551.00 | \$13,227.00 | (\$676.00) | 105.39 |
| 5085-0700 Dental Insurance | \$10,577.00 | \$10,577.00 | \$8,917.44 | \$1,659.56 | 84.31 |
| 5090-0600 Vision Care | \$2,218.00 | \$2,218.00 | \$2,016.00 | \$202.00 | 90.89 |
| 5090-0700 Vision Care | \$2,218.00 | \$2,218.00 | \$1,713.60 | \$504.40 | 77.26 |
| 5100-0600 Social Security | \$9,107.00 | \$9,107.00 | \$7,536.56 | \$1,570.44 | 82.76 |
| 5100-0700 Social Security | \$9,482.00 | \$9,482.00 | \$8,281.58 | \$1,200.42 | 87.34 |
| 5120-0600 Medicare | \$2,130.00 | \$2,130.00 | \$1,762.57 | \$367.43 | 82.75 |
| 5120-0700 Medicare | \$2,217.00 | \$2,217.00 | \$1,936.93 | \$280.07 | 87.37 |
| 5130-0600 Workers' Compensation | \$2,579.00 | \$2,579.00 | \$2,857.65 | (\$278.65) | 110.80 |
| 5130-0700 Workers' Compensation | \$3,393.00 | \$3,393.00 | \$2,975.11 | \$417.89 | 87.68 |
| Total: | \$784,340.00 | \$784,340.00 | \$662,980.52 | \$121,359.48 | 84.53 |
| CODE II - CAPITAL EXPENDITURES | | | | | |
| 5210-0600 Office Equipment - Computer | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5210-0700 Office Equipment - Computer | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5215-0600 Office Equipment - Business Machine | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5215-0700 Office Equipment - Business Machine | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5220-0700 Vehicles | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0000 Other Materials & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0600 Other Materials & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0700 Other Materials & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0800 Other Materials & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5230-0900 Other Materials & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5260-0700 Construction/Capital Improvements | \$10,500.00 | \$97,033.00 | \$8,677.74 | \$88,355.26 | 82.65 |
| 5260-0000 Construction/Capital Improvements | \$2,000.00 | \$5,102.00 | \$0.00 | \$5,102.00 | 0.00 |
| Total: | \$12,500.00 | \$102,135.00 | \$8,677.74 | \$93,457.26 | 69.42 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
BUDGET BREAKDOWN
BLACK RIVER AREA
May 31, 2026

| Account | Original Budgeted Amount <u>25-26</u> | Adjusted Budgeted Amount <u>25-26</u> | Expended Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expended</u> |
|--|---|---|--------------------------------------|--|-----------------------------------|
| CODE III - MATERIALS AND SUPPLIES | | | | | |
| 5310-0600 Computer Supplies | \$0.00 | \$0.00 | \$193.10 | (\$193.10) | 0.00 |
| 5310-0700 Computer Supplies | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5315-0600 Computer Software | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5315-0700 Computer Software | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5315-0800 Computer Software | \$0.00 | \$0.00 | \$56.66 | (\$56.66) | 0.00 |
| 5315-0900 Computer Software | \$0.00 | \$0.00 | \$56.66 | (\$56.66) | 0.00 |
| 5320-0600 Small Tools & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5320-0700 Small Tools & Equipment | \$1,656.00 | \$1,656.00 | \$562.80 | \$1,093.20 | 33.99 |
| 5320-0800 Small Tools & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5320-0900 Small Tools & Equipment | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5325-0600 Office Supplies | \$460.00 | \$460.00 | \$596.80 | (\$136.80) | 129.74 |
| 5325-0700 Office Supplies | \$331.00 | \$331.00 | \$227.71 | \$103.29 | 68.79 |
| 5330-0000 Other Materials & Supplies | \$0.00 | \$0.00 | \$110.66 | (\$110.66) | 0.00 |
| 5330-0600 Other Materials & Supplies | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5330-0700 Other Materials & Supplies | \$10,716.00 | \$10,716.00 | \$6,231.93 | \$4,484.07 | 58.16 |
| 5330-0800 Other Materials & Supplies | \$530.00 | \$530.00 | \$82.97 | \$447.03 | 15.65 |
| 5330-0900 Other Materials & Supplies | \$552.00 | \$552.00 | \$25.99 | \$526.01 | 4.71 |
| 5340-0600 Vehicle Gas & Oil | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5340-0700 Vehicle Gas & Oil | \$3,488.00 | \$3,488.00 | \$3,070.73 | \$417.27 | 88.04 |
| 5345-0600 Vehicle-Repairs & Parts | \$120.00 | \$120.00 | \$0.00 | \$120.00 | 0.00 |
| 5345-0700 Vehicle-Repairs & Parts | \$2,679.00 | \$2,679.00 | \$15,671.25 | (\$12,992.25) | 584.97 |
| 5350-0000 Equipment-Repairs & Parts | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5350-0600 Equipment-Repairs & Parts | \$28.00 | \$28.00 | \$33.50 | (\$5.50) | 119.64 |
| 5350-0700 Equipment-Repairs & Parts | \$1,104.00 | \$1,104.00 | \$923.48 | \$180.52 | 83.65 |
| 5350-0800 Equipment-Repairs & Parts | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5350-0900 Equipment-Repairs & Parts | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5360-0000 Erosion Control - Hawkinsville | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5360-0700 Erosion Control - Stillwater | \$10,300.00 | \$10,300.00 | \$453.81 | \$9,846.19 | 0.00 |
| 5360-0900 Erosion Control - Sixth Lake | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| Total: | \$31,964.00 | \$31,964.00 | \$28,298.05 | \$3,665.95 | 88.53 |
| CODE IV - CONTRACTUAL SERVICES | | | | | |
| 5610-0600 Utilities | \$918.00 | \$918.00 | \$1,437.32 | (\$519.32) | 156.57 |
| 5610-0700 Utilities | \$5,460.00 | \$5,460.00 | \$5,593.29 | (\$133.29) | 102.44 |
| 5610-0800 Utilities | \$327.00 | \$327.00 | \$354.00 | (\$27.00) | 108.26 |
| 5610-0900 Utilities | \$403.00 | \$403.00 | \$410.34 | (\$7.34) | 101.82 |
| 5620-0600 Postage | \$839.00 | \$839.00 | \$1,026.98 | (\$187.98) | 122.41 |
| 5620-0700 Postage | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5620-0000 Postage | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5630-0600 Printing | \$367.00 | \$367.00 | \$75.53 | \$291.47 | 20.58 |
| 5630-0700 Printing | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5640-0600 Advertising General | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5640-0700 Advertising - Stillwater | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5650-0700 Repairs to Structures | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5650-0800 Repairs to Structures | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5650-0900 Repairs to Structures | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5650-0000 Repairs to Structures | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BUDGET BREAKDOWN

BLACK RIVER AREA

May 31, 2026

| Account | Original Budgeted Amount <u>25-26</u> | Adjusted Budgeted Amount <u>25-26</u> | Expended Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expended</u> | |
|---|---|---|--------------------------------------|--|-----------------------------------|--------|
| CODE IV - CONTRACTUAL SERVICES - Cont'd | | | | | | |
| 5660-0600 | Rent | \$10,642.00 | \$10,642.00 | \$9,840.00 | \$802.00 | 92.46 |
| 5670-0600 | Insurance-District | \$30,640.00 | \$30,640.00 | \$77,593.53 | (\$46,953.53) | 253.24 |
| 5680-0600 | Dues, Subscriptions & Memberships | \$659.00 | \$659.00 | \$0.00 | \$659.00 | 0.00 |
| 5680-0700 | Dues, Subscriptions & Memberships | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5690-0700 | Consultant Fees - Computer | \$515.00 | \$515.00 | \$0.00 | \$515.00 | 0.00 |
| 5695-0600 | Consultant Fees - Accounting | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5695-0700 | Consultant Fees-Engineering SW | \$390,000.00 | \$390,000.00 | \$330,310.18 | \$59,689.82 | 84.69 |
| 5695-0800 | Consultant Fees-Engineering OF | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5695-0900 | Consultant Fees-Engineering SL | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5695-0000 | Consultant Fees-Engineering Hawk | \$0.00 | \$9,618.00 | \$0.00 | \$9,618.00 | 0.00 |
| 5696-0000 | Consultant-Legal Hawkinsville | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5697-0600 | Beneficiaries and Constituents | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5699-0000 | Surveying | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5697-0700 | Surveying | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5697-0900 | Surveying | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5700-0600 | Training Expense | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5700-0700 | Training Expense | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5710-0600 | Travel Expense | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5710-0700 | Travel Expense | \$1,607.00 | \$1,607.00 | \$0.00 | \$1,607.00 | 0.00 |
| 5740-0700 | Debt Payments - Principal | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5740-0800 | Debt Payments - Principal | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5740-0900 | Debt Payments - Principal | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5740-0000 | Debt Payments - Principal | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5750-0700 | Debt Payments - Interest | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5750-0800 | Debt Payments - Interest | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5750-0900 | Debt Payments - Interest | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5750-0000 | Debt Payments - Interest | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5760-0700 | Cleaning Expense | \$0.00 | \$0.00 | \$142.14 | (\$142.14) | 0.00 |
| 5770-0600 | Contingencies | \$5,358.00 | \$5,358.00 | \$0.00 | \$5,358.00 | 0.00 |
| 5770-0700 | Contingencies - Stillwater | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5770-0800 | Contingencies - OF | \$4,415.00 | \$4,415.00 | \$55.00 | \$4,360.00 | 1.25 |
| 5770-0900 | Contingencies - SL | \$4,415.00 | \$4,415.00 | \$813.00 | \$3,602.00 | 18.41 |
| 5770-0000 | Contingencies - Hawk | \$6,180.00 | \$6,180.00 | \$0.00 | \$6,180.00 | 0.00 |
| 5790-0700 | Uniforms | \$942.00 | \$942.00 | \$423.31 | \$518.69 | 44.94 |
| 5800-0600 | USGS Contract | \$103,279.00 | \$103,279.00 | \$69,051.86 | \$34,227.14 | 66.86 |
| 5805-0600 | Observers | \$1,052.00 | \$1,052.00 | \$936.00 | \$116.00 | 88.97 |
| 5810-0600 | Telephone | \$5,475.00 | \$5,475.00 | \$4,308.01 | \$1,166.99 | 78.69 |
| 5810-0700 | Telephone | \$4,541.00 | \$4,541.00 | \$3,014.65 | \$1,526.35 | 66.39 |
| 5810-0800 | Telephone | \$1,176.00 | \$1,176.00 | \$264.87 | \$911.13 | 22.52 |
| 5810-0900 | Telephone | \$1,190.00 | \$1,190.00 | \$253.07 | \$936.93 | 21.27 |
| 5830-0000 | Equipment Rental | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5830-0600 | Equipment Rental | \$304.00 | \$304.00 | \$0.00 | \$304.00 | 0.00 |
| 5830-0700 | Equipment Rental | \$338.00 | \$338.00 | \$0.00 | \$338.00 | 0.00 |
| 5830-0800 | Equipment Rental | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5830-0900 | Equipment Rental | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00 |
| 5840-0600 | Maintenance Service Contracts | \$465.00 | \$465.00 | \$464.00 | \$1.00 | 99.78 |
| 5870-0600 | Computer Communications | \$1,600.00 | \$1,600.00 | \$1,544.50 | \$55.50 | 96.53 |
| 5870-0700 | Computer Communications | \$1,346.00 | \$1,346.00 | \$2,269.68 | (\$923.68) | 168.62 |
| 5870-0800 | Computer Communications | \$438.00 | \$438.00 | \$1,209.89 | (\$771.89) | 276.23 |
| 5870-0900 | Computer Communications | \$433.00 | \$433.00 | \$1,209.89 | (\$776.89) | 279.42 |
| 5890-0600 | Bank Charges | \$103.00 | \$103.00 | \$78.88 | \$24.12 | 0.00 |
| | Total: | \$585,427.00 | \$595,045.00 | \$512,679.92 | \$82,365.08 | 86.16 |

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
 BUDGET BREAKDOWN
 BLACK RIVER AREA
 May 31, 2026

| Account | Original Budgeted Amount <u>25-26</u> | Adjusted Budgeted Amount <u>25-26</u> | Expended Amount <u>To Date</u> | Budgeted Amount <u>Remaining</u> | % Of Budget <u>Expended</u> |
|-----------------------------------|---|---|--------------------------------------|--|-----------------------------------|
| CODE VI - OTHER | | | | | |
| 7000-0600 Allocated Board Expense | \$718,051.00 | \$718,051.00 | \$661,116.00 | \$56,935.00 | 92.07 |
| Total: | \$718,051.00 | \$718,051.00 | \$661,116.00 | \$56,935.00 | 92.07 |
| Total Budget for Black River Area | \$2,132,282.00 | \$2,231,535.00 | \$1,873,752.23 | \$357,782.77 | 83.97 |

INCOME

| <u>Account</u> | Budgeted Amount <u>25-26</u> | Adjusted Budgeted Amount <u>25-26</u> | Amount Received <u>To Date</u> | Balance <u>Due</u> | % Of Budget <u>Received</u> |
|--|------------------------------------|---|--------------------------------------|-----------------------|-----------------------------------|
| 4000-0000 Water Power Income | \$51,500.00 | \$51,500.00 | \$42,541.70 | \$8,958.30 | 82.61 |
| 4010-0000 Miscellaneous Income | \$0.00 | \$0.00 | \$15,019.21 | (\$15,019.21) | 0.00 |
| 4030-0700 Assessment Income-Stillwater | \$1,115,975.00 | \$1,115,975.00 | \$1,098,625.00 | \$17,350.00 | 98.45 |
| 4030-0900 Assessment Inc.-Old Forge/Sixth Lake | \$35,141.00 | \$35,141.00 | \$34,126.00 | \$1,015.00 | 97.11 |
| 4030-0000 Assessment Income-Hawkinsville | \$15,647.00 | \$15,647.00 | \$14,815.00 | \$832.00 | 94.68 |
| 4030-0050 Assessment Income-Counties | \$90,254.00 | \$90,254.00 | \$90,254.00 | \$0.00 | 100.00 |
| 4080-0000 Interest Income | \$40,000.00 | \$40,000.00 | \$70,644.21 | (\$30,644.21) | 176.61 |
| 4035-0000 less chargeable to the State | \$460,672.00 | \$460,672.00 | \$0.00 | \$460,672.00 | 0.00 |
| 4040-0000 Sale of Surplus | \$0.00 | \$0.00 | \$7,627.50 | (\$7,627.50) | 0.00 |
| Total: | \$1,809,189.00 | \$1,809,189.00 | \$1,373,652.62 | \$435,536.38 | 75.93 |

EXPENSE REPORT

HUDSON RIVER-BLACK RIVER REGULATING DISTRICT

BOARD MEETING – 06/09/2026 –MAYFIELD, NEW YORK

Tim Reagan

Travel (Board Meeting)

May 12, 2026 – Sacandaga Field Office, Mayfield, NY

Mileage: 212.0 miles at \$.725 per mile

\$153.70

TOTAL EXPENSES:

\$153.70

Affidavit:

Said expenses incurred were necessary and reasonable and were incurred in the performance of official Hudson River-Black River Regulating District business and duties.

Respectfully submitted,



**Timothy Maniccia
Chief Fiscal Officer & Treasurer**

REPORT OF CHIEF ENGINEER
HUDSON RIVER - BLACK RIVER REGULATING DISTRICT
BOARD MEETING
JUNE 9, 2026 – OLD FORGE, NEW YORK

HUDSON RIVER AREA - MAY SUMMARY

Reservoir Operation

Great Sacandaga Lake

The May average daily release from the Sacandaga Reservoir (Great Sacandaga Lake) was approximately 1,930 cubic feet per second (cfs). The Upper Hudson / Sacandaga River Offer of Settlement target elevation for May 31 is 767.12 feet (ft). The release of water from Great Sacandaga Lake was consistent with the Upper Hudson/Sacandaga River Offer of Settlement.

Table 1.0 - *Great Sacandaga Lake Elevation and Release*

| Date | Daily Average Elevation (ft,NAVD) ⁽⁴⁾ | Deviation (ft) (1) | | Release (cfs) | |
|---------|--|--------------------|-----------------------------|----------------------|------------------------------|
| | | From Average | From Offer of Settlement | Conklingville Dam | E.J. West (2) Hydro Plant |
| Apr. 30 | 767.18 | +2.08 | +3.56 | 0 | 2,190 |
| May 31 | 767.5 (e) | +0.9 (e) | +0.4 (e) | 0 | 4,000 (e) |

Notes: ⁽¹⁾ Difference between current reservoir elevation and historic average or Level 3

⁽²⁾ Release established by Regulating District

⁽³⁾ "(e)" represents estimated value

⁽⁴⁾ "NAVD" is National Geodetic Vertical Datum

Indian Lake Reservoir

The May average daily release from Indian Lake was approximately 350 cfs.

Table 2.0 - *Indian Lake Reservoir Elevation and Release*

| Date | Daily Average Elevation (1) (ft, NAVD) | Deviation (ft) | | Release (cfs) |
|---------|--|----------------|-------------|------------------|
| | | From Average | From Target | |
| Apr. 30 | 1,650.18 | +0.42 | -0.45 | 161 |
| May 31 | 1,651.1 (e) | +1.2 (e) | +1.4 (e) | 765 (e) |

Notes: ⁽¹⁾ Local datum = NAVD elevation + 1617.63ft; spillway crest = 1651.01ft (33.38ft)

⁽²⁾ "(e)" represents estimated value

HUDSON RIVER AREA - MAY SUMMARY- continued

River Flow

Hudson River flow, downstream of the confluence with the Sacandaga River, was approximately 8,330 cfs on May 27 and approximately 2,590 cfs below the historic average flow.

Table 3.0 - *Sacandaga, Indian, and Hudson River Flow*

| River | Monthly Average Flow (cfs) | Historic Average Flow (2) (cfs) |
|-------------------------------------|----------------------------|---------------------------------|
| Sacandaga at Hope | 1,160 (e) | 1,710 |
| Sacandaga at Stewarts Bridge | 1,930 (e) | 2,400 |
| Indian at Indian Lake Dam | 348 (e) | 329 |
| Hudson at Hadley (1) | 3,660 (e) | 5,150 |

Notes: (1) Above confluence with Sacandaga River

(2) Based on USGS records

(3) "(e)" represents estimated value

Precipitation

Monthly total precipitation measured 126%, 85%, and 86% historic average at Indian Lake, Mayfield, and Conklingville, respectively, as of May 26

Table 4.0 - *Hudson River Basin Precipitation - as of May 26*

| Station | Monthly Total (inch) | Historic Average (inch) |
|----------------------|----------------------|-------------------------|
| Indian Lake | 4.72 | 3.74 |
| Mayfield | 3.24 | 3.80 |
| Conklingville | 3.05 | 3.55 |

HUDSON RIVER AREA - MAY SUMMARY- continued

Operation Overview

Precipitation during the month of May was below normal across the Great Sacandaga Lake watershed and above average in the Indian Lake watershed. The monthly inflow to Great Sacandaga Lake and Indian Lake reservoir was approximately 67% and 100% of historic average, respectively. Monthly release of water from Great Sacandaga Lake and Indian Lake measured 80% and 90% of historic average, respectively.

Great Sacandaga Lake Operation

Great Sacandaga Lake operation summary report for the period May 1, 2026 through May 26, 2026 is attached. This report includes projected and forecast values for dates after May 26, 2026.

Hudson River Area Staff Activities

Staff completed routine maintenance and operations activities during the month.

A summary of Regulating District staff activities and work projects at the dam facilities is attached in the Operations Manager's Report.

BLACK RIVER AREA – MAY SUMMARY

Reservoir Operations

Stillwater Reservoir

The May average daily release from Stillwater Reservoir was approximately 370 cfs. The maximum discharge for the month was 500 cfs.

Table 1.0 - *Stillwater Reservoir Elevation and Release*

| Date | Daily Average Elevation (ft, NAVD) | Deviation from Average Elevation (ft) (1) | Release (cfs) |
|---------|------------------------------------|---|---------------|
| Apr. 30 | 1,678.42 | +1.22 | 400 |
| May 31 | 1,678.7 (e) | +0.3 (e) | 500 (e) |

Notes: (1) Difference between current reservoir elevation and historic average
(2) "(e)" represents estimated value

Sixth Lake Reservoir

The May average daily release from Sixth Lake Reservoir was approximately 46 cfs.

Table 2.0 - *Sixth Lake Reservoir Elevation and Release*

| Date | Elevation (1) (ft, NAVD) | Deviation from Average Elevation (2) (ft) | Release (cfs) |
|---------|--------------------------|---|---------------|
| Apr. 30 | 1,785.32 | +0.54 | 5 |
| May 31 | 1,786.0 (e) | +0.2 (e) | 10 (e) |

Notes: (1) Local datum = USGS datum
(2) Difference between current reservoir elevation and historic average.
(3) "(e)" represents estimated value

Old Forge Reservoir

The May average daily release from Old Forge Reservoir was approximately 101 cfs.

Table 3.0 - *Old Forge Reservoir Elevation and Release*

| Date | Elevation (1) (ft, NAVD) | Deviation from Average Elevation (2) (ft) | Release (cfs) |
|---------|--------------------------|---|---------------|
| Apr. 30 | 1,706.64 | +0.83 | 4 |
| May 31 | 1,707.0 (e) | +0.1 (e) | 24 (e) |

Notes: (1) Local Datum = USGS elevation
(2) Difference between current reservoir elevation and historic average.
(3) "(e)" represents estimated value

BLACK RIVER AREA - MAY SUMMARY - continued

River Flow

The average daily Black River flow, as measured at the Watertown gauge, was approximately 6,210 cfs on May 27

Table 4.0 - *Moose, Independence, Beaver, and Black River Flow*

| River | Monthly Average Flow (cfs) | Historic Average Flow (1) (cfs) |
|---------------------------|----------------------------|---------------------------------|
| Moose at McKeever | 1,271 (e) | 1,249 |
| Beaver at Croghan | 740 (e) | 707 |
| Black at Watertown | 4,730 (e) | 5,290 |

Notes: (1) Based on USGS records
 (2) "(e)" represents estimated value
 (3) Stage and flow affected by ice in river

Precipitation

Monthly total precipitation measured 71%, 63%, 68% of historic average at Stillwater, Old Forge, and Sixth Lake, respectively, as of May 26.

Table 5.0 - *Black River Basin Precipitation - as of May 26*

| Station | Monthly Total (inch) | Historic Average (inch) |
|-------------------|----------------------|-------------------------|
| Stillwater | 3.04 | 4.29 |
| Old Forge | 2.72 | 4.31 |
| Sixth Lake | 2.66 | 3.91 |

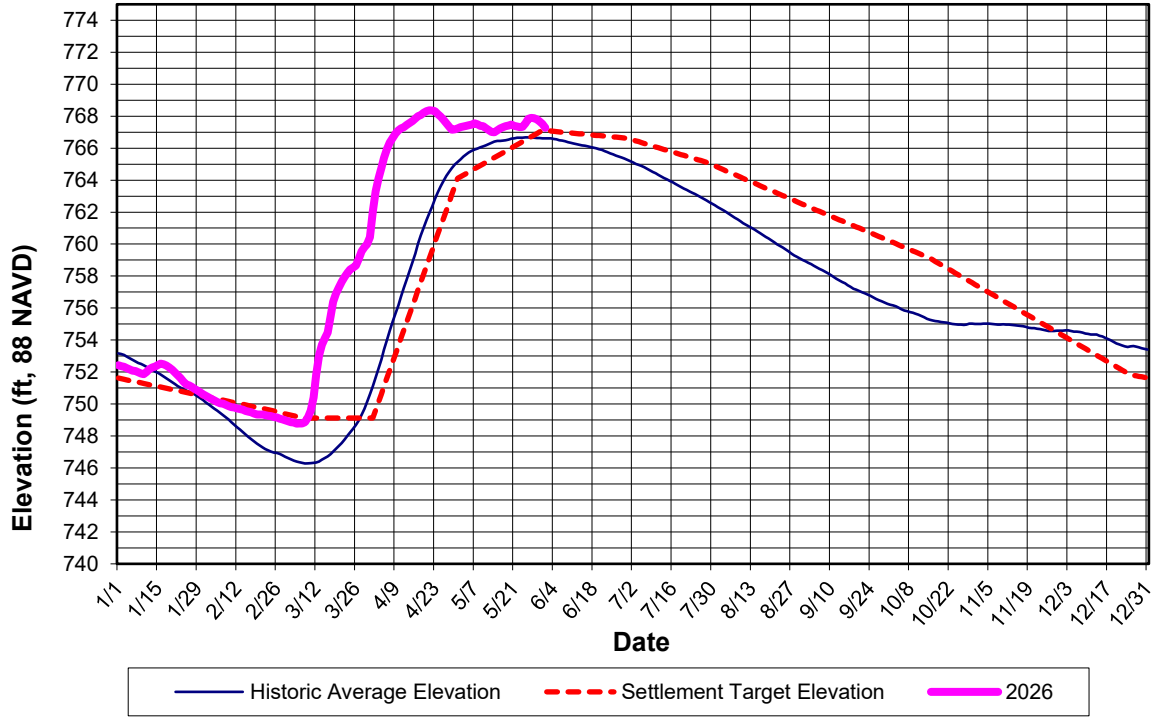
BLACK RIVER AREA - MAY SUMMARY - continued**Operation Overview**

Precipitation in the month of May was below average at Stillwater and below average at Sixth Lake and Old Forge Reservoir. The monthly inflow to Stillwater Reservoir was approximately 79% of historic average. The inflow to Sixth Lake and Old Forge Reservoir totaled 0.13 and 0.31 billion cubic feet, or 118% and 116% of historic average, respectively, in May. Stillwater Reservoir released 82% of historic monthly average discharge.

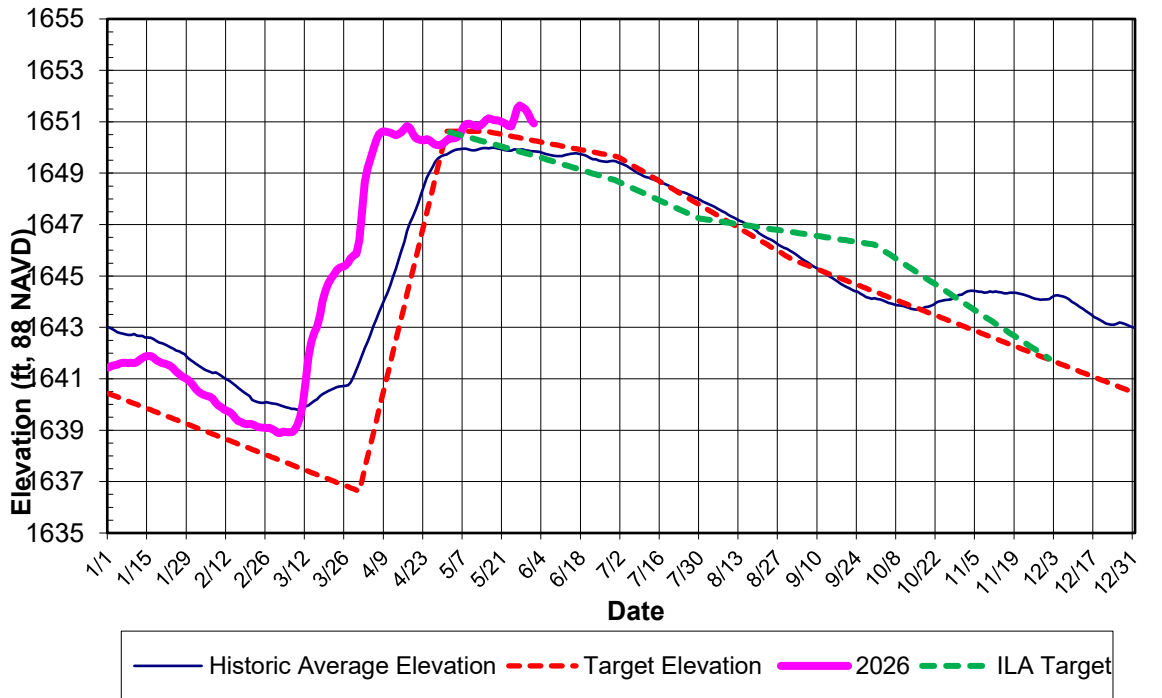
Black River Area Staff Activities

A summary of Regulating District staff activities and work projects at the dam facilities is attached in the Superintendent's Report.

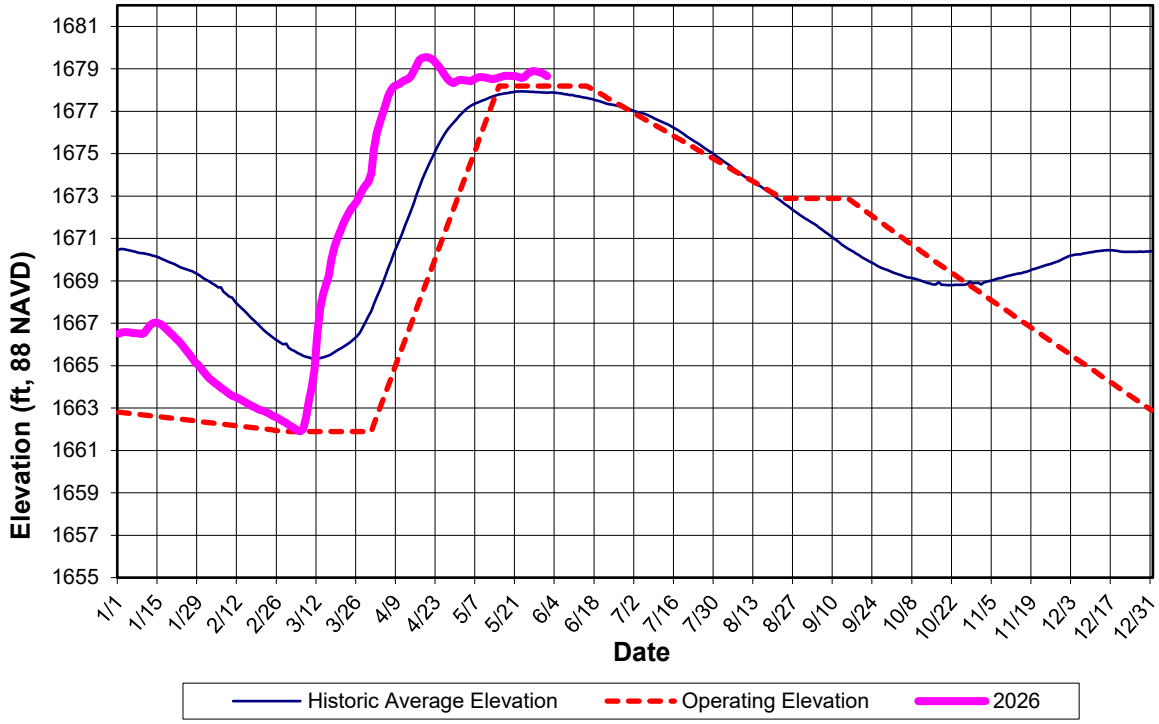
Great Sacandaga Lake 2026 Reservoir Elevation



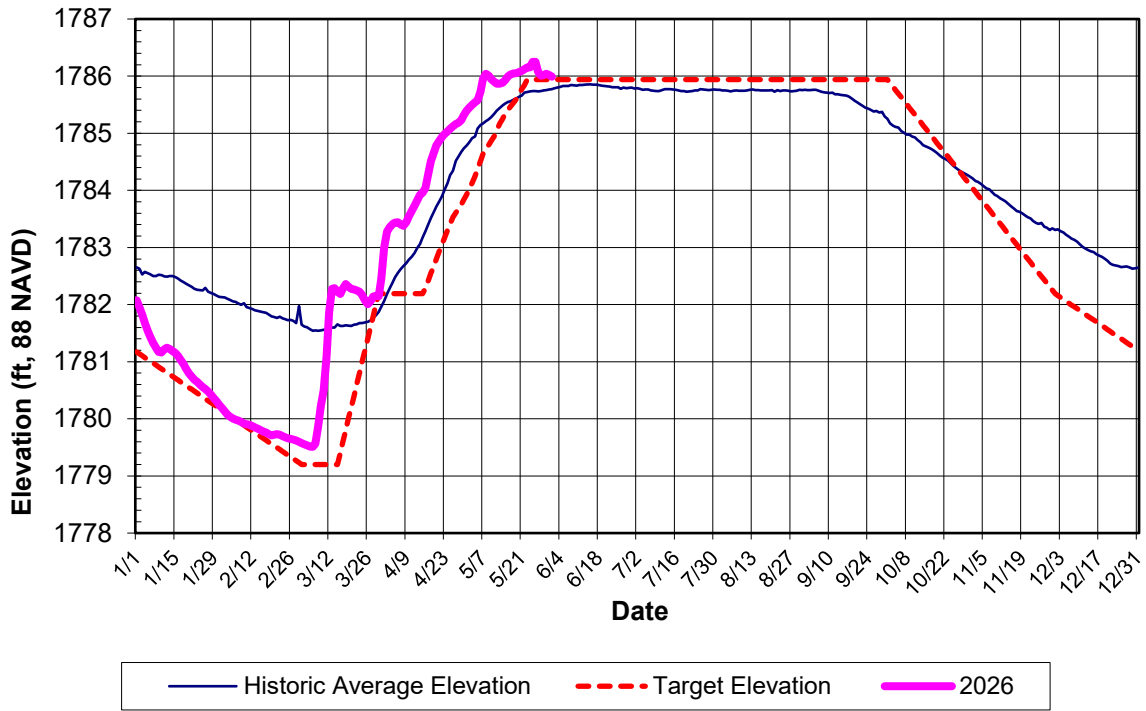
Indian Lake 2026 Reservoir Elevation



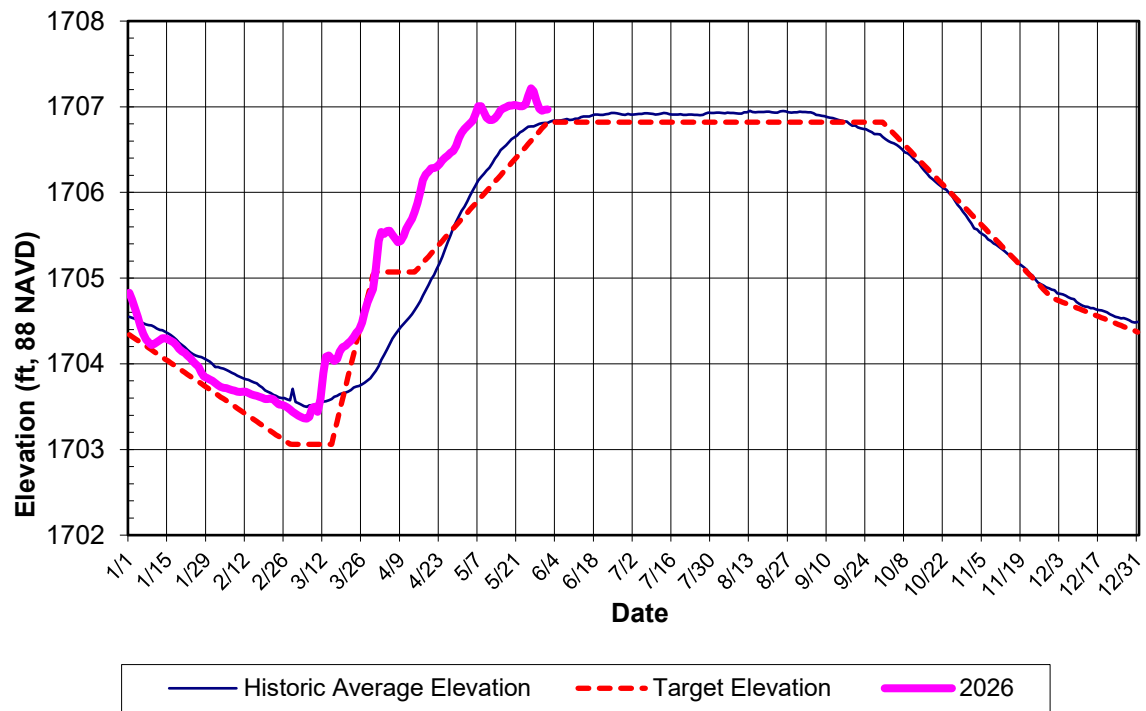
Stillwater Reservoir 2026 Reservoir Elevation



Sixth Lake 2026 Reservoir Elevation



Old Forge 2026 Reservoir Elevation



Indian Lake Dam Rehabilitation – Construction Progress Update

Construction activities for the period April 14, 2026 to May 14, 2026 are summarized in Colliers Engineering & Design Construction Progress Report, and included fabrication and installation of bracing for gatehouse walls and completion of concrete slab and wall at bulkhead gate intake.

Old Forge and Sixth Lake Dam Rehabilitation – Construction Progress Update

Construction activities for the period April 17, 2026 through May 18, 2026 included improving site access and laydown areas; start of installation of cofferdam at Sixth Lake Dam; spillway temporary anchor coring and anchor installation at Old Forge Dam.

SACANDAGA RESERVOIR ELEVATION CALCULATOR

Datum:
1988 NAVD

| Settlement Parameters | |
|------------------------------|------------------------|
| Date | 5/28/2026 |
| Target Elevation | 766.82 |
| Actual "Level" | 3.22 |
| "Level 2.5 threshold" | |
| "Level 1.2 threshold" | 757.03 |
| Hudson River Target | Elevation Level |
| Maximum Flow (cfs) | 8000 7920 |
| Minimum Flow (cfs) | n/a 2420 |
| Min. Rec/Rafting Hours (hrs) | #VALUE! |

Rafting Release at Abanakee
North Crk T, Th, Sa., Su.
Hadley M, W, F, Su.

BROOKFIELD HYDRO CONTROL CENTER: 877-816-7466

| Whitewater | | Daily Avg | |
|------------|-------|-----------|-------|
| (hrs) | (cfs) | (hrs) | (cfs) |
| 3 | 806 | | |
| 4 | 958 | | |
| 5 | 1110 | | |
| 6 | 1263 | | |
| 7 | 1415 | | |
| 8 | 1567 | | |

| Daily Conditions | |
|-------------------------|-----------|
| Date | 5/29/2026 |
| Day of Year | 7088 |
| Starting Elevation (ft) | 767.93 |
| Average Elevation | 767.90 |
| Flow Below Hadley (cfs) | 8500 |
| Todays Release | 3000 |
| Tomorrows Release | 3500 |

Justin St.John 518-743-2004 (w)
Mike Fitzgerald 315-396-8194 (cell)
Jonathan Norris 518-743-2094
Jane LaBombard 518-615-9353
 Dan McCarty 744-2067 Eric Johnson 863-8791
Piezometers 518-696-5807

ACTUAL High Value
 SCHEDULED Low Value
 ESTIMATED Instant. (min + rafting)
 TO BE CHANGED
 Spillway Crest 770.12 ft 88 NAVD

| Starting Date 12:00 AM | Starting Elevation | Net Average Inflow | E.J. West | Sacandaga River Flow | | | Settlement Level | Hudson at Hadley | Hudson River Below Confluence | Hudson River Target Flow | | | Ending Elevation | Ending Date 12:00 AM | F. Elev. Plot | Daily Average Elevation | Settlement Target Elevation | Historic Daily Average Elev. |
|---------------------------|-----------------------|--------------------------|-----------|----------------------|----------|---|---------------------|---------------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|-------------------------|---------------|-------------------------------|-----------------------------------|---------------------------------|
| | | | | Valves | Spillway | Average Release (Table F - Elev.) | | | | Minimum (Table C - Level) | Maximum (Table D - Elev.) | Maximum (Table E - Level) | | | | | | |
| 5/1/2026 | 767.17 | 2700 | 1270 | 0 | 0 | 1270 | 5487 | 3.40 | 2960 | 4230 | 2800 | 8000 | 8300 | 767.27 | 5/2/2026 | 767.22 | 764.12 | 765.15 |
| 5/2/2026 | 767.27 | 1800 | 1230 | 0 | 0 | 1230 | 5487 | 3.38 | 3210 | 4440 | 2760 | 8000 | 8260 | 767.31 | 5/3/2026 | 767.29 | 764.22 | 765.32 |
| 5/3/2026 | 767.31 | 1900 | 1240 | 0 | 0 | 1240 | 5573 | 3.35 | 3130 | 4370 | 2680 | 8000 | 8180 | 767.36 | 5/4/2026 | 767.34 | 764.32 | 765.48 |
| 5/4/2026 | 767.36 | 800 | 425 | 0 | 0 | 425 | 5573 | 3.36 | 2860 | 3285 | 2720 | 8000 | 8220 | 767.38 | 5/5/2026 | 767.37 | 764.42 | 765.63 |
| 5/5/2026 | 767.38 | 2100 | 1260 | 0 | 0 | 1260 | 5573 | 3.37 | 2700 | 3960 | 2740 | 8000 | 8240 | 767.44 | 5/6/2026 | 767.41 | 764.52 | 765.74 |
| 5/6/2026 | 767.44 | 2700 | 1290 | 0 | 0 | 1290 | 5660 | 3.39 | 2690 | 3980 | 2780 | 8000 | 8280 | 767.54 | 5/7/2026 | 767.49 | 764.62 | 765.84 |
| 5/7/2026 | 767.54 | 2900 | 3200 | 0 | 0 | 3200 | 5747 | 3.37 | 4680 | 7880 | 2740 | 8000 | 8240 | 767.51 | 5/8/2026 | 767.53 | 764.72 | 765.92 |
| 5/8/2026 | 767.51 | 2300 | 3270 | 0 | 0 | 3270 | 5660 | 3.36 | 4700 | 7970 | 2700 | 8000 | 8200 | 767.43 | 5/9/2026 | 767.47 | 764.82 | 765.98 |
| 5/9/2026 | 767.43 | 2200 | 3250 | 0 | 0 | 3250 | 5573 | 3.34 | 4730 | 7980 | 2660 | 8000 | 8160 | 767.35 | 5/10/2026 | 767.39 | 764.92 | 766.05 |
| 5/10/2026 | 767.35 | 3000 | 3270 | 0 | 0 | 3270 | 5573 | 3.33 | 4240 | 7510 | 2660 | 8000 | 8160 | 767.32 | 5/11/2026 | 767.34 | 765.02 | 766.11 |
| 5/11/2026 | 767.32 | 1500 | 3270 | 0 | 0 | 3270 | 5487 | 3.30 | 3900 | 7170 | 2600 | 8000 | 8100 | 767.18 | 5/12/2026 | 767.25 | 765.12 | 766.18 |
| 5/12/2026 | 767.18 | 1500 | 3030 | 0 | 0 | 3030 | 5400 | 3.28 | 3300 | 6330 | 2560 | 8000 | 8060 | 767.06 | 5/13/2026 | 767.12 | 765.22 | 766.25 |
| 5/13/2026 | 767.06 | 2200 | 3010 | 0 | 0 | 3010 | 5353 | 3.26 | 3080 | 6090 | 2520 | 8000 | 8020 | 766.99 | 5/14/2026 | 767.03 | 765.32 | 766.34 |
| 5/14/2026 | 766.99 | 2600 | 2010 | 0 | 0 | 2010 | 5307 | 3.24 | 3180 | 5190 | 2460 | 8000 | 7960 | 767.03 | 5/15/2026 | 767.01 | 765.42 | 766.41 |
| 5/15/2026 | 767.03 | 3100 | 1100 | 0 | 0 | 1100 | 5353 | 3.22 | 3680 | 4780 | 2420 | 8000 | 7920 | 767.18 | 5/16/2026 | 767.11 | 765.52 | 766.44 |
| 5/16/2026 | 767.18 | 2400 | 1130 | 0 | 0 | 1130 | 5487 | 3.20 | 4230 | 5360 | 2380 | 8000 | 7880 | 767.27 | 5/17/2026 | 767.23 | 765.62 | 766.46 |
| 5/17/2026 | 767.27 | 1500 | 926 | 0 | 0 | 926 | 5487 | 3.22 | 4310 | 5236 | 2440 | 8000 | 7940 | 767.31 | 5/18/2026 | 767.29 | 765.72 | 766.47 |
| 5/18/2026 | 767.31 | 1900 | 923 | 0 | 0 | 923 | 5573 | 3.24 | 3830 | 4753 | 2480 | 8000 | 7980 | 767.38 | 5/19/2026 | 767.35 | 765.82 | 766.50 |
| 5/19/2026 | 767.38 | 1500 | 903 | 0 | 0 | 903 | 5573 | 3.24 | 3260 | 4163 | 2480 | 8000 | 7980 | 767.42 | 5/20/2026 | 767.40 | 765.92 | 766.54 |
| 5/20/2026 | 767.42 | 1100 | 911 | 0 | 0 | 911 | 5660 | 3.23 | 2910 | 3821 | 2460 | 8000 | 7960 | 767.43 | 5/21/2026 | 767.43 | 766.02 | 766.59 |
| 5/21/2026 | 767.43 | 200 | 906 | 0 | 0 | 906 | 5573 | 3.21 | 2510 | 3416 | 2420 | 8000 | 7920 | 767.37 | 5/22/2026 | 767.40 | 766.12 | 766.62 |
| 5/22/2026 | 767.37 | 900 | 1290 | 0 | 0 | 1290 | 5573 | 3.19 | 2260 | 3550 | 2380 | 8000 | 7880 | 767.34 | 5/23/2026 | 767.36 | 766.22 | 766.65 |
| 5/23/2026 | 767.34 | 700 | 1320 | 0 | 0 | 1320 | 5487 | 3.20 | 1860 | 3180 | 2400 | 8000 | 7900 | 767.29 | 5/24/2026 | 767.32 | 766.32 | 766.65 |
| 5/24/2026 | 767.29 | 3000 | 1290 | 0 | 0 | 1290 | 5573 | 3.22 | 2120 | 3410 | 2440 | 8000 | 7940 | 767.41 | 5/25/2026 | 767.35 | 766.42 | 766.66 |
| 5/25/2026 | 767.41 | 5200 | 1310 | 0 | 0 | 1310 | 5747 | 3.24 | 4410 | 5720 | 2480 | 8000 | 7980 | 767.70 | 5/26/2026 | 767.56 | 766.52 | 766.68 |
| 5/26/2026 | 767.70 | 4000 | 1460 | 0 | 0 | 1460 | 5920 | 3.22 | 7390 | 8850 | 2440 | 8000 | 7940 | 767.89 | 5/27/2026 | 767.80 | 766.62 | 766.68 |
| 5/27/2026 | 767.89 | 2500 | 1940 | 0 | 0 | 1940 | 6007 | 3.19 | 6390 | 8330 | 2380 | 8000 | 7880 | 767.93 | 5/28/2026 | 767.91 | 766.72 | 766.67 |
| 5/28/2026 | 767.93 | 2100 | 3000 | 0 | 0 | 3000 | 6007 | 3.17 | 5500 | 8500 | 2340 | 8000 | 7840 | 767.86 | 5/29/2026 | 767.90 | 766.82 | 766.65 |
| 5/29/2026 | 767.86 | 1900 | 3500 | 0 | 0 | 3500 | 5920 | 3.16 | 3900 | 7400 | 2320 | 8000 | 7820 | 767.73 | 5/30/2026 | 767.80 | 766.92 | 766.63 |
| 5/30/2026 | 767.73 | 1600 | 4000 | 0 | 0 | 4000 | 5833 | 3.09 | 3200 | 7200 | 2180 | 8000 | 7680 | 767.54 | 5/31/2026 | 767.64 | 767.02 | 766.63 |
| 5/31/2026 | 767.54 | 1300 | 4000 | 0 | 0 | 4000 | 5660 | 3.04 | 2800 | 6800 | 2080 | 8000 | 7580 | 767.33 | 6/1/2026 | 767.44 | 767.12 | 766.62 |
| 6/1/2026 | 767.33 | 900 | 4000 | 0 | 0 | 4000 | 5573 | 3.02 | 2400 | 6400 | 2040 | 8000 | 7540 | 767.79 | 5/30/2026 | 767.02 | 767.02 | 766.62 |
| 6/6/2020 | 767.29 | 500 | 2000 | 0 | 0 | 2000 | 5487 | 3.00 | 2000 | 4000 | 2000 | 8000 | 7500 | 777.12 | 3/15/2019 | #N/A | #N/A | #N/A |

Signature: _____

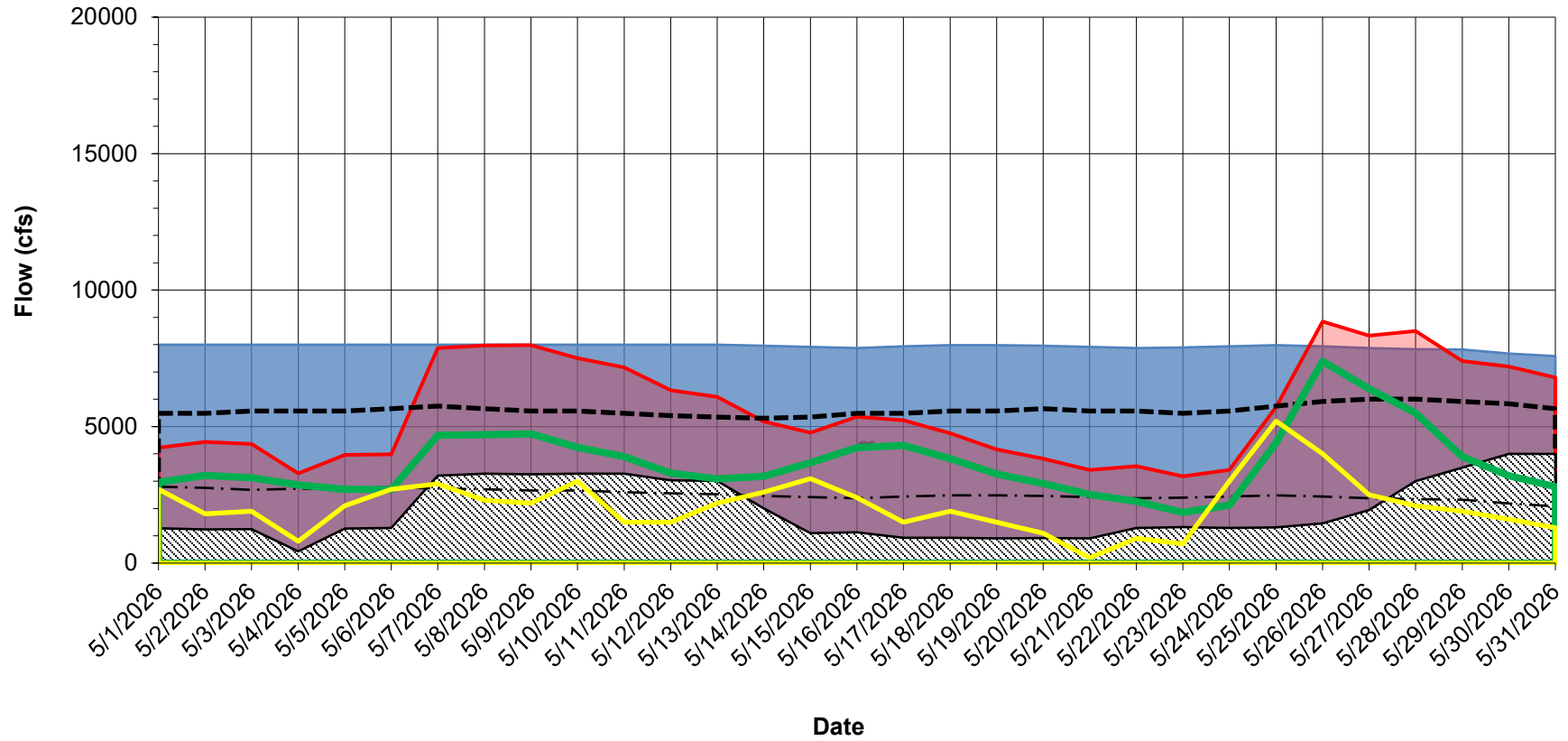
Date: _____

**GREAT SACANDAGA LAKE
RESERVOIR OPERATION SUMMARY**

Print Date: 5/28/2026
Period of Record: 5/1/2026 to 5/29/2026

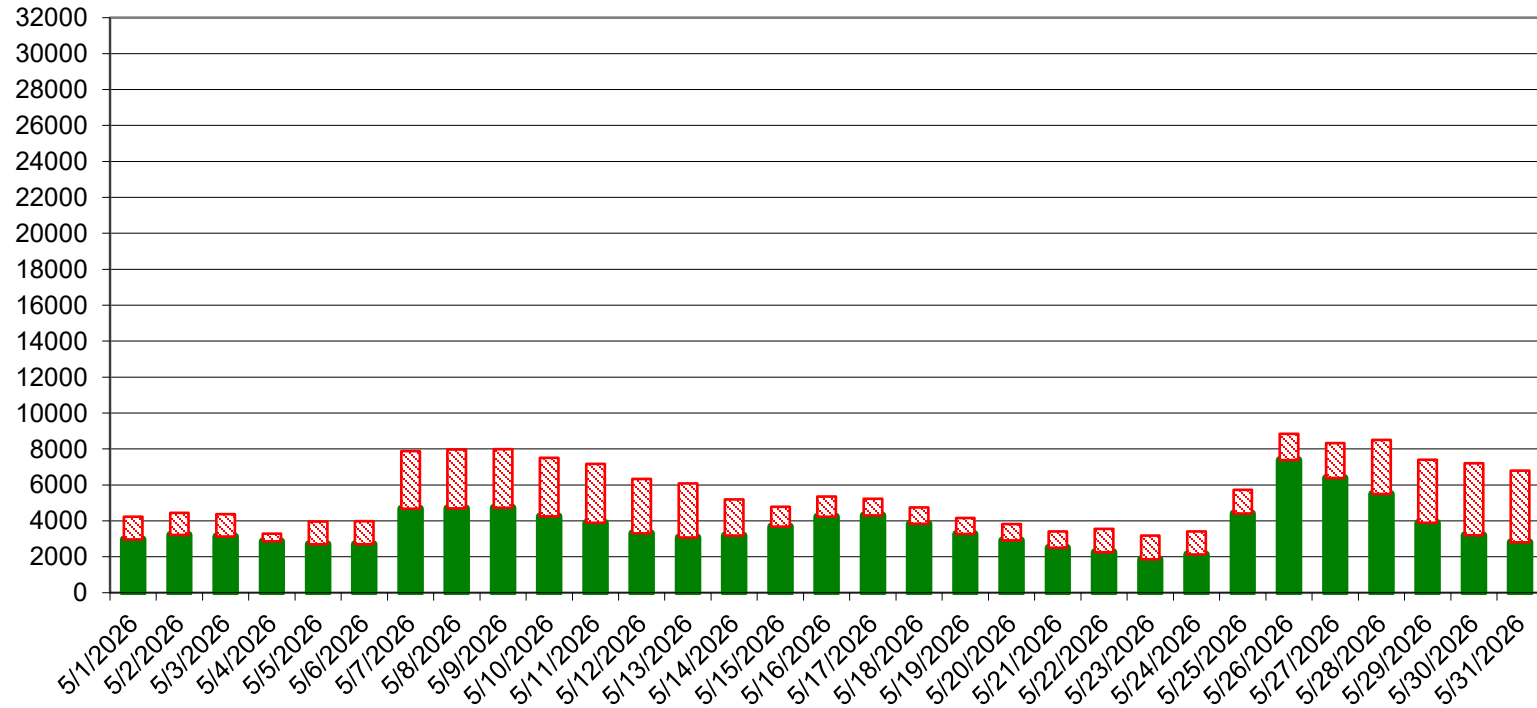
| Starting Date 12:00 AM | Daily Avg. Elevation | Net Average Inflow | Sacandaga River Flow | | Settlement Level | Hudson at Hadley | Hudson River Below Confluence | Hudson River Target Flow | | Maximum Allowable Sacandaga |
|---------------------------|-------------------------|--------------------------|----------------------|------------------------------|---------------------|---------------------|-------------------------------------|------------------------------|--------------------------|-----------------------------------|
| | | | Average Release | Maximum (Table F - Elev.) | | | | Minimum (Table B - Level) | Maximum (Table D & E) | |
| 5/1/2026 | 767.22 | 2700 | 1270 | 5487 | 3.40 | 2960 | 4230 | 2800 | 8000 | 5400 |
| 5/2/2026 | 767.29 | 1800 | 1230 | 5487 | 3.38 | 3210 | 4440 | 2760 | 8000 | 5487 |
| 5/3/2026 | 767.34 | 1900 | 1240 | 5573 | 3.35 | 3130 | 4370 | 2680 | 8000 | 5487 |
| 5/4/2026 | 767.37 | 800 | 425 | 5573 | 3.36 | 2860 | 3285 | 2720 | 8000 | 5573 |
| 5/5/2026 | 767.41 | 2100 | 1260 | 5573 | 3.37 | 2700 | 3960 | 2740 | 8000 | 5573 |
| 5/6/2026 | 767.49 | 2700 | 1290 | 5660 | 3.39 | 2690 | 3980 | 2780 | 8000 | 5660 |
| 5/7/2026 | 767.53 | 2900 | 3200 | 5747 | 3.37 | 4680 | 7880 | 2740 | 8000 | 5747 |
| 5/8/2026 | 767.47 | 2300 | 3270 | 5660 | 3.36 | 4700 | 7970 | 2700 | 8000 | 5660 |
| 5/9/2026 | 767.39 | 2200 | 3250 | 5573 | 3.34 | 4730 | 7980 | 2660 | 8000 | 5660 |
| 5/10/2026 | 767.34 | 3000 | 3270 | 5573 | 3.33 | 4240 | 7510 | 2660 | 8000 | 5573 |
| 5/11/2026 | 767.25 | 1500 | 3270 | 5487 | 3.30 | 3900 | 7170 | 2600 | 8000 | 5573 |
| 5/12/2026 | 767.12 | 1500 | 3030 | 5400 | 3.28 | 3300 | 6330 | 2560 | 8000 | 5400 |
| 5/13/2026 | 767.03 | 2200 | 3010 | 5353 | 3.26 | 3080 | 6090 | 2520 | 8000 | 5353 |
| 5/14/2026 | 767.01 | 2600 | 2010 | 5307 | 3.24 | 3180 | 5190 | 2460 | 7960 | 5307 |
| 5/15/2026 | 767.11 | 3100 | 1100 | 5353 | 3.22 | 3680 | 4780 | 2420 | 7920 | 5353 |
| 5/16/2026 | 767.23 | 2400 | 1130 | 5487 | 3.20 | 4230 | 5360 | 2380 | 7880 | 5400 |
| 5/17/2026 | 767.29 | 1500 | 926 | 5487 | 3.22 | 4310 | 5236 | 2440 | 7940 | 5487 |
| 5/18/2026 | 767.35 | 1900 | 923 | 5573 | 3.24 | 3830 | 4753 | 2480 | 7980 | 5487 |
| 5/19/2026 | 767.40 | 1500 | 903 | 5573 | 3.24 | 3260 | 4163 | 2480 | 7980 | 5573 |
| 5/20/2026 | 767.43 | 1100 | 911 | 5660 | 3.23 | 2910 | 3821 | 2460 | 7960 | 5660 |
| 5/21/2026 | 767.40 | 200 | 906 | 5573 | 3.21 | 2510 | 3416 | 2420 | 7920 | 5660 |
| 5/22/2026 | 767.36 | 900 | 1290 | 5573 | 3.19 | 2260 | 3550 | 2380 | 7880 | 5573 |
| 5/23/2026 | 767.32 | 700 | 1320 | 5487 | 3.20 | 1860 | 3180 | 2400 | 7900 | 5573 |
| 5/24/2026 | 767.35 | 3000 | 1290 | 5573 | 3.22 | 2120 | 3410 | 2440 | 7940 | 5487 |
| 5/25/2026 | 767.56 | 5200 | 1310 | 5747 | 3.24 | 4410 | 5720 | 2480 | 7980 | 5573 |
| 5/26/2026 | 767.80 | 4000 | 1460 | 5920 | 3.22 | 7390 | 8850 | 2440 | 7940 | 5833 |
| 5/27/2026 | 767.91 | 2500 | 1940 | 6007 | 3.19 | 6390 | 8330 | 2380 | 7880 | 6007 |
| 5/28/2026 | 767.90 | 2100 | 3000 | 6007 | 3.17 | 5500 | 8500 | 2340 | 7840 | 6093 |
| 5/29/2026 | 767.80 | 1900 | 3500 | 5920 | 3.16 | 3900 | 7400 | 2320 | 7820 | 6007 |
| 5/30/2026 | 767.64 | 1600 | 4000 | 5833 | 3.09 | 3200 | 7200 | 2180 | 7680 | 5920 |
| 5/31/2026 | 767.44 | 1300 | 4000 | 5660 | 3.04 | 2800 | 6800 | 2080 | 7580 | 5747 |

Great Sacandaga Lake Actual and Maximum Allowable Hudson River Flow Below Confluence



Great Sacandaga Lake GSL Release and Natural Hudson River Flow

Total Flow Below Confluence (cfs)



Date

▨ GSL Release

■ Natural Hudson River Flow

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR / HUDSON RIVER REGULATION

Monthly Report for: April 2026

| Day | Sacandaga Reservoir Elevation Average Daily | Sacandaga Reservoir Elevation Midnight | Sacandaga River Near Hope cfs | Reservoir Inflow Hope x 2.0025 cfs | Sacandaga River at Stewarts Bridge cfs | Hudson River at Hadley cfs | Regulated Hudson River below confluence cfs |
|-----|---|--|-------------------------------|------------------------------------|--|----------------------------|---|
| 1 | 762.04 | 761.03 | 11600 | 23229 | 455 | 12700 | 13155 |
| 2 | 763.32 | 762.73 | 7500 | 15019 | 438 | 14200 | 14638 |
| 3 | 764.12 | 763.76 | 5850 | 11715 | 438 | 12300 | 12738 |
| 4 | 764.78 | 764.48 | 5200 | 10413 | 438 | 11700 | 12138 |
| 5 | 765.39 | 765.06 | 4820 | 9652 | 437 | 11700 | 12137 |
| 6 | 765.93 | 765.73 | 4370 | 8751 | 435 | 11600 | 12035 |
| 7 | 766.35 | 766.07 | 3510 | 7029 | 433 | 10100 | 10533 |
| 8 | 766.64 | 766.52 | 2950 | 5907 | 431 | 8470 | 8901 |
| 9 | 766.91 | 766.79 | 2450 | 4906 | 556 | 7170 | 7726 |
| 10 | 767.12 | 767.04 | 2080 | 4165 | 1140 | 6390 | 7530 |
| 11 | 767.24 | 767.23 | 1970 | 3945 | 1490 | 6220 | 7710 |
| 12 | 767.31 | 767.27 | 1640 | 3284 | 1450 | 6350 | 7800 |
| 13 | 767.45 | 767.36 | 1540 | 3084 | 751 | 6050 | 6801 |
| 14 | 767.57 | 767.56 | 1460 | 2924 | 877 | 5730 | 6607 |
| 15 | 767.70 | 767.62 | 1580 | 3164 | 744 | 6710 | 7454 |
| 16 | 767.86 | 767.71 | 1480 | 2964 | 830 | 8050 | 8880 |
| 17 | 767.99 | 768.21 | 1530 | 3064 | 814 | 8860 | 9674 |
| 18 | 768.07 | 768.01 | 1390 | 2783 | 1450 | 9710 | 11160 |
| 19 | 768.21 | 768.04 | 1270 | 2543 | 428 | 8780 | 9208 |
| 20 | 768.32 | 768.26 | 1190 | 2383 | 984 | 7560 | 8544 |
| 21 | 768.37 | 768.28 | 1050 | 2103 | 1580 | 6150 | 7730 |
| 22 | 768.35 | 768.30 | 945 | 1892 | 1630 | 5160 | 6790 |
| 23 | 768.31 | 768.29 | 838 | 1678 | 2760 | 4500 | 7260 |
| 24 | 768.14 | 768.23 | 762 | 1526 | 3110 | 3680 | 6790 |
| 25 | 767.97 | 768.08 | 710 | 1422 | 3760 | 3310 | 7070 |
| 26 | 767.77 | 767.87 | 636 | 1274 | 3760 | 3210 | 6970 |
| 27 | 767.55 | 767.65 | 535 | 1071 | 3760 | 2940 | 6700 |
| 28 | 767.34 | 767.41 | 521 | 1043 | 3710 | 2600 | 6310 |
| 29 | 767.16 | 767.19 | 563 | 1127 | 3200 | 2520 | 5720 |
| 30 | 767.18 | 767.12 | 1150 | 2303 | 2190 | 2570 | 4760 |

AVERAGE 2440 4880 1480 7230 8720

CHANGE IN STORAGE DURING THE MONTH 6.78 B.C.F.

 CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR REGULATION

Monthly Report for: April, 2026

| Day | Reservoir Elevation Average Daily | Reservoir Elevation Midnight | Net Reservoir Inflow cfs | Indian River at Indian Lake cfs | Hudson River at Newcomb cfs | Regulated Hudson River at North Creek cfs |
|-----|---|------------------------------------|--------------------------------|---------------------------------------|-----------------------------------|--|
| 1 | 1647.57 | 1646.84 | 3342 | 300 | 2090 | 9680 |
| 2 | 1648.66 | 1648.30 | 1921 | 398 | 3360 | 10100 |
| 3 | 1649.20 | 1649.01 | 1253 | 417 | 2560 | 7980 |
| 4 | 1649.57 | 1649.39 | 1503 | 697 | 2290 | 7860 |
| 5 | 1649.95 | 1649.75 | 1623 | 720 | 2540 | 7870 |
| 6 | 1650.29 | 1650.14 | 1139 | 445 | 2610 | 7530 |
| 7 | 1650.52 | 1650.44 | 800 | 453 | 2020 | 6040 |
| 8 | 1650.62 | 1650.59 | 577 | 461 | 1410 | 4370 |
| 9 | 1650.63 | 1650.64 | 424 | 493 | 1040 | 3300 |
| 10 | 1650.60 | 1650.62 | 437 | 506 | 865 | 2900 |
| 11 | 1650.57 | 1650.58 | 688 | 734 | 954 | 3180 |
| 12 | 1650.52 | 1650.56 | 539 | 724 | 1070 | 3440 |
| 13 | 1650.48 | 1650.48 | 444 | 444 | 977 | 3070 |
| 14 | 1650.52 | 1650.48 | 647 | 462 | 1220 | 3140 |
| 15 | 1650.61 | 1650.56 | 659 | 451 | 2210 | 4840 |
| 16 | 1650.73 | 1650.65 | 848 | 457 | 2570 | 5960 |
| 17 | 1650.83 | 1650.81 | 745 | 672 | 3100 | 6960 |
| 18 | 1650.76 | 1650.85 | 732 | 1150 | 2960 | 7250 |
| 19 | 1650.54 | 1650.67 | 508 | 1110 | 2130 | 5980 |
| 20 | 1650.36 | 1650.41 | 285 | 516 | 1660 | 4540 |
| 21 | 1650.32 | 1650.31 | 366 | 343 | 1210 | 3110 |
| 22 | 1650.29 | 1650.32 | 164 | 326 | 854 | 2290 |
| 23 | 1650.28 | 1650.25 | 260 | 121 | 653 | 1950 |
| 24 | 1650.33 | 1650.31 | 225 | 156 | 529 | 1410 |
| 25 | 1650.28 | 1650.34 | 115 | 393 | 444 | 1540 |
| 26 | 1650.17 | 1650.22 | 137 | 392 | 385 | 1480 |
| 27 | 1650.12 | 1650.12 | 183 | 206 | 340 | 1290 |
| 28 | 1650.09 | 1650.11 | 94 | 163 | 316 | 1150 |
| 29 | 1650.10 | 1650.07 | 303 | 164 | 325 | 946 |
| 30 | 1650.18 | 1650.13 | 369 | 161 | 440 | 1340 |

AVERAGE

711

468

1504

4417

0.630 B.C.F

CHIEF ENGINEER

**STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR / BLACK RIVER REGULATION**

Monthly Report for: April 2026

| Day | Stillwater Reservoir Elevation Average Daily | Stillwater Reservoir Elevation Midnight | Stillwater Reservoir Net Inflow cfs | Stillwater Reservoir Release cfs | Black River at Boonville cfs | Beaver River at Croghan cfs | Regulated Black River at Watertown cfs |
|-----|--|---|-------------------------------------|----------------------------------|------------------------------|-----------------------------|--|
| 1 | 1675.21 | 1674.51 | 3312 | 50 | 7210 | 2250 | 12600 |
| 2 | 1675.99 | 1675.67 | 1670 | 50 | 5110 | 2190 | 21300 |
| 3 | 1676.44 | 1676.23 | 1431 | 313 | 3170 | 1190 | 26300 |
| 4 | 1676.87 | 1676.61 | 1859 | 500 | 2750 | 1000 | 22500 |
| 5 | 1677.29 | 1677.07 | 1863 | 500 | 2790 | 1380 | 18300 |
| 6 | 1677.74 | 1677.52 | 1621 | 500 | 2860 | 1580 | 17200 |
| 7 | 1678.01 | 1677.89 | 1145 | 500 | 2150 | 1350 | 15700 |
| 8 | 1678.17 | 1678.10 | 901 | 558 | 1710 | 1110 | 13500 |
| 9 | 1678.24 | 1678.21 | 819 | 600 | 1520 | 1040 | 11400 |
| 10 | 1678.30 | 1678.28 | 881 | 600 | 1220 | 953 | 9720 |
| 11 | 1678.40 | 1678.37 | 850 | 600 | 1220 | 1050 | 8600 |
| 12 | 1678.48 | 1678.45 | 819 | 600 | 1190 | 1050 | 7770 |
| 13 | 1678.52 | 1678.52 | 756 | 600 | 1080 | 1060 | 7150 |
| 14 | 1678.65 | 1678.57 | 1224 | 600 | 1130 | 1170 | 7260 |
| 15 | 1678.91 | 1678.77 | 1414 | 600 | 1220 | 1500 | 8410 |
| 16 | 1679.16 | 1679.03 | 1435 | 600 | 1220 | 1670 | 9000 |
| 17 | 1679.42 | 1679.29 | 1525 | 850 | 1490 | 1710 | 9630 |
| 18 | 1679.52 | 1679.50 | 1064 | 1000 | 1500 | 1720 | 9680 |
| 19 | 1679.55 | 1679.52 | 1096 | 1000 | 1470 | 1880 | 9970 |
| 20 | 1679.54 | 1679.55 | 904 | 1000 | 1530 | 1900 | 10400 |
| 21 | 1679.49 | 1679.52 | 807 | 1000 | 1290 | 1680 | 9940 |
| 22 | 1679.39 | 1679.46 | 614 | 1000 | 1130 | 1480 | 9130 |
| 23 | 1679.25 | 1679.34 | 486 | 1000 | 930 | 1400 | 8050 |
| 24 | 1679.09 | 1679.18 | 422 | 1000 | 830 | 1360 | 6960 |
| 25 | 1678.90 | 1679.00 | 376 | 1000 | 751 | 1340 | 5970 |
| 26 | 1678.69 | 1678.80 | 344 | 1000 | 648 | 1310 | 5120 |
| 27 | 1678.50 | 1678.59 | 305 | 742 | 592 | 1300 | 4430 |
| 28 | 1678.38 | 1678.45 | 140 | 483 | 540 | 1300 | 4090 |
| 29 | 1678.33 | 1678.34 | 494 | 400 | 534 | 671 | 3470 |
| 30 | 1678.42 | 1678.37 | 712 | 400 | 1430 | 889 | 4090 |

| | | | | | |
|---------|------|-----|------|------|-------|
| AVERAGE | 1043 | 655 | 1740 | 1380 | 10590 |
|---------|------|-----|------|------|-------|

CHANGE IN STORAGE DURING THE MONTH 1.01 B.C.F.

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SIXTH LAKE RESERVOIR REGULATION

Monthly Report for: April, 2026

| Day | Reservoir Elevation Average Daily | Reservoir Elevation Midnight | Net Reservoir Inflow cfs | Gate Opening (ft) | | Reservoir Release (cfs) |
|-----|---|------------------------------------|--------------------------------|-------------------|--------|-------------------------------|
| | | | | Gate A | Gate B | |
| 1 | 1783.00 | 1782.75 | 291 | 2.00 | 2.00 | 112 |
| 2 | 1783.28 | 1783.25 | 178 | 2.00 | 2.00 | 156 |
| 3 | 1783.35 | 1783.31 | 186 | 2.00 | 2.00 | 157 |
| 4 | 1783.41 | 1783.39 | 172 | 2.00 | 2.00 | 158 |
| 5 | 1783.44 | 1783.43 | 162 | 2.00 | 2.00 | 158 |
| 6 | 1783.44 | 1783.44 | 158 | 2.00 | 2.00 | 158 |
| 7 | 1783.41 | 1783.44 | 132 | 2.00 | 2.00 | 157 |
| 8 | 1783.38 | 1783.37 | 99 | 0.00 | 0.08 | 92 |
| 9 | 1783.44 | 1783.39 | 40 | 0.00 | 0.08 | 4 |
| 10 | 1783.54 | 1783.49 | 40 | 0.00 | 0.08 | 4 |
| 11 | 1783.64 | 1783.59 | 40 | 0.00 | 0.08 | 4 |
| 12 | 1783.74 | 1783.69 | 38 | 0.00 | 0.08 | 5 |
| 13 | 1783.83 | 1783.78 | 38 | 0.00 | 0.08 | 5 |
| 14 | 1783.93 | 1783.87 | 44 | 0.00 | 0.08 | 5 |
| 15 | 1783.96 | 1783.98 | -13 | 0.00 | 0.08 | 5 |
| 16 | 1784.04 | 1783.93 | 84 | 0.00 | 0.08 | 5 |
| 17 | 1784.30 | 1784.15 | 116 | 0.00 | 0.25 | 10 |
| 18 | 1784.51 | 1784.44 | 65 | 0.00 | 0.25 | 13 |
| 19 | 1784.66 | 1784.58 | 71 | 0.00 | 0.25 | 13 |
| 20 | 1784.79 | 1784.74 | 46 | 0.00 | 0.25 | 13 |
| 21 | 1784.87 | 1784.83 | 39 | 0.00 | 0.25 | 13 |
| 22 | 1784.94 | 1784.90 | 33 | 0.00 | 0.08 | 8 |
| 23 | 1784.99 | 1784.97 | 19 | 0.00 | 0.08 | 5 |
| 24 | 1785.03 | 1785.01 | 20 | 0.00 | 0.08 | 5 |
| 25 | 1785.08 | 1785.05 | 24 | 0.00 | 0.08 | 5 |
| 26 | 1785.12 | 1785.10 | 20 | 0.00 | 0.08 | 5 |
| 27 | 1785.16 | 1785.14 | 20 | 0.00 | 0.08 | 5 |
| 28 | 1785.19 | 1785.18 | 9 | 0.00 | 0.08 | 5 |
| 29 | 1785.23 | 1785.19 | 35 | 0.00 | 0.08 | 5 |
| 30 | 1785.32 | 1785.27 | 42 | 0.00 | 0.08 | 5 |

AVERAGE 75 43

CHANGE IN STORAGE DURING THE MONTH 0.082 B.C.F

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
OLD FORGE RESERVOIR REGULATION

Monthly Report for: April, 2026

| Day | Reservoir Elevation Average Daily | Reservoir Elevation Midnight | Net Reservoir Inflow cfs | Gate Opening (ft) | | Reservoir Release (cfs) |
|-----|---|------------------------------------|--------------------------------|-------------------|--------|-------------------------------|
| | | | | Gate A | Gate B | |
| 1 | 1705.44 | 1705.32 | 518 | 4.00 | 4.00 | 172 |
| 2 | 1705.54 | 1705.55 | 271 | 4.00 | 4.00 | 301 |
| 3 | 1705.52 | 1705.53 | 267 | 4.00 | 4.00 | 297 |
| 4 | 1705.55 | 1705.50 | 446 | 4.00 | 4.00 | 296 |
| 5 | 1705.56 | 1705.60 | 160 | 4.00 | 4.00 | 295 |
| 6 | 1705.51 | 1705.51 | 278 | 4.00 | 4.00 | 293 |
| 7 | 1705.46 | 1705.50 | 171 | 4.00 | 4.00 | 291 |
| 8 | 1705.42 | 1705.42 | 166 | 0.00 | 0.08 | 166 |
| 9 | 1705.44 | 1705.42 | 49 | 0.00 | 0.08 | 4 |
| 10 | 1705.50 | 1705.45 | 124 | 0.00 | 0.08 | 4 |
| 11 | 1705.58 | 1705.54 | 109 | 0.00 | 0.08 | 4 |
| 12 | 1705.64 | 1705.61 | 94 | 0.00 | 0.08 | 4 |
| 13 | 1705.69 | 1705.66 | 94 | 0.00 | 0.08 | 4 |
| 14 | 1705.77 | 1705.72 | 139 | 0.00 | 0.08 | 4 |
| 15 | 1705.88 | 1705.82 | 185 | 0.00 | 0.08 | 4 |
| 16 | 1706.01 | 1705.93 | 230 | 0.00 | 0.08 | 4 |
| 17 | 1706.15 | 1706.09 | 249 | 0.83 | 0.83 | 57 |
| 18 | 1706.21 | 1706.20 | 126 | 0.83 | 0.83 | 96 |
| 19 | 1706.25 | 1706.22 | 156 | 0.83 | 0.83 | 96 |
| 20 | 1706.28 | 1706.27 | 126 | 0.83 | 0.83 | 96 |
| 21 | 1706.29 | 1706.29 | 81 | 0.83 | 0.83 | 96 |
| 22 | 1706.30 | 1706.28 | 89 | 0.00 | 0.08 | 42 |
| 23 | 1706.33 | 1706.31 | 71 | 0.00 | 0.08 | 4 |
| 24 | 1706.38 | 1706.35 | 103 | 0.00 | 0.08 | 4 |
| 25 | 1706.41 | 1706.40 | 19 | 0.00 | 0.08 | 4 |
| 26 | 1706.43 | 1706.41 | 64 | 0.00 | 0.08 | 4 |
| 27 | 1706.47 | 1706.45 | 49 | 0.00 | 0.08 | 4 |
| 28 | 1706.49 | 1706.48 | 19 | 0.00 | 0.08 | 4 |
| 29 | 1706.55 | 1706.49 | 181 | 0.00 | 0.08 | 4 |
| 30 | 1706.64 | 1706.60 | 109 | 0.00 | 0.08 | 4 |

AVERAGE 158 89

CHANGE IN STORAGE DURING THE MONTH 0.180 B.C.F

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: May 2, 2026

| DATE | SACANDAGA RESERVOIR | | | HUDSON RIVER FLOW | | |
|-----------------------------------|-----------------------------|-------------------------------------|--|----------------------------|--------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | TOTAL STORAGE B.C.F. ⁽¹⁾ | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | HADLEY AVG. DAILY C.F.S. | SPIER FALLS AVG. DAILY C.F.S. |
| Saturday 25 | 768.08 | 35.37 | 12 AM - Mid | 3,760 | 3,420 | 7,180 |
| Sunday 26 | 767.87 | 35.13 | 12 AM - Mid | 3,760 | 3,210 | 6,970 |
| Monday 27 | 767.65 | 34.88 | 12 AM - Mid | 3,760 | 2,940 | 6,700 |
| Tuesday 28 | 767.41 | 34.61 | 12 AM - Mid | 3,710 | 2,600 | 6,310 |
| Wednesday 29 | 767.19 | 34.36 | 12 AM - Mid | 3,200 | 2,520 | 5,720 |
| Thursday 30 | 767.12 | 34.28 | 12 AM - Mid | 2,190 | 2,570 | 4,760 |
| Friday 1 | 767.22 | 34.39 | 12 AM - Mid | 1,270 | 2,960 | 4,230 |
| Saturday 2 | 767.27 | 34.45 | 12 AM - Mid | 1,230 | 3,210 | 4,440 |
| CHANGE IN STORAGE DURING THE WEEK | | -0.92 | * SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE | | | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|--------|----------|-----|------|--------|----------|
| 1 | 2023 | 769.74 | 37.28 | 6 | 2024 | 767.60 | 34.82 |
| 2 | 2017 | 768.72 | 36.11 | 7 | 2026 | 767.27 | 34.45 |
| 3 | 2019 | 768.66 | 36.04 | 8 | 2020 | 766.79 | 33.91 |
| 4 | 2022 | 768.52 | 35.88 | 9 | 2018 | 764.75 | 31.64 |
| 5 | 2025 | 767.65 | 34.88 | 10 | 2021 | 763.45 | 30.21 |

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: May 9, 2026

| DATE | SACANDAGA RESERVOIR | | | HUDSON RIVER FLOW | | |
|-----------------------------------|-----------------------------|-------------------------------------|--|----------------------------|--------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | TOTAL STORAGE B.C.F. ⁽¹⁾ | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | HADLEY AVG. DAILY C.F.S. | SPIER FALLS AVG. DAILY C.F.S. |
| Saturday 2 | 767.27 | 34.45 | 12 AM - Mid | 1,230 | 3,210 | 4,440 |
| Sunday 3 | 767.32 | 34.50 | 12 AM - Mid | 1,240 | 3,130 | 4,370 |
| Monday 4 | 767.41 | 34.61 | 12 AM - Mid | 425 | 2,860 | 3,285 |
| Tuesday 5 | 767.38 | 34.57 | 12 AM - Mid | 1,260 | 2,700 | 3,960 |
| Wednesday 6 | 767.42 | 34.62 | 12 AM - Mid | 1,290 | 2,690 | 3,980 |
| Thursday 7 | 767.54 | 34.75 | 12 AM - Mid | 3,200 | 4,680 | 7,880 |
| Friday 8 | 767.46 | 34.66 | 12 AM - Mid | 3,270 | 4,700 | 7,970 |
| Saturday 9 | 767.44 | 34.64 | 12 AM - Mid | 3,250 | 4,730 | 7,980 |
| CHANGE IN STORAGE DURING THE WEEK | | 0.19 | * SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE | | | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|--------|----------|-----|------|--------|----------|
| 1 | 2023 | 770.20 | 37.82 | 6 | 2019 | 767.29 | 34.47 |
| 2 | 2025 | 770.04 | 37.63 | 7 | 2024 | 767.28 | 34.46 |
| 3 | 2017 | 769.55 | 37.06 | 8 | 2020 | 766.62 | 33.72 |
| 4 | 2026 | 767.44 | 34.64 | 9 | 2018 | 766.46 | 33.54 |
| 5 | 2022 | 767.29 | 34.47 | 10 | 2021 | 765.16 | 32.09 |

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: May 16, 2026

| DATE | SACANDAGA RESERVOIR | | | HUDSON RIVER FLOW | | |
|-----------------------------------|-----------------------------|-------------------------------------|--|----------------------------|--------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | TOTAL STORAGE B.C.F. ⁽¹⁾ | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | HADLEY AVG. DAILY C.F.S. | SPIER FALLS AVG. DAILY C.F.S. |
| Saturday 9 | 767.44 | 34.64 | 12 AM - Mid | 3,250 | 4,730 | 7,980 |
| Sunday 10 | 767.41 | 34.61 | 12 AM - Mid | 3,270 | 4,240 | 7,510 |
| Monday 11 | 767.30 | 34.48 | 12 AM - Mid | 3,270 | 3,900 | 7,170 |
| Tuesday 12 | 767.16 | 34.32 | 12 AM - Mid | 3,030 | 3,300 | 6,330 |
| Wednesday 13 | 767.05 | 34.20 | 12 AM - Mid | 3,010 | 3,080 | 6,090 |
| Thursday 14 | 766.97 | 34.11 | 12 AM - Mid | 2,010 | 3,180 | 5,190 |
| Friday 15 | 767.06 | 34.20 | 12 AM - Mid | 1,100 | 3,680 | 4,780 |
| Saturday 16 | 767.13 | 34.29 | 12 AM - Mid | 1,130 | 4,230 | 5,360 |
| CHANGE IN STORAGE DURING THE WEEK | | -0.35 | * SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE | | | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|--------|----------|-----|------|--------|----------|
| 1 | 2019 | 769.52 | 37.03 | 6 | 2022 | 767.11 | 34.26 |
| 2 | 2025 | 769.27 | 36.74 | 7 | 2017 | 767.06 | 34.21 |
| 3 | 2023 | 768.78 | 36.17 | 8 | 2018 | 766.33 | 33.39 |
| 4 | 2024 | 767.41 | 34.61 | 9 | 2020 | 766.23 | 33.28 |
| 5 | 2026 | 767.13 | 34.29 | 10 | 2021 | 765.72 | 32.71 |

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
SACANDAGA RESERVOIR OPERATION
FOR WEEK ENDING: May 23, 2026

| DATE | SACANDAGA RESERVOIR | | | HUDSON RIVER FLOW | | |
|-----------------------------------|-----------------------------|-------------------------------------|--|----------------------------|--------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | TOTAL STORAGE B.C.F. ⁽¹⁾ | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | HADLEY AVG. DAILY C.F.S. | SPIER FALLS AVG. DAILY C.F.S. |
| Saturday 16 | 767.13 | 34.29 | 12 AM - Mid | 1,130 | 4,230 | 5,360 |
| Sunday 17 | 767.24 | 34.41 | 12 AM - Mid | 926 | 4,310 | 5,236 |
| Monday 18 | 767.29 | 34.47 | 12 AM - Mid | 923 | 3,830 | 4,753 |
| Tuesday 19 | 767.39 | 34.58 | 12 AM - Mid | 903 | 3,260 | 4,163 |
| Wednesday 20 | 767.43 | 34.63 | 12 AM - Mid | 911 | 2,910 | 3,821 |
| Thursday 21 | 767.44 | 34.64 | 12 AM - Mid | 906 | 2,510 | 3,416 |
| Friday 22 | 767.37 | 34.56 | 12 AM - Mid | 1,290 | 2,260 | 3,550 |
| Saturday 23 | 767.34 | 34.53 | 12 AM - Mid | 1,320 | 1,860 | 3,180 |
| CHANGE IN STORAGE DURING THE WEEK | | 0.24 | * SACANDAGA RIVER AT STEWARTS BRIDGE INCLUDES 350 CFS MINIMUM CONTINUOUS RELEASE | | | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|--------|----------|-----|------|--------|----------|
| 1 | 2019 | 769.88 | 37.45 | 6 | 2024 | 767.02 | 34.16 |
| 2 | 2025 | 768.84 | 36.24 | 7 | 2017 | 766.80 | 33.92 |
| 3 | 2022 | 767.60 | 34.82 | 8 | 2020 | 766.73 | 33.84 |
| 4 | 2026 | 767.34 | 34.53 | 9 | 2018 | 766.70 | 33.80 |
| 5 | 2023 | 767.15 | 34.31 | 10 | 2021 | 765.84 | 32.84 |

CAPACITY AT SPILLWAY CREST (EL 770.12) 37.72 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 734.12) 4.60 B.C.F.

(1) Includes dead storage below El. 734.12 ft.
Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: May 2, 2026

| DATE | INDIAN LAKE RESERVOIR | | | INDIAN RIVER | HUDSON RIVER | |
|-----------------|-----------------------------|-----------------------|--------------------|----------------------------|---------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | NEWCOMB AVG. DAILY C.F.S. | NORTH CREEK AVG. DAILY C.F.S. |
| Saturday 25 | 1,650.34 | 3.58 | 12 AM - Mid | 395 | 444 | 1,540 |
| Sunday 26 | 1,650.21 | 3.56 | 12 AM - Mid | 391 | 385 | 1,480 |
| Monday 27 | 1,650.12 | 3.54 | 12 AM - Mid | 208 | 340 | 1,290 |
| Tuesday 28 | 1,650.11 | 3.53 | 12 AM - Mid | 166 | 316 | 1,150 |
| Wednesday 29 | 1,650.07 | 3.53 | 12 AM - Mid | 161 | 325 | 946 |
| Thursday 30 | 1,650.13 | 3.54 | 12 AM - Mid | 160 | 440 | 1,340 |
| Friday 1 | 1,650.22 | 3.56 | 12 AM - Mid | 163 | 677 | 1,620 |
| Saturday 2 | 1,650.33 | 3.58 | 12 AM - Mid | 241 | 589 | 1,780 |

| | | |
|-----------------------------------|------|---------------------------------|
| CHANGE IN STORAGE DURING THE WEEK | 0.00 | * INIDAN RIVER NEAR INDIAN LAKE |
|-----------------------------------|------|---------------------------------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2019 | 1,651.33 | 3.79 | 6 | 2021 | 1,650.05 | 3.52 |
| 2 | 2023 | 1,651.15 | 3.75 | 7 | 2024 | 1,650.04 | 3.52 |
| 3 | 2025 | 1,650.71 | 3.66 | 8 | 2017 | 1,649.99 | 3.51 |
| 4 | 2026 | 1,650.33 | 3.58 | 9 | 2020 | 1,649.91 | 3.50 |
| 5 | 2022 | 1,650.31 | 3.58 | 10 | 2018 | 1,649.32 | 3.38 |

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
 HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
 FOR WEEK ENDING: May 9, 2026

| DATE | INDIAN LAKE RESERVOIR | | | INDIAN RIVER | HUDSON RIVER | |
|----------------|-----------------------------|-----------------------|--------------------|----------------------------|---------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | NEWCOMB AVG. DAILY C.F.S. | NORTH CREEK AVG. DAILY C.F.S. |
| Saturday 2 | 1,650.33 | 3.58 | 12 AM - Mid | 241 | 589 | 1,780 |
| Sunday 3 | 1,650.37 | 3.59 | 12 AM - Mid | 241 | 483 | 1,620 |
| Monday 4 | 1,650.34 | 3.58 | 12 AM - Mid | 114 | 404 | 1,370 |
| Tuesday 5 | 1,650.38 | 3.59 | 12 AM - Mid | 80 | 348 | 1,270 |
| Wednesday 6 | 1,650.46 | 3.61 | 12 AM - Mid | 113 | 406 | 1,370 |
| Thursday 7 | 1,650.70 | 3.65 | 12 AM - Mid | 214 | 829 | 2,910 |
| Friday 8 | 1,650.88 | 3.69 | 12 AM - Mid | 266 | 857 | 2,980 |
| Saturday 9 | 1,650.93 | 3.70 | 12 AM - Mid | 426 | 639 | 2,470 |

| | | |
|-----------------------------------|------|---------------------------------|
| CHANGE IN STORAGE DURING THE WEEK | 0.12 | * INIDAN RIVER NEAR INDIAN LAKE |
|-----------------------------------|------|---------------------------------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2025 | 1,651.68 | 3.86 | 6 | 2018 | 1,650.38 | 3.59 |
| 2 | 2017 | 1,651.30 | 3.78 | 7 | 2021 | 1,650.30 | 3.57 |
| 3 | 2026 | 1,650.93 | 3.70 | 8 | 2022 | 1,650.17 | 3.55 |
| 4 | 2023 | 1,650.93 | 3.70 | 9 | 2020 | 1,649.98 | 3.51 |
| 5 | 2019 | 1,650.52 | 3.62 | 10 | 2024 | 1,649.97 | 3.51 |

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

 CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: May 16, 2026

| DATE | INDIAN LAKE RESERVOIR | | | INDIAN RIVER | HUDSON RIVER | |
|-----------------|-----------------------------|-----------------------|--------------------|----------------------------|---------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | NEWCOMB AVG. DAILY C.F.S. | NORTH CREEK AVG. DAILY C.F.S. |
| Saturday 9 | 1,650.93 | 3.70 | 12 AM - Mid | 426 | 639 | 2,470 |
| Sunday 10 | 1,650.92 | 3.70 | 12 AM - Mid | 426 | 511 | 2,160 |
| Monday 11 | 1,650.85 | 3.68 | 12 AM - Mid | 278 | 448 | 1,830 |
| Tuesday 12 | 1,650.83 | 3.68 | 12 AM - Mid | 275 | 396 | 1,630 |
| Wednesday 13 | 1,650.79 | 3.67 | 12 AM - Mid | 309 | 351 | 1,440 |
| Thursday 14 | 1,650.90 | 3.70 | 12 AM - Mid | 233 | 409 | 1,770 |
| Friday 15 | 1,651.00 | 3.72 | 12 AM - Mid | 253 | 628 | 2,080 |
| Saturday 16 | 1,651.14 | 3.75 | 12 AM - Mid | 400 | 763 | 2,520 |

| | | |
|-----------------------------------|------|---------------------------------|
| CHANGE IN STORAGE DURING THE WEEK | 0.04 | * INIDAN RIVER NEAR INDIAN LAKE |
|-----------------------------------|------|---------------------------------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2026 | 1,651.14 | 3.75 | 6 | 2021 | 1,650.08 | 3.53 |
| 2 | 2023 | 1,650.76 | 3.67 | 7 | 2024 | 1,650.05 | 3.52 |
| 3 | 2019 | 1,650.66 | 3.65 | 8 | 2017 | 1,649.93 | 3.50 |
| 4 | 2025 | 1,650.36 | 3.58 | 9 | 2020 | 1,649.88 | 3.49 |
| 5 | 2022 | 1,650.19 | 3.55 | 10 | 2018 | 1,648.84 | 3.29 |

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
INDIAN LAKE RESERVOIR OPERATION
FOR WEEK ENDING: May 23, 2026

| DATE | INDIAN LAKE RESERVOIR | | | INDIAN RIVER | HUDSON RIVER | |
|-----------------|-----------------------------|-----------------------|--------------------|----------------------------|---------------------------|-------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | RELEASE AVG. DAILY C.F.S.* | NEWCOMB AVG. DAILY C.F.S. | NORTH CREEK AVG. DAILY C.F.S. |
| Saturday 16 | 1,651.14 | 3.75 | 12 AM - Mid | 400 | 763 | 2,520 |
| Sunday 17 | 1,651.14 | 3.75 | 12 AM - Mid | 400 | 632 | 2,340 |
| Monday 18 | 1,651.06 | 3.73 | 12 AM - Mid | 258 | 515 | 1,920 |
| Tuesday 19 | 1,651.06 | 3.73 | 12 AM - Mid | 254 | 430 | 1,630 |
| Wednesday 20 | 1,651.05 | 3.73 | 12 AM - Mid | 247 | 369 | 1,300 |
| Thursday 21 | 1,651.00 | 3.72 | 12 AM - Mid | 241 | 318 | 1,220 |
| Friday 22 | 1,650.95 | 3.71 | 12 AM - Mid | 223 | 269 | 999 |
| Saturday 23 | 1,650.90 | 3.70 | 12 AM - Mid | 413 | 231 | 971 |

CHANGE IN STORAGE DURING THE WEEK

-0.05

* INIDAN RIVER NEAR INDIAN LAKE

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2026 | 1,650.90 | 3.70 | 6 | 2020 | 1,650.00 | 3.51 |
| 2 | 2023 | 1,650.79 | 3.67 | 7 | 2024 | 1,649.97 | 3.51 |
| 3 | 2025 | 1,650.12 | 3.54 | 8 | 2022 | 1,649.97 | 3.51 |
| 4 | 2021 | 1,650.07 | 3.53 | 9 | 2019 | 1,649.89 | 3.49 |
| 5 | 2017 | 1,650.01 | 3.52 | 10 | 2018 | 1,648.89 | 3.30 |

CAPACITY AT SPILLWAY CREST (EL 1651.01) 3.7 B.C.F.

Datum: NAVD 88

 CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: May 2, 2026

| DATE | STILLWATER RESERVOIR | | | BEAVER RIVER | | BLACK RIVER |
|-----------------|-----------------------------|-----------------------|--------------------|--------------------------------------|--------------------------------|----------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | STILLWATER RELEASE AVG. DAILY C.F.S. | CROGHAN AVG. DAILY FLOW C.F.S. | WATERTOWN AVG. DAILY FLOW C.F.S. |
| Saturday 25 | 1,679.00 | 4.69 | 12 AM -Mid | 1,000 | 1,340 | 5,970 |
| Sunday 26 | 1,678.80 | 4.64 | 12 AM -Mid | 1,000 | 1,310 | 5,120 |
| Monday 27 | 1,678.59 | 4.58 | 12 AM -Mid | 742 | 1,300 | 4,430 |
| Tuesday 28 | 1,678.45 | 4.55 | 12 AM -Mid | 483 | 1,300 | 4,090 |
| Wednesday 29 | 1,678.34 | 4.51 | 12 AM -Mid | 400 | 671 | 3,470 |
| Thursday 30 | 1,678.37 | 4.52 | 12 AM -Mid | 400 | 889 | 4,090 |
| Friday 1 | 1,678.47 | 4.55 | 12 AM -Mid | 400 | 963 | 5,390 |
| Saturday 2 | 1,678.48 | 4.55 | 12 AM -Mid | 400 | 991 | 5,830 |

| | |
|-----------------------------------|-------|
| CHANGE IN STORAGE DURING THE WEEK | -0.14 |
|-----------------------------------|-------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2026 | 1,678.48 | 4.55 | 6 | 2023 | 1,677.01 | 4.16 |
| 2 | 2022 | 1,678.43 | 4.54 | 7 | 2019 | 1,676.70 | 4.08 |
| 3 | 2017 | 1,678.21 | 4.48 | 8 | 2021 | 1,676.27 | 3.97 |
| 4 | 2025 | 1,677.83 | 4.38 | 9 | 2024 | 1,675.48 | 3.78 |
| 5 | 2018 | 1,677.44 | 4.28 | 10 | 2020 | 1,673.26 | 3.25 |

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: May 9, 2026

| DATE | STILLWATER RESERVOIR | | | BEAVER RIVER | | BLACK RIVER |
|----------------|-----------------------------|-----------------------|--------------------|--------------------------------------|--------------------------------|----------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | STILLWATER RELEASE AVG. DAILY C.F.S. | CROGHAN AVG. DAILY FLOW C.F.S. | WATERTOWN AVG. DAILY FLOW C.F.S. |
| Saturday 2 | 1,678.48 | 4.55 | 12 AM -Mid | 400 | 991 | 5,830 |
| Sunday 3 | 1,678.48 | 4.55 | 12 AM -Mid | 400 | 858 | 5,840 |
| Monday 4 | 1,678.47 | 4.55 | 12 AM -Mid | 400 | 756 | 5,310 |
| Tuesday 5 | 1,678.43 | 4.54 | 12 AM -Mid | 400 | 727 | 4,670 |
| Wednesday 6 | 1,678.45 | 4.55 | 12 AM -Mid | 400 | 868 | 4,610 |
| Thursday 7 | 1,678.53 | 4.56 | 12 AM -Mid | 400 | 977 | 5,450 |
| Friday 8 | 1,678.61 | 4.59 | 12 AM -Mid | 400 | 963 | 5,960 |
| Saturday 9 | 1,678.61 | 4.59 | 12 AM -Mid | 400 | 910 | 6,190 |

| | |
|-----------------------------------|------|
| CHANGE IN STORAGE DURING THE WEEK | 0.03 |
|-----------------------------------|------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2017 | 1,679.41 | 4.81 | 6 | 2023 | 1,678.15 | 4.46 |
| 2 | 2026 | 1,678.61 | 4.59 | 7 | 2021 | 1,677.57 | 4.31 |
| 3 | 2018 | 1,678.35 | 4.52 | 8 | 2019 | 1,677.46 | 4.28 |
| 4 | 2025 | 1,678.28 | 4.50 | 9 | 2024 | 1,675.82 | 3.86 |
| 5 | 2022 | 1,678.19 | 4.48 | 10 | 2020 | 1,673.57 | 3.32 |

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
FOR WEEK ENDING: May 16, 2026

| DATE | STILLWATER RESERVOIR | | | BEAVER RIVER | | BLACK RIVER |
|-----------------|-----------------------------|-----------------------|--------------------|--------------------------------------|--------------------------------|----------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | STILLWATER RELEASE AVG. DAILY C.F.S. | CROGHAN AVG. DAILY FLOW C.F.S. | WATERTOWN AVG. DAILY FLOW C.F.S. |
| Saturday 9 | 1,678.61 | 4.59 | 12 AM -Mid | 400 | 910 | 6,190 |
| Sunday 10 | 1,678.58 | 4.58 | 12 AM -Mid | 400 | 748 | 5,830 |
| Monday 11 | 1,678.59 | 4.58 | 12 AM -Mid | 400 | 829 | 5,320 |
| Tuesday 12 | 1,678.57 | 4.58 | 12 AM -Mid | 400 | 711 | 4,740 |
| Wednesday 13 | 1,678.51 | 4.56 | 12 AM -Mid | 400 | 735 | 4,240 |
| Thursday 14 | 1,678.53 | 4.56 | 12 AM -Mid | 338 | 685 | 4,570 |
| Friday 15 | 1,678.57 | 4.58 | 12 AM -Mid | 300 | 656 | 4,570 |
| Saturday 16 | 1,678.62 | 4.59 | 12 AM -Mid | 300 | 754 | 4,750 |

| | |
|-----------------------------------|------|
| CHANGE IN STORAGE DURING THE WEEK | 0.00 |
|-----------------------------------|------|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2017 | 1,679.27 | 4.77 | 6 | 2021 | 1,678.09 | 4.45 |
| 2 | 2019 | 1,678.66 | 4.60 | 7 | 2022 | 1,678.04 | 4.43 |
| 3 | 2026 | 1,678.62 | 4.59 | 8 | 2018 | 1,677.46 | 4.28 |
| 4 | 2025 | 1,678.39 | 4.53 | 9 | 2024 | 1,676.16 | 3.95 |
| 5 | 2023 | 1,678.19 | 4.48 | 10 | 2020 | 1,674.10 | 3.44 |

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
 HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
STILLWATER RESERVOIR OPERATION
 FOR WEEK ENDING: May 23, 2026

| DATE | STILLWATER RESERVOIR | | | BEAVER RIVER | | BLACK RIVER |
|-----------------|-----------------------------|-----------------------|--------------------|--------------------------------------|--------------------------------|----------------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | PERIODS OF RELEASE | STILLWATER RELEASE AVG. DAILY C.F.S. | CROGHAN AVG. DAILY FLOW C.F.S. | WATERTOWN AVG. DAILY FLOW C.F.S. |
| Saturday 16 | 1,678.62 | 4.59 | 12 AM -Mid | 300 | 754 | 4,750 |
| Sunday 17 | 1,678.64 | 4.60 | 12 AM -Mid | 300 | 609 | 4,770 |
| Monday 18 | 1,678.68 | 4.61 | 12 AM -Mid | 300 | 629 | 4,360 |
| Tuesday 19 | 1,678.66 | 4.60 | 12 AM -Mid | 300 | 582 | 3,790 |
| Wednesday 20 | 1,678.67 | 4.60 | 12 AM -Mid | 300 | 577 | 3,390 |
| Thursday 21 | 1,678.66 | 4.60 | 12 AM -Mid | 300 | 567 | 2,990 |
| Friday 22 | 1,678.63 | 4.59 | 12 AM -Mid | 300 | 565 | 2,620 |
| Saturday 23 | 1,678.59 | 4.58 | 12 AM -Mid | 300 | 565 | 2,550 |

| | | |
|-----------------------------------|-------|--|
| CHANGE IN STORAGE DURING THE WEEK | -0.01 | |
|-----------------------------------|-------|--|

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST TEN YEARS

| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
|-----|------|----------|----------|-----|------|----------|----------|
| 1 | 2019 | 1,679.47 | 4.83 | 6 | 2021 | 1,678.29 | 4.50 |
| 2 | 2025 | 1,678.85 | 4.65 | 7 | 2023 | 1,678.00 | 4.42 |
| 3 | 2017 | 1,678.62 | 4.59 | 8 | 2018 | 1,677.35 | 4.25 |
| 4 | 2026 | 1,678.59 | 4.58 | 9 | 2024 | 1,676.34 | 3.99 |
| 5 | 2022 | 1,678.36 | 4.52 | 10 | 2020 | 1,674.66 | 3.58 |

CAPACITY AT SPILLWAY CREST (EL 1677.19) 4.213 B.C.F.
 CAPACITY AT LOW FLOW LINE (EL 1650.69) 0.10 B.C.F.

Datum: NAVD 88

 CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION

FOR WEEK ENDING: **May 2, 2026**

| DATE | OLD FORGE RESERVOIR | | | SIXTH LAKE RESERVOIR | | |
|-------------------|-----------------------------|-----------------------|---------------------------|-----------------------------|-----------------------|---------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. |
| Saturday 25 | 1,706.40 | 0.845 | 4 | 1,785.05 | 0.272 | 5 |
| Sunday 26 | 1,706.41 | 0.846 | 4 | 1,785.10 | 0.273 | 5 |
| Monday 27 | 1,706.45 | 0.851 | 4 | 1,785.14 | 0.275 | 5 |
| Tuesday 28 | 1,706.48 | 0.855 | 4 | 1,785.18 | 0.276 | 5 |
| Wednesday 29 | 1,706.49 | 0.856 | 4 | 1,785.19 | 0.276 | 5 |
| Thursday 30 | 1,706.60 | 0.870 | 4 | 1,785.27 | 0.279 | 5 |
| Friday 1 | 1,706.67 | 0.881 | 4 | 1,785.37 | 0.282 | 5 |
| Saturday 2 | 1,706.72 | 0.888 | 4 | 1,785.42 | 0.283 | 5 |
| CHANGE IN STORAGE | | 0.043 | | | 0.012 | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

| OLD FORGE RESERVOIR | | | | SIXTH LAKE RESERVOIR | | | |
|---------------------|------|----------|----------|----------------------|------|----------|----------|
| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
| 1 | 2026 | 1,706.72 | 0.888 | 1 | 2026 | 1,785.42 | 0.283 |
| 2 | 2022 | 1,706.60 | 0.870 | 2 | 2025 | 1,785.42 | 0.283 |
| 3 | 2024 | 1,706.53 | 0.861 | 3 | 2024 | 1,785.35 | 0.281 |
| 4 | 2025 | 1,706.46 | 0.853 | 4 | 2022 | 1,784.94 | 0.268 |
| 5 | 2023 | 1,706.09 | 0.801 | 5 | 2023 | 1,784.93 | 0.268 |

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION
FOR WEEK ENDING: **May 9, 2026**

| DATE | OLD FORGE RESERVOIR | | | SIXTH LAKE RESERVOIR | | |
|-------------------|-----------------------------|-----------------------|---------------------------|-----------------------------|-----------------------|---------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. |
| Saturday 2 | 1,706.72 | 0.888 | 4 | 1,785.42 | 0.283 | 5 |
| Sunday 3 | 1,706.76 | 0.893 | 4 | 1,785.48 | 0.285 | 5 |
| Monday 4 | 1,706.79 | 0.896 | 20 | 1,785.52 | 0.287 | 5 |
| Tuesday 5 | 1,706.82 | 0.900 | 32 | 1,785.56 | 0.288 | 5 |
| Wednesday 6 | 1,706.86 | 0.905 | 32 | 1,785.59 | 0.289 | 5 |
| Thursday 7 | 1,706.98 | 0.923 | 32 | 1,785.87 | 0.298 | 5 |
| Friday 8 | 1,707.03 | 0.929 | 138 | 1,786.04 | 0.303 | 42 |
| Saturday 9 | 1,706.98 | 0.923 | 214 | 1,786.04 | 0.303 | 68 |
| CHANGE IN STORAGE | | 0.035 | | | 0.020 | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

| OLD FORGE RESERVOIR | | | | SIXTH LAKE RESERVOIR | | | |
|---------------------|------|----------|----------|----------------------|------|----------|----------|
| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
| 1 | 2026 | 1,706.98 | 0.923 | 1 | 2026 | 1,786.04 | 0.303 |
| 2 | 2022 | 1,706.83 | 0.901 | 2 | 2023 | 1,786.04 | 0.303 |
| 3 | 2024 | 1,706.79 | 0.896 | 3 | 2025 | 1,785.90 | 0.299 |
| 4 | 2023 | 1,706.75 | 0.892 | 4 | 2024 | 1,785.65 | 0.291 |
| 5 | 2025 | 1,706.52 | 0.859 | 5 | 2022 | 1,785.20 | 0.276 |

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION

FOR WEEK ENDING: **May 16, 2026**

| DATE | OLD FORGE RESERVOIR | | | SIXTH LAKE RESERVOIR | | |
|-------------------|-----------------------------|-----------------------|---------------------------|-----------------------------|-----------------------|---------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. |
| Saturday 9 | 1,706.98 | 0.923 | 214 | 1,786.04 | 0.303 | 68 |
| Sunday 10 | 1,706.89 | 0.910 | 213 | 1,785.97 | 0.301 | 68 |
| Monday 11 | 1,706.85 | 0.904 | 117 | 1,785.92 | 0.299 | 50 |
| Tuesday 12 | 1,706.84 | 0.903 | 52 | 1,785.88 | 0.298 | 37 |
| Wednesday 13 | 1,706.85 | 0.904 | 52 | 1,785.86 | 0.298 | 37 |
| Thursday 14 | 1,706.88 | 0.909 | 52 | 1,785.88 | 0.298 | 37 |
| Friday 15 | 1,706.93 | 0.916 | 52 | 1,785.89 | 0.299 | 29 |
| Saturday 16 | 1,706.99 | 0.924 | 52 | 1,785.97 | 0.301 | 24 |
| CHANGE IN STORAGE | | 0.001 | | | -0.002 | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

| OLD FORGE RESERVOIR | | | | SIXTH LAKE RESERVOIR | | | |
|---------------------|------|----------|----------|----------------------|------|----------|----------|
| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
| 1 | 2024 | 1,707.03 | 0.929 | 1 | 2023 | 1,786.00 | 0.302 |
| 2 | 2026 | 1,706.99 | 0.924 | 2 | 2024 | 1,785.98 | 0.301 |
| 3 | 2022 | 1,706.94 | 0.917 | 3 | 2026 | 1,785.97 | 0.301 |
| 4 | 2023 | 1,706.87 | 0.907 | 4 | 2025 | 1,785.83 | 0.297 |
| 5 | 2025 | 1,706.73 | 0.889 | 5 | 2022 | 1,785.41 | 0.283 |

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

CHIEF ENGINEER

STATE OF NEW YORK
 HUDSON RIVER-BLACK RIVER REGULATING DISTRICT
FULTON CHAIN RESERVOIR OPERATION
 FOR WEEK ENDING: May 23, 2026

| DATE | OLD FORGE RESERVOIR | | | SIXTH LAKE RESERVOIR | | |
|-------------------|-----------------------------|-----------------------|---------------------------|-----------------------------|-----------------------|---------------------------|
| | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. | WATER SURFACE ELEV. 12 A.M. | AVAIL. STORAGE B.C.F. | RELEASE AVG. DAILY C.F.S. |
| Saturday 16 | 1,706.99 | 0.924 | 52 | 1,785.97 | 0.301 | 24 |
| Sunday 17 | 1,706.97 | 0.922 | 52 | 1,786.02 | 0.303 | 24 |
| Monday 18 | 1,707.02 | 0.927 | 52 | 1,786.04 | 0.303 | 24 |
| Tuesday 19 | 1,707.01 | 0.927 | 52 | 1,785.05 | 0.272 | 25 |
| Wednesday 20 | 1,707.02 | 0.927 | 52 | 1,786.06 | 0.304 | 25 |
| Thursday 21 | 1,707.02 | 0.927 | 52 | 1,786.08 | 0.305 | 25 |
| Friday 22 | 1,707.01 | 0.927 | 52 | 1,786.10 | 0.305 | 33 |
| Saturday 23 | 1,707.00 | 0.926 | 52 | 1,786.14 | 0.307 | 38 |
| CHANGE IN STORAGE | | 0.001 | | | 0.005 | |

ELEVATIONS AND CAPACITIES ON THIS DATE FOR THE PAST FIVE YEARS

| OLD FORGE RESERVOIR | | | | SIXTH LAKE RESERVOIR | | | |
|---------------------|------|----------|----------|----------------------|------|----------|----------|
| NO. | YEAR | ELEV. | CAPACITY | NO. | YEAR | ELEV. | CAPACITY |
| 1 | 2026 | 1,707.00 | 0.926 | 1 | 2026 | 1,786.14 | 0.307 |
| 2 | 2022 | 1,706.97 | 0.922 | 2 | 2024 | 1,785.97 | 0.301 |
| 3 | 2025 | 1,706.94 | 0.917 | 3 | 2025 | 1,785.92 | 0.299 |
| 4 | 2024 | 1,706.92 | 0.913 | 4 | 2023 | 1,785.92 | 0.299 |
| 5 | 2023 | 1,706.91 | 0.913 | 5 | 2022 | 1,785.88 | 0.298 |

OLD FORGE CAPACITY AT SPILLWAY CREST (EL 1706.99) 0.924 B.C.F.
 SIXTH LAKE CAPACITY AT SPILLWAY CREST (EL 1785.83) 0.297 B.C.F.

Datum: NAVD 88

 CHIEF ENGINEER

**Hudson River Area
Report of the Operations Manager
Sacandaga Field Office at Great Sacandaga Lake
June Board Meeting 2026**

Activity report for May 2026

SFO

- Cleaned offices and conference room weekly.
- Performed maintenance on vehicles and equipment.
- Processed wooden stakes and sign boards for the permit department.
- Continued erosion prevention work.
- Assisted Broadalbin-Perth School in installing 40 new fish cribs in the GSL.
- Assisted DEC in deploying the danger and channel buoys in the GSL.
- Removed several trees and debris floating in the GSL.

Indian Lake

- Daily gate operation to accommodate contractor in-water construction activities.
- Read and reported piezometer data.
- Measured and reported daily meteorological and hydraulic data.

Conklingville Dam

- Read and reported piezometer data including spillway and toe observations daily.
- Performed maintenance on vehicles and equipment.
- Performed a monthly Dow valve test. (3 valves at 20%)
- Measured and reported daily meteorological and hydraulic data.
- Removed trees and debris from the log boom.

Respectfully,

Matthew Ginter

Operations Manager

Black River Area
Report of the Superintendent
Black River Office at the Stillwater Reservoir (BRFO)
May 2026

- Road maintenance, gravel, raking
- Vehicle/equipment maintenance
- Daily monitoring of Piezometers, flashboards
- Working with National Grid on temporary power at SL
- Applied 1st application of lime/fertilizer on earthen embankments
- Finished storage of snow removal equipment
- Prepped mowing equipment for start of mowing season
- Mowing of facilities
- Finished soffits/fascia on pole barn
- Communication with engineering staff on Hawkinsville monitoring
- Took profile point measurements on N/S embankments
- Started installing stone driveway for gas shed
- Tested Moshier campsite alarms
- Repaired dusk/dawn lighting at SW Dam
- Removed silt fence at Hawkinsville
- SW staff gauges and Stevens recorder moved to 1988 NAVD (corrected)
- Monitoring continues: piezometers, weirs, profile surveys, seepage sites
- Misc. gate changes at Stillwater, OF, & SL
- Daily readings Stillwater, OF & SL



Engineering
& Design

**Indian River Lake Dam Rehabilitation Project (State ID#169-0758)
Construction Progress Report**

Report No: 31

Period: 04/14/26 through 05/14/26

Date: May 14, 2026

Prepared for: Donald E. Canestrari, John Smith
Bureau of Flood Protection and Dam Safety, Division of Water

Prepared by: Colliers Engineering & Design

On behalf of the Hudson River Black River Regulating District (HRBRRD), Colliers Engineering & Design (CED) has prepared this letter in accordance with the requirements of the Dam Safety Permit – Condition 9 – Construction Reports.

Contractor's Progress Schedule, including revisions:

- Consolidation drilling and grouting at the Gatehouse.
- Embankment fill.
- Install the four Sluice Gates.
- Install the Gatehouse Platform.
- Installation of steel beam bracing for the East and West chamber walls was completed on 5/12/2026.
- Construct a parking lot and kayak/canoe launch.

Summary of major work completed during period:

- SWPPP inspections
- Site clean-up and organization.
- Completed formwork, reinforcing rebar and concrete placement for the vertical logway wall bulkhead on west side of gatehouse.
- Remove formwork for the vertical logway wall bulkhead on west side of gatehouse.
- Fabricating steel H beams for bracing to stabilize the Gatehouse chamber walls from the inside per plan sheet number ST-1 "Alternative Gatehouse Support Details".
- Installation of steel beam stabilization bracing for the East and West chamber walls.
- Construct the "Winch" supports over the East and West chambers to help guide the steel bracing in-place.

Summary of observations made by the on-site representative:

- Daily reports with photos can be provided upon request.



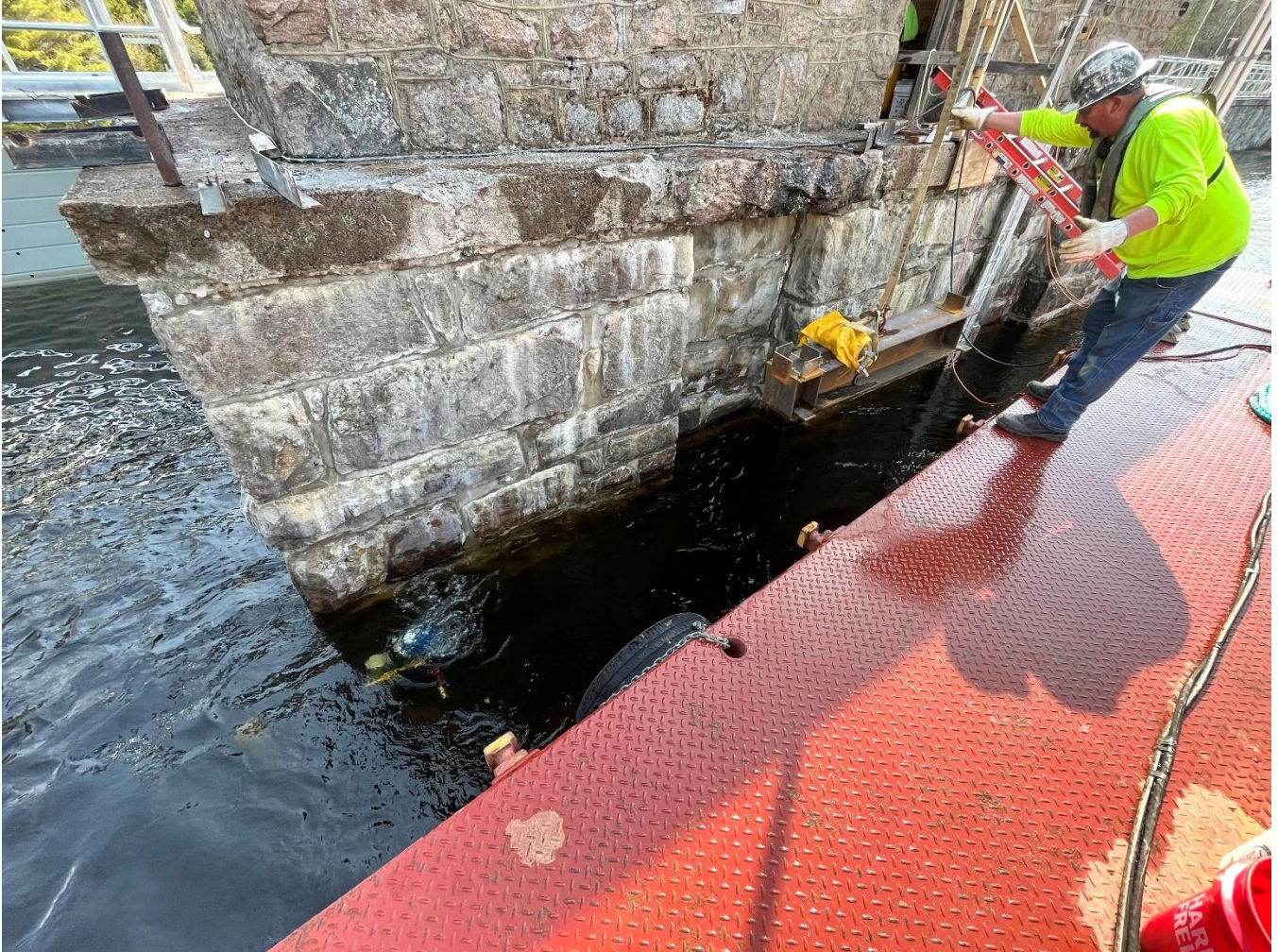
- Photo shows placing tremie concrete in the vertical logway bulkhead on the west side of the Gatehouse.



- Photo shows fabricating steel H beams stabilization bracing for the East and West Chambers.



- Photo shows placing tremie concrete in the vertical logway bulkhead on the west side of the Gatehouse.



- Photo shows installing steel H beams bracing for the East and West Chambers.



- Photo shows the “winch” system for setting steel beams in-place for stabilization bracing for the West Chamber inside the Gatehouse.



- Photo shows grouting annular spaces in the west chamber inside the Gatehouse for the consolidation grouting operation.

Summary of work planned for the next two (2) weeks:

- Delivery of Drill Rig for Consolidation Grouting
- Set up barge with drill rig and start drilling
- Repointing West Chamber after Bracing Install
- Install Sluice Gates 1, 2, 3 and 4.
- Embankment Fill Operation



Construction reports will continue to be generated and filed throughout the duration of construction. Please do not hesitate to contact us at (315) 705-3894 should you have any questions or require additional information.

Sincerely,

Daniel J. Gildea

Daniel Gildea, PMP, CCM
Senior Project Manager
Colliers Engineering & Design

Attachments:

1. Contractor's project schedule

| Activity ID | Activity Name | Orig. Dur. | Comp. Dur. | Total Float | Baseline Variance | Baseline Start | Baseline Finish | Actual Start | Actual Finish | Late Start | Late Finish | % Comp. | Predecessors | Calendar | 23 | 24 | 25 | 26 | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|------------|------------|-------------|-------------------|----------------|-----------------|--------------|---------------|------------|-------------|---------|-------------------|----------|--|----|----|----|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | | | J | A | S | D | J | F | A | J | J | A | S | N | D | J | F | A | J | J | A | S | D | J | F | A | J | J | A | S |
| Letting | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Milestones | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | Letting Date 07/24/2023 | 0 | 0 | | 0 | 24-Jul-23 | | 24-Jul-23A | | | | 100% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | ◆ Letting Date 07/24/2023 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NTP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Milestones | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Notice to Proceed 10/10/2023 (09/18/2023 Expected) | 0 | 0 | | -22 | 18-Sep-23 | | 10-Oct-23A | | | | 100% | A7810 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | ◆ Notice to Proceed 10/10/2023 (09/18/2023 Expected) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Submittals | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Submittals | 7 | 259 | | -267 | 19-Sep-23 | 27-Sep-23 | 10-Oct-23A | 04-Oct-24A | | | 100% | A5360,A7950,A8360 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | ■ Submittals | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Site Safety Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4650 | Prepare & Submit Site Safety Plan | 6 | 6 | | | | | 10-Oct-23A | 17-Oct-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4660 | Review & Approve Site Safety Plan | 10 | 8 | | | | | 17-Oct-23A | 26-Oct-23A | | | 100% | A4650 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SWPPP Inspector | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4740 | Prepare & Submit SWPPP Inspector | 6 | 6 | | | | | 10-Oct-23A | 17-Oct-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4750 | Review & Approve SWPPP Inspector | 10 | 1 | | | | | 17-Oct-23A | 17-Oct-23A | | | 100% | A4740 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pollution Prevention & Control Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4760 | Prepare & Submit Pollution Prevention & Control Plan - R0 | 23 | 14 | | | | | 10-Oct-23A | 27-Oct-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4770 | Review & Approve Pollution Prevention & Control Plan - R0 | 10 | 1 | | | | | 30-Oct-23A | 30-Oct-23A | | | 100% | A4760 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7340 | Prepare & Submit Pollution Prevention & Control Plan - R1 | 23 | 8 | | | | | 31-Oct-23A | 10-Nov-23A | | | 100% | A4770 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7350 | Review & Approve Pollution Prevention & Control Plan - R1 | 10 | 10 | | | | | 13-Nov-23A | 27-Nov-23A | | | 100% | A7340 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Field Office Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4780 | Prepare & Submit Field Office Plan | 10 | 5 | | | | | 10-Oct-23A | 16-Oct-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4790 | Review & Approve Field Office Plan | 10 | 7 | | | | | 17-Oct-23A | 25-Oct-23A | | | 100% | A4780 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Demolition / Disposal Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4800 | Prepare & Submit Demolition / Disposal Plan - R0 | 78 | 79 | | | | | 10-Oct-23A | 02-Feb-24A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4810 | Review & Approve Demolition / Disposal Plan - R0 | 10 | 3 | | | | | 02-Feb-24A | 06-Feb-24A | | | 100% | A4800 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7420 | Prepare & Submit Demolition / Disposal Plan - R3 | 1 | 1 | | | | | 06-Feb-24A | 06-Feb-24A | | | 100% | A7410 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7410 | Review & Approve Demolition / Disposal Plan - R2 | 10 | 1 | | | | | 06-Feb-24A | 06-Feb-24A | | | 100% | A7400 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7400 | Prepare & Submit Demolition / Disposal Plan - R2 | 1 | 1 | | | | | 06-Feb-24A | 06-Feb-24A | | | 100% | A7390 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7390 | Review & Approve Demolition / Disposal Plan - R1 | 10 | 1 | | | | | 06-Feb-24A | 06-Feb-24A | | | 100% | A7380 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7380 | Prepare & Submit Demolition / Disposal Plan - R1 | 1 | 1 | | | | | 06-Feb-24A | 06-Feb-24A | | | 100% | A4810 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7430 | Review & Approve Demolition / Disposal Plan - R3 | 10 | 1 | | | | | 07-Feb-24A | 07-Feb-24A | | | 100% | A7420 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7440 | Prepare & Submit Demolition / Disposal Plan - R4 | 7 | 7 | | | | | 08-Feb-24A | 19-Feb-24A | | | 100% | A7430 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7450 | Review & Approve Demolition / Disposal Plan - R4 | 10 | 7 | | | | | 20-Feb-24A | 28-Feb-24A | | | 100% | A7440 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Downstream Access Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4860 | Prepare & Submit Downstream Access Plan - R0 | 72 | 72 | | | | | 10-Oct-23A | 24-Jan-24A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4870 | Review & Approve Downstream Access Plan - R0 | 10 | 1 | | | | | 25-Jan-24A | 25-Jan-24A | | | 100% | A4860 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7130 | Prepare & Submit Downstream Access Plan - R1 | 10 | 18 | | | | | 26-Jan-24A | 21-Feb-24A | | | 100% | A4870 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7140 | Review & Approve Downstream Access Plan - R1 | 10 | 1 | | | | | 21-Feb-24A | 21-Feb-24A | | | 100% | A7130 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Diver Protection Plan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A5340 | Prepare & Submit Diver Protection Plan - R0 | 88 | 89 | | | | | 10-Oct-23A | 16-Feb-24A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A5350 | Review & Approve Diver Protection Plan - R0 | 10 | 1 | | | | | 16-Feb-24A | 16-Feb-24A | | | 100% | A5340 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7490 | Prepare & Submit Diver Protection Plan - R1 | 6 | 6 | | | | | 19-Feb-24A | 27-Feb-24A | | | 100% | A5350 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7480 | Review & Approve Diver Protection Plan - R1 | 10 | 1 | | | | | 28-Feb-24A | 28-Feb-24A | | | 100% | A7490 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Drainage Blanket Submittal | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4880 | Prepare & Submit Drainage Blanket Submittal Package - R0 | 77 | 23 | | | | | 10-Oct-23A | 10-Nov-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4890 | Review & Approve Drainage Blanket Submittal Package - R0 | 10 | 10 | | | | | 13-Nov-23A | 27-Nov-23A | | | 100% | A4880 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7360 | Prepare & Submit Drainage Blanket Submittal Package - R1 | 77 | 128 | | | | | 28-Nov-23A | 30-May-24A | | | 100% | A4890 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7370 | Review & Approve Drainage Blanket Submittal Package - R1 | 10 | 21 | | | | | 31-May-24A | 30-Jun-24A | | | 100% | A7360 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Main Logway Gate Shop Drawings | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4900 | Prepare & Submit Main Logway Gate Shop Drawings - R0 | 46 | 46 | | | | | 10-Oct-23A | 14-Dec-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4910 | Review & Approve Main Logway Gate Shop Drawings - R0 | 10 | 8 | | | | | 15-Dec-23A | 27-Dec-23A | | | 100% | A4900 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7150 | Prepare & Submit Main Logway Gate Shop Drawings - R1 | 20 | 14 | | | | | 28-Dec-23A | 18-Jan-24A | | | 100% | A4910 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7500 | Prepare & Submit Main Logway Gate Shop Drawings - R2 | 20 | 6 | | | | | 19-Jan-24A | 26-Jan-24A | | | 100% | A7160 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7160 | Review & Approve Main Logway Gate Shop Drawings - R1 | 10 | 11 | | | | | 19-Jan-24A | 02-Feb-24A | | | 100% | A7150 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7510 | Review & Approve Main Logway Gate Shop Drawings - R2 | 10 | 5 | | | | | 29-Jan-24A | 02-Feb-24A | | | 100% | A7500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7520 | Prepare & Submit Main Logway Gate Shop Drawings - R3 | 20 | 16 | | | | | 05-Feb-24A | 27-Feb-24A | | | 100% | A7510 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7530 | Review & Approve Main Logway Gate Shop Drawings - R3 | 10 | 3 | | | | | 28-Feb-24A | 01-Mar-24A | | | 100% | A7520 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Main Logway Rebar Shop Drawings | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4920 | Prepare & Submit Main Logway Rebar Shop Drawings - R0 | 47 | 47 | | | | | 10-Oct-23A | 15-Dec-23A | | | 100% | 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A4930 | Review & Approve Main Logway Rebar Shop Drawings - R0 | 10 | 4 | | | | | 18-Dec-23A | 21-Dec-23A | | | 100% | A4920 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7170 | Prepare & Submit Main Logway Rebar Shop Drawings - R1 | 7 | 7 | | | | | 22-Dec-23A | 03-Jan-24A | | | 100% | A4930 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7180 | Review & Approve Main Logway Rebar Shop Drawings - R1 | 10 | 7 | | | | | 04-Jan-24A | 15-Jan-24A | | | 100% | A7170 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7260 | Prepare & Submit Main Logway Rebar Shop Drawings - R2 | 4 | 1 | | | | | 10-Jan-24A | 10-Jan-24A | | | 100% | A7180 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7270 | Review & Approve Main Logway Rebar Shop Drawings - R2 | 10 | 15 | | | | | 11-Jan-24A | 01-Feb-24A | | | 100% | A7180,A7260 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7280 | Prepare & Submit Main Logway Rebar Shop Drawings - R3 | 4 | 3 | | | | | 02-Feb-24A | 06-Feb-24A | | | 100% | A7270 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7290 | Review & Approve Main Logway Rebar Shop Drawings - R3 | 10 | 9 | | | | | 07-Feb-24A | 20-Feb-24A | | | 100% | A7280 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7300 | Prepare & Submit Main Logway Rebar Shop Drawings - R4 | 4 | 4 | | | | | 21-Feb-24A | 26-Feb-24A | | | 100% | A7290 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7310 | Review & Approve Main Logway Rebar Shop Drawings - R4 | 10 | 2 | | | | | 27-Feb-24A | 28-Feb-24A | | | 100% | A7300 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Main Logway Formwork Shop Drawings | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



Start Date: 24-Jul-23
 Data Date: 08-May-26
 Finish Date: 19-Aug-26

C. D. Perry LLC
 20 Monroe St | Troy, NY 12180

Remaining Work

■ Actual Level of Effort ■ Critical Remaining Work
■ Actual Work ◆ Milestone

| Activity ID | Activity Name | Orig. Dur. | Comp. Dur. | Total Float | Baseline Variance | Baseline Start | Baseline Finish | Actual Start | Actual Finish | Late Start | Late Finish | % Comp. | Predecessors | Calendar | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|------------|------------|-------------|-------------------|----------------|-----------------|--------------|---------------|------------|-------------|---------|---|----------|--|---|---|---|------|---|---|---|------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | | 23 | 2024 | | | | 2025 | | | | 2026 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | J | A | S | O | N | D | J | F | A | M | A | M | J | J | A | S | O | N | D | J | F | A | M | A | M | J | J | A | S | O | N | D |
| Install SWPPP Measures Embankment Wall & Northern Perimeter | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | Install SWPPP Measures Embankment Wall & Northern Perimeter | 8 | 1 | | -192 | 09-Nov-23 | 14-Nov-23 | 09-Aug-24A | 09-Aug-24A | | | 100% | A7890,A7890 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Preparation Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7890 | Establish Sediment & Erosion Control Preparation Embankment Wall | 8 | 1 | | | | | 09-Aug-24A | 09-Aug-24A | | | 100% | A6700 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Clear & Grub Access into the Lower Embankment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Clear & Grub Access into the Lower Embankment | 8 | 10 | | -124 | 15-Nov-23 | 17-Nov-23 | 29-Apr-24A | 10-May-24A | | | 100% | A7900,A7900 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Preparation Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A7900 | Perform Clearing & Grubbing Preparation Embankment Wall | 8 | 10 | | | | | 29-Apr-24A | 10-May-24A | | | 100% | A5860 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Install Cofferdam Around Lower Embankment Work | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | Install Cofferdam Around Lower Embankment Work | 9 | 2 | | -186 | 15-Nov-23 | 20-Nov-23 | 06-Aug-24A | 07-Aug-24A | | | 100% | A6700,A6700 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Preparation Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6700 | Install Cofferdam Preparation Embankment Wall | 8 | 2 | | | | | 06-Aug-24A | 07-Aug-24A | | | 100% | A7140,A5870 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Setup Access for the Embankment Wall Work (at toe of Embankment) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | Setup Access for the Embankment Wall Work (at Toe of Embankment) | 8 | 2 | | -181 | 21-Nov-23 | 28-Nov-23 | 07-Aug-24A | 08-Aug-24A | | | 100% | A6910,A6910 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Preparation Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6910 | Construct Access for Embankment Wall Preparation Embankment Wall | 8 | 2 | | | | | 07-Aug-24A | 08-Aug-24A | | | 100% | A6700 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Secant Wall for Embankment Wall & Extension | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | Secant Wall for Embankment Wall & Extension | 22 | 142 | | -219 | 29-Nov-23 | 23-Jan-24 | 10-May-24A | 26-Nov-24A | | | 100% | A6040,A7900,A7890,A6910,A7950,A8360,A6060 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Secant Wall Construction Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6030 | Excavate & Construct Primary Pour Secant Embankment Wall | 10 | 6 | | | | | 06-Nov-24A | 14-Nov-24A | | | 100% | A6700,A7950,A8360,A7430,A7410,A7390,A6910,A4810,A7890,A7900 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6040 | Excavate & Construct Secondary Pour Secant Embankment Wall | 9 | 3 | | | | | 15-Nov-24A | 19-Nov-24A | | | 100% | A6030,A7950,A8360 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Retaining Wall Extension Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6050 | Excavate & Construct Primary Pour Extension Embankment Wall | 7 | 1 | | | | | 19-Nov-24A | 19-Nov-24A | | | 100% | A7950,A8360,A6040,A7900,A7890,A6910 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6060 | Excavate & Construct Secondary Pour Extension Embankment Wall | 3 | 1 | | | | | 26-Nov-24A | 26-Nov-24A | | | 100% | A6050,A7950,A8360 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Tieback for Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Baseline (Level-of-Effort) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | Tiebacks for Embankment Wall | 0 | 73 | | -308 | 24-Jan-24 | 20-Feb-24 | 17-Jan-25A | 29-Apr-25A | | | 100% | A6140,A6620,A8450 | | D012023 - 5d10h - Baseline | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anchor Tieback Installation Embankment Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6140 | Drill Anchor Tieback Holes into Bedrock Tieback Embankment Wall | 25 | 67 | | | | | 17-Jan-25A | 24-Apr-25A | | | 100% | A5890,A8250,A6040,A6060,A8370,A8260,A7590,A8430 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8570 | Drill, Water Tested, & Regouted Anchor Hole ERW-14 Tieback Embankment Wall | 3 | 38 | | | | | 03-Mar-25A | 29-Apr-25A | | | 100% | A6140 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8560 | Drill, Water Tested, & Regouted Anchor Hole ERW-12 Tieback Embankment Wall | 2 | 35 | | | | | 06-Mar-25A | 29-Apr-25A | | | 100% | A8570 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8550 | Drill, Water Tested, & Regouted Anchor Hole ERW-11 Tieback Embankment Wall | 2 | 33 | | | | | 10-Mar-25A | 29-Apr-25A | | | 100% | A8560 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8540 | Drill, Water Tested, & Regouted Anchor Hole ERW-10 Tieback Embankment Wall | 2 | 31 | | | | | 12-Mar-25A | 29-Apr-25A | | | 100% | A8550 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8530 | Drill, Water Tested, & Regouted Anchor Hole ERW-9 Tieback Embankment Wall | 2 | 29 | | | | | 14-Mar-25A | 29-Apr-25A | | | 100% | A8540 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8520 | Drill, Water Tested, & Regouted Anchor Hole ERW-8 Tieback Embankment Wall | 3 | 27 | | | | | 18-Mar-25A | 29-Apr-25A | | | 100% | A8530 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8510 | Drill, Water Tested, & Regouted Anchor Hole ERW-1 Tieback Embankment Wall | 5 | 24 | | | | | 21-Mar-25A | 29-Apr-25A | | | 100% | A8520 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8500 | Drill, Water Tested, & Regouted Anchor Hole ERW-2 Tieback Embankment Wall | 4 | 19 | | | | | 28-Mar-25A | 29-Apr-25A | | | 100% | A8510 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8490 | Drill, Water Tested, & Regouted Anchor Hole ERW-3 Tieback Embankment Wall | 3 | 15 | | | | | 03-Apr-25A | 29-Apr-25A | | | 100% | A8500 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8480 | Drill, Water Tested, & Regouted Anchor Hole ERW-4 Tieback Embankment Wall | 4 | 12 | | | | | 08-Apr-25A | 29-Apr-25A | | | 100% | A8490 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8470 | Drill, Water Tested, & Regouted Anchor Hole ERW-5 Tieback Embankment Wall | 3 | 8 | | | | | 14-Apr-25A | 29-Apr-25A | | | 100% | A8480 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8580 | Procure Additional Length Anchors Due to Increase in Planned Length Tieback Embankment Wall | 7 | 28 | | | | | 15-Apr-25A | 12-May-25A | | | 100% | A6140 | | D012023 - 7d8h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8460 | Drill, Water Tested, & Regouted Anchor Hole ERW-6 Tieback Embankment Wall | 2 | 5 | | | | | 17-Apr-25A | 29-Apr-25A | | | 100% | A8470 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8450 | Drill, Water Tested, & Regouted Anchor Hole ERW-7 Tieback Embankment Wall | 3 | 3 | | | | | 21-Apr-25A | 29-Apr-25A | | | 100% | A8460 | | D012023 - 5d12h - Embankment Wall Restrictions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A8590 | Install & Grout Anchors Tieback Embankment Wall | 10 | 11 | | | | | 02-May-25A | 16-May-25A | | | 100% | A8450,A8580 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6170 | Cure Grouting Tieback Embankment Wall | 7 | 7 | | | | | 17-May-25A | 23-May-25A | | | 100% | A8450,A8590 | | D012023 - 7d8h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6200 | Mount Anchor Heads Tieback Embankment Wall | 4 | 4 | | | | | 27-May-25A | 30-May-25A | | | 100% | A6170 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6210 | Test & Tension Anchor Tiebacks Tieback Embankment Wall | 4 | 5 | | | | | 02-Jun-25A | 06-Jun-25A | | | 100% | A6200 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A6220 | Install Protective Cap Tieback Embankment Wall | 2 | 2 | | | | | 09-Jun-25A | 10-Jun-25A | | | 100% | A6210,A6210 | | D012023 - 5d12h | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Construct Embankment Wall Extension & Retaining Wall | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



FIELD INSPECTION REPORT

Client: HRBRRD
Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation

Date: 4/28/2026

Daily Report #: 0012

Weather: Sunny
Temperature: High: 65 °F Low: 52 °F

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|------|----------------|---------------------|--------------------|
| Tioga | Ron | Crew | 4 | 07:00 – 15:30 |

| Equipment | No. | Hours |
|-------------------------|-----|---------------|
| CAT 363F – Excavator | 1 | 07:00 – 15:00 |
| CAT 930G – Wheel Loader | 1 | 07:30 – 15:00 |
| LS-138H II - Crane | 1 | 07:30 – 15:00 |

Note: Met with Ron and crew on site at 12:00, Contractor arrived earlier prior to arrival due to late notice on the equipment delivery.

Meetings/Visitors:

N/A

General Description of Work Performed:

A four-person crew (Ron & others) from Tiago arrived at the Sixth Lake Dam in the morning. The crew started equipment operations and began receiving the materials that were delivered, generally consisting of sheet piles and the turbidity curtains. The crew then began installation of the temporary cofferdam driving template. Tioga established vertical survey control and used the crane to move the driving template to the first cell location at 12:30. Two docks were moved from their location along the bulkhead further towards the launch ramp to make room for the driving template. The driving template was adjusted to match the 1791 SDF minimum elevation; the placement of the driving template was completed at 13:30. The crew performed cleanup around the site and adjusted the location of the turbidity curtains.

Description of Tests/Inspections Performed:

None.

Materials Received:

Sheet Piles
Turbidity Curtains

General Observations/Comments:

None.

Photographs:

Materials delivered to site on the morning of 4/28/26



Driving template assembly on shoreline on 4/28/26



Driving template placed in lake and surveyed



Driving template placed and surveyed, end of the day 4/28/2026





FIELD INSPECTION REPORT

Docks (and Dock support poles) that were moved to make room for driving template (two docks in the middle) on 4/28/26



Inspector: Shea Lape
Signature: *Shea Lape*



FIELD INSPECTION REPORT

Client: HRBRRD

Date: 5/7/2026

Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation

Daily Report #: 0018-SL

Site: Old Forge Dam Sixth Lake Dam

Weather: Clear to partly cloudy; windy

Temperature: High: 45 °F Low: 32 °F

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|--------------|----------------|---------------------|--------------------|
| Tioga | Ron Olmstead | Superintendent | 1 | 0700 - 1700 |
| Tioga | | Foremen | 2 | 0700 - 1700 |
| Tioga | | Operator | 1 | 0700 - 1700 |
| Tioga | | Laborer | 1 | 0700 - 1700 |

| Equipment | No. | Hours |
|--------------------------|-----|-------------|
| HTC 8670 Hydraulic Crane | 1 | |
| Cat 336F Excavator | 1 | |
| CAT930G FEL | 1 | 0700 - 1700 |
| Link Belt 138 H II Crane | 1 | 0700 - 1700 |
| Cat 330C L Excavator | 1 | |

Note:

Ron Olmstead periodically on site during the shift.

C. Orlandi off site approximately 0830-1000 to meet Eric Sievers (Arcadis) at the OF site.

Meetings/Visitors:

None

General Description of Work Performed:

Tioga continued installing sheeting for the second cofferdam cell.

Description of Tests/Inspections Performed:

None.

Materials Received:

General Observations/Comments:

C. Orlandi made periodic observations of the water at the dam spillway. No turbidity or other issues observed.

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Photographs:

Cofferdam at approximately 1100



Cofferdam at approximately 1415



Cofferdam at approximately 1620



Inspector: Christopher Orlandi
Signature: *Christopher D. Orlandi*



FIELD INSPECTION REPORT

Client: HRBRRD

Date: 5/8/2026

Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation

Daily Report #: 0019-OF

Site: Old Forge Dam Sixth Lake Dam

Weather: Partly Cloudy

Temperature: High: 54 °F Low: 36 °F

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|--------------|------------------|---------------------|-------------------------|
| Tioga | Ron Olmstead | Superintendent | 1 | 0700-1530 (OF & SL) |
| Tioga | Cory | Foremen/Operator | 1 | 0700-1200& 1400-1500 |
| Tioga | John | Laborer | 1 | 0700-1200& 1400-1500 |

| Equipment | No. | Hours |
|--------------------------------------|-----|-------------|
| Tioga - CAT 930K Front End Loader | 1 | 0700 - 1200 |
| Tioga - Ingersoll Rand SD-116 Roller | 1 | 0 |
| Tioga - Komatsu D-39 Ex Dozer | 1 | 0 |
| Tioga - Kobelco SK230SR Excavator | 1 | 0700-1200 |

Meetings/Visitors:

None.

General Description of Work Performed:

Tioga:

- Crew completed stone ramp into Reservoir for drill rig.
- Turbidity curtain extended.
- Cleaning up site. Fueling equipment. Safety fencing at end of day.
- In the afternoon after the sediment had all settled out Tioga moved the turbidity curtain that was between the rock pad and the flashboards, up onto the rock pad to prevent the turbidity curtain from blocking flowpath to the flashboards during a storm even over the weekend. Approximately 20-feet of curtain moved.

Description of Tests/Inspections Performed:

None.

Materials Received:

Port-a-potty



FIELD INSPECTION REPORT

General Observations/Comments:

- Comment from yesterday, observed today too. (Turbidity curtain was 6-feet in height. At the deeper part of the reservoir this was insufficient to reach the bottom. Note on Sheet G-04 under the turbidity curtain detail, requires the curtain to have a 6-inch gap at the bottom. During rock filling operations, the heavier sediment laden water flowed under this gap and into the lake(approximately 10 feet in 2 locations.) Filling operations were halted and allowed sediment to settle out. Filling was continued later using a gentler, pile and push approach that minimized turbidity outside the curtain.)
- Ron Olmstead split time between SL and OF sites during the shift.
- Ron met with the canoe race organizers to discuss a different starting location (further West) for the upcoming event.

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Photographs:

Stockpiling rock at edge, before pushing it into Reservoir to extend pad further.



Stone pad complete.



Stone Pad complete.



Complete stone pad, note turbidity curtain pulled back onto stone pad and weighted with stone. Flashboards can now overflow in case of high water.



Inspector: Eric Sievers
Signature: *Eric Sievers*



FIELD INSPECTION REPORT

Client: HRBRRD
 Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation
 Site: Old Forge Dam Sixth Lake Dam
 Weather: Cloudy with rain showers
 Temperature: High: 42 °F Low: 33 °F

Date: 5/14/2026
 Daily Report #: 0023-OF

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|------------------------------|------------------|---------------------|--------------------|
| Tioga | Kory | Foremen/Operator | 1 | 0700 - 1500 |
| Maine | William, Justin, Zach, Frank | | 4 | 0700 - 1500 |

| Equipment | No. | Hours |
|--------------------------------------|-----|-------------|
| Tioga - CAT 930K Front End Loader | 1 | 0700 - 1500 |
| Tioga - Ingersoll Rand SD-116 Roller | 1 | 0 |
| Tioga - Komatsu D-39 Ex Dozer | 1 | 0 |
| Tioga - Kobelco SK230SR Excavator | 1 | 0700-1500 |
| Maine – Komatsu PC228US Excavator | 1 | 0700 - 1500 |

Meetings/Visitors:

None.

General Description of Work Performed:

Tioga:

- Managed drill cuttings and leakage from containment to avoid turbid water.
- Used Tioga equipment to move Maine's equipment and anchors around the site.
- Used Tioga excavator to place anchor in cored hole.

Maine:

- Redrilled to 40' in AH-2.
- Pressure tested AH-2 (passed).
- Set and grout anchor bar in AH-2.
- Begin demobilization, cleanup, and consolidate for loadout tomorrow.

Arcadis:

- Performed SWPPP inspection.

Description of Tests/Inspections Performed:

Water pressure test.

Materials Received:

None.



FIELD INSPECTION REPORT

General Observations/Comments:

- Maine's tailgate meeting covered working around water, established perimeter where flotation was required, dangers of charged air lines, dangers during packer testing.
- Tioga adjusted barriers around drill hole to prevent debris from leaving work area and containing dust.
- Begin redrilling 0830 at AH-2 location.
- Redrilling completed to 40' in AH-2 at 0910.
- Setup water pressure test in AH-2. Pressure test completed at 1015 after retest. Pressure test passed.
- Begin setting rock anchor at 1030.
- Anchors placed, grouted, and completed at 1230.

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Photographs:

Debris enclosure around AH-2.



Water pressure testing setup consisting of pressure gauge, water meter, and nitrogen pressure tank..



Install bonded portion of AH-2.



Free stressed portion of AH-2.



AH-2 anchor grouted.



Tioga assisting Maine with demobilization.



Inspector: Eric Lanzarotta, PE
Signature: *Eric Lanzarotta, PE*



FIELD INSPECTION REPORT

Client: HRBRRD
 Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation
 Site: Old Forge Dam Sixth Lake Dam
 Weather: Partly cloudy to clear/sunny; windy
 Temperature: High: 61 °F Low: 38 °F

Date: 5/22/2026
 Daily Report #: 0028

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|--------|----------------|---------------------|--------------------|
| Tioga | Mark | Foreman | 1 | 0700 - 1430 |
| Tioga | Jeremy | Foreman | 1 | 0700 - 1430 |
| Tioga | | Operator | 1 | 0700 - 1430 |
| Tioga | Kyle | Laborer | 1 | 0700 - 1430 |

| Equipment | No. | Hours |
|--------------------------|-----|-------------|
| Cat 336F Excavator | 1 | 0700 - 1430 |
| CAT930G FEL | 1 | 0700 - 1430 |
| Link Belt 138 H II Crane | 1 | 0700 - 1430 |
| Cat 330C L Excavator | 1 | 0700 - 1430 |
| Generac Magnum Generator | 1 | 0700 - 1430 |
| | | |

Note:

- Ron Olmstead on site when C. Orlandi arrived at approximately 0800; off site approximately 0900.

Meetings/Visitors:

None

General Description of Work Performed:

- Tioga worked on installing sheeting for cofferdam cell #6 (between cell #5 and cell #7).

Description of Tests/Inspections Performed:

None.

Materials Received:

- Crane pad timber delivered to the site approximately 0900.



**FIELD
INSPECTION REPORT**

General Observations/Comments:

- C. Orlandi at the Old Forge (OF) site approximately 0700 – 0800, and 1100 – 1200.
- Ron O. stated that the crew would be working to approximately 1430 today (off early for the Memorial Day holiday).

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Photographs:

Cofferdam and cells #5 and #6 at approximately 0830



Delivery of crane pads to the Sixth Lake site



Cofferdam cells #5 and #6 at approximately 1100



Driving sheeting for cell #6 at approximately 1335



Inspector: Christopher Orlandi
Signature: *Christopher D. Orlandi*



FIELD INSPECTION REPORT

Client: HRBRRD
 Project: Old Forge Dam and Sixth Lake Dam-Rehabilitation
 Site: Old Forge Dam Sixth Lake Dam
 Weather: Partly cloudy to clear/sunny; windy
 Temperature: High: 61 °F Low: 38 °F

Date: 5/22/2026
 Daily Report #: 0028

| Contractor | Name | Position/Title | Number of Personnel | Hours (24 Hr Time) |
|------------|-----------------|----------------|---------------------|--------------------|
| Tioga | Korey S | Foreman | 1 | 0700 - 1430 |
| Tioga | | Laborers | 2 | 0700 - 1430 |
| Tioga | Chris Partridge | Surveyor | 1 | |
| | | | | |

| Equipment | No. | Hours |
|-----------------------------------|-----|-------------|
| Tioga-CAT 930K FEL | 1 | 0700 - 1430 |
| Tioga-Ingersol Rand SD 116 Roller | 1 | |
| Tioga-Komatsu D39 Ex Dozer | 1 | |
| Tioga-Kobelco SK230SR Excavator | 1 | |
| | | |
| | | |

Note:

Tioga surveyor at the north staging area at approximately 1130.

Meetings/Visitors:

General Description of Work Performed:

- Tioga crew pulled the turbidity curtain at the north side of the dam back to the shore to keep the spillway unobstructed for the weekend.
- Crew moved to the area of the Rivette Marina to relocate the Canoe Trail sign at approximately 0730. Sign relocated by approximately 1130.

Description of Tests/Inspections Performed:

None.

Materials Received:

None observed



**FIELD
INSPECTION REPORT**

General Observations/Comments:

- C. Orlandi on site approximately 0700 – 0800 and approximately 1120 – 1145 (checking OF site then return to SL site).
- Canoe Trail sign relocated by approximately 1130.
- Tioga foreman Korey stated they would remove the work platform at the west side of the dam placed for the rock anchor work. He also stated they would start to layout the crane pad area at the south side staging area (beach side) for the cofferdam work if the surveyor completed his work before the end of shift.

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Photographs:

OF site at start of shift



Crew pulling the turbidity curtain into shore



Turbidity curtain pulled into shore



Crew starting work to relocate the Canoe Trail sign near the Rivette Marina



Relocated Canoe Trail sign



Inspector: Christopher Orlandi
Signature: *Christopher D. Orlandi*

**RESOLUTION SCHEDULING DATE, TIME AND LOCATION OF THE
JULY 14, 2026 REGULAR BOARD MEETING**

BE IT RESOLVED, that the next regular meeting of the Board of the Hudson River-Black River Regulating District will be held on Tuesday, July 14, 2026, at the Regulating District’s Sacandaga Field Office, 737 Bunker Hill Road, Mayfield, NY 12117 at 10:00 A.M.

Approved as to form:

Robert P. Leslie
General Counsel

Motion was made by Mr./Mrs. _____ and seconded by Mr./Mrs. _____ that the Resolution be approved.

Present and Voting:

| <u>MEMBER</u> | <u>AYE</u> | <u>NOE</u> | <u>ABSTAIN</u> |
|---------------|------------|------------|----------------|
| Mr. Finkle | _____ | _____ | _____ |
| Mr. Candido | _____ | _____ | _____ |
| Mr. Hayes | _____ | _____ | _____ |
| Mr. De Witt | _____ | _____ | _____ |
| Mr. Bird | _____ | _____ | _____ |
| Mr. Reagan | _____ | _____ | _____ |
| Mrs. Allen | _____ | _____ | _____ |